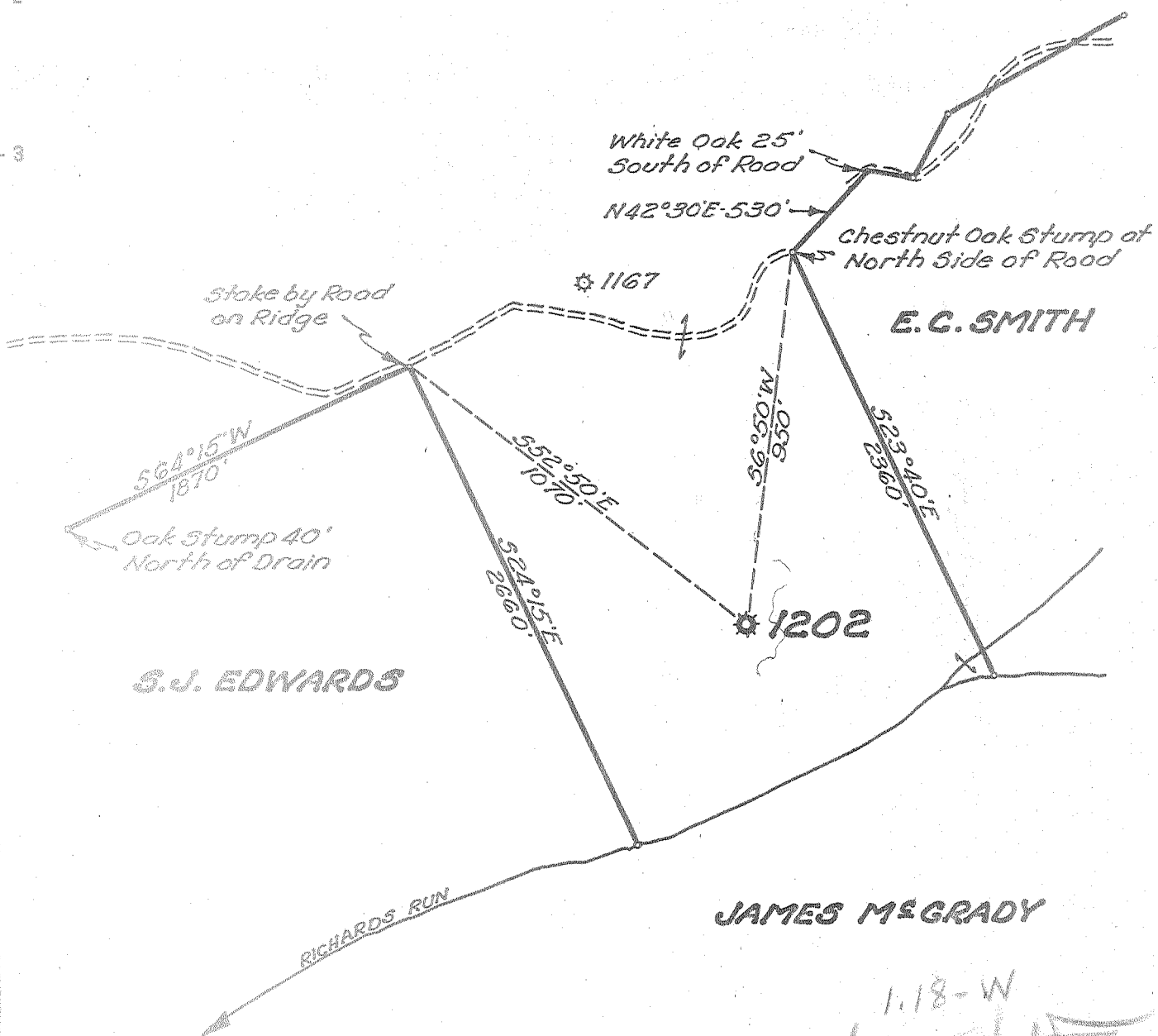


Latitude 39° 45'



C.W. STARCHER, ET AL.

Longitude 81° 35'



New Location
 Drill Deeper
 Abandonment

AUG 8 1954

1.18-W
~~1.18-W~~
 0.60

Company	UNITED FUEL GAS CO.
Address	CHARLESTON, W.VA.
Farm	C.W. STARCHER, ET AL.
Tract	Acres 1172 Lease No. 10496
Well (Farm) No.	4 Serial No. 1202
Elevation (Spirit Level)	770'-B
Quadrangle	KENNA
County	JACKSON District WASHINGTON
Engineer	Lybert R. Howell
Engineer's Registration No.	2529
File No.	62-85 Drawing No.
Date	7-27-54 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JAC-136-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 (163) Gay

C.W. STARCHER ET AL. No. 4 (1202) - U, F, G, L, - JAC-136-A

C. W. STARCHER NO. 1202 WELL.

Washington District, Jackson County, W. Va.

By United Fuel Gas Co.

On 114 acres.

Elevation.....

Completed May 26, 1921.

Gas well. 80/10 W. in 3".

S. P. - S-47 - W-49; on Richards Run.

From Heck's notes.

Location (?)

	Top.	Bottom.
Big Lime	1795	- 1925
Big Injun Sand	1925	- 2015
Berea Sand (gas, 2394-2400')	2390	- 2400
Total depth		2449



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

303

Quadrangle Kenna

WELL RECORD

Permit No. 136-A

Oil or Gas Well Gas
(KIND)

Company UNITED FUEL GAS COMPANY
Address P.O. Box 1273, Charleston 25, W. Va.
Farm C. W. Starcher Acres 1238
Location (waters) Richards Run
Well No. 1202 Elev. 770'
District Washington County Jackson
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Willia Starcher, et al
Address Ripley, W. Va.
Drilling commenced 2-16-21
Drilling completed 5-26-21
Date Shot 5-28-21 From _____ To _____
With 20 qts.
Open Flow 80 /10ths Water in _____ 3 Inch
_____ /10ths Merc. in _____ Inch
Volume 900,000 Cu. Ft.
Rock Pressure 300 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Parmaco</u>
13			Size of
10	<u>650'</u>		<u>5-3/16x3</u>
8 1/4	<u>1050'</u>		Depth set
6 5/8	<u>2020'</u>	<u>2020'</u>	
5 3/16			Perf. top
3		<u>2464'</u>	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 1771 FEET 48 INCHES
____ FEET _____ INCHES _____ FEET _____ INCHES
____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ 1st Pittsburgh Sand			385	435			
✓ 2nd Pittsburgh Sand			535	605			
✓ 1st Cow Run	<u>LITTLE DUNKARD</u>		795	825			
✓ 2nd Cow Run	<u>BIG DUNKARD</u>		1025	1135			
✓ Gas Sand			1210	1315	<u>Hole reduced at 2155'</u>		
✓ Salt Sand			1610	1771			
✓ Coal			1771	1775			
✓ Pencil Cave	<u>(LITTLE LIME?)</u>		1775	1795			
✓ Big Lime			1795	1925			
✓ Big Injun			1925	2020			
✓ Berea			2390	2404			
Gas at			2394	2400			
Total depth			2449'				
			<u>(410)</u>				



JAN 7 1955

