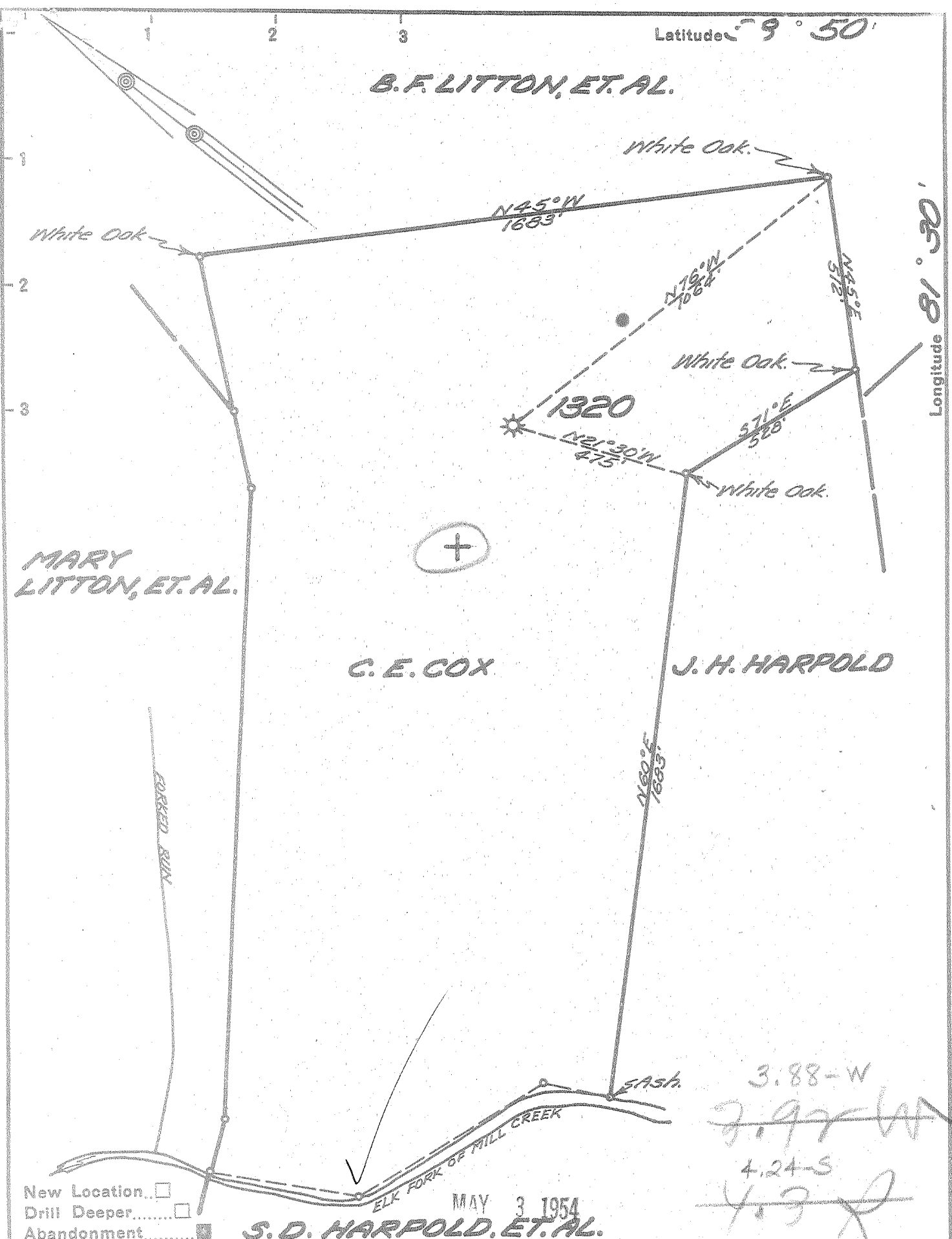


Latitude $9^{\circ} 50'$

B. F. LITTON, ET. AL.



New Location
 Drill Deeper
 Abandonment

S. D. HARPOLD, ET. AL.

3.88-W
~~3.92-W~~
 4.24-S
~~4.9~~

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm G. E. COX
 Tract _____ Acres 68 Lease No. _____
 Well (Farm) No. 1 Serial No. 1320
 Elevation (Spirit Level) 850.00'
 Quadrangle RIPLEY
 County JACKSON District WASHINGTON
 Engineer Paul E. ...
 Engineer's Registration No. 669
 File No. 64-87 Drawing No. _____
 Date 4-22-54 Scale 1" = 330'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JAC-132-A

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

(16165
16191
16192)

5-5-(163)GAY

C, E, COX NO. 1 (1320) - U I F G, Co, - JAC-132-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

299

Quadrangle Ripley

WELL RECORD

Permit No. 1320-A

Oil or Gas Well Gas
(KIND)

Company UNITED FUEL GAS COMPANY
Address P.O. BOX 1273, Charleston 25, W. Va.
Farm C. E. Cox Acres 68
Location (waters) Forked Run
Well No. 1320 Elev. 850'
District Washington County Jackson
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by B. F. Cox, Agent, et al
Address Evans, W. Va.
Drilling commenced 5-14-23
Drilling completed 7-4-23
Date Shot _____ From _____ To _____
With _____
Open Flow 65 /10ths Water in _____ 2 Inch
_____ /10ths Merc. in _____ Inch
Volume 390,000 Cu. Ft.
Rock Pressure 115 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 1630' feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Parmaco</u>
13			Size of _____
10	<u>660'0"</u>		<u>5-3/16x2"</u>
8 1/4	<u>980-0</u>		Depth set _____
6 5/8		<u>2034'</u>	
5 3/16		<u>63</u>	Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Pittsburgh Sand			390	400	Hole full of water 1630		
✓ 2nd Pittsburgh Sand			450	615			
✓ Big Dunkard			980	1110			
✓ Gas Sand			1160	1170			
✓ Salt Sand			1620	1825			
✓ Big Lime			1825	1965			
✓ Big Injun			1965	2000			
✓ Berea			2419	2433			
Gas			2423				
Total depth			2483'				

410

