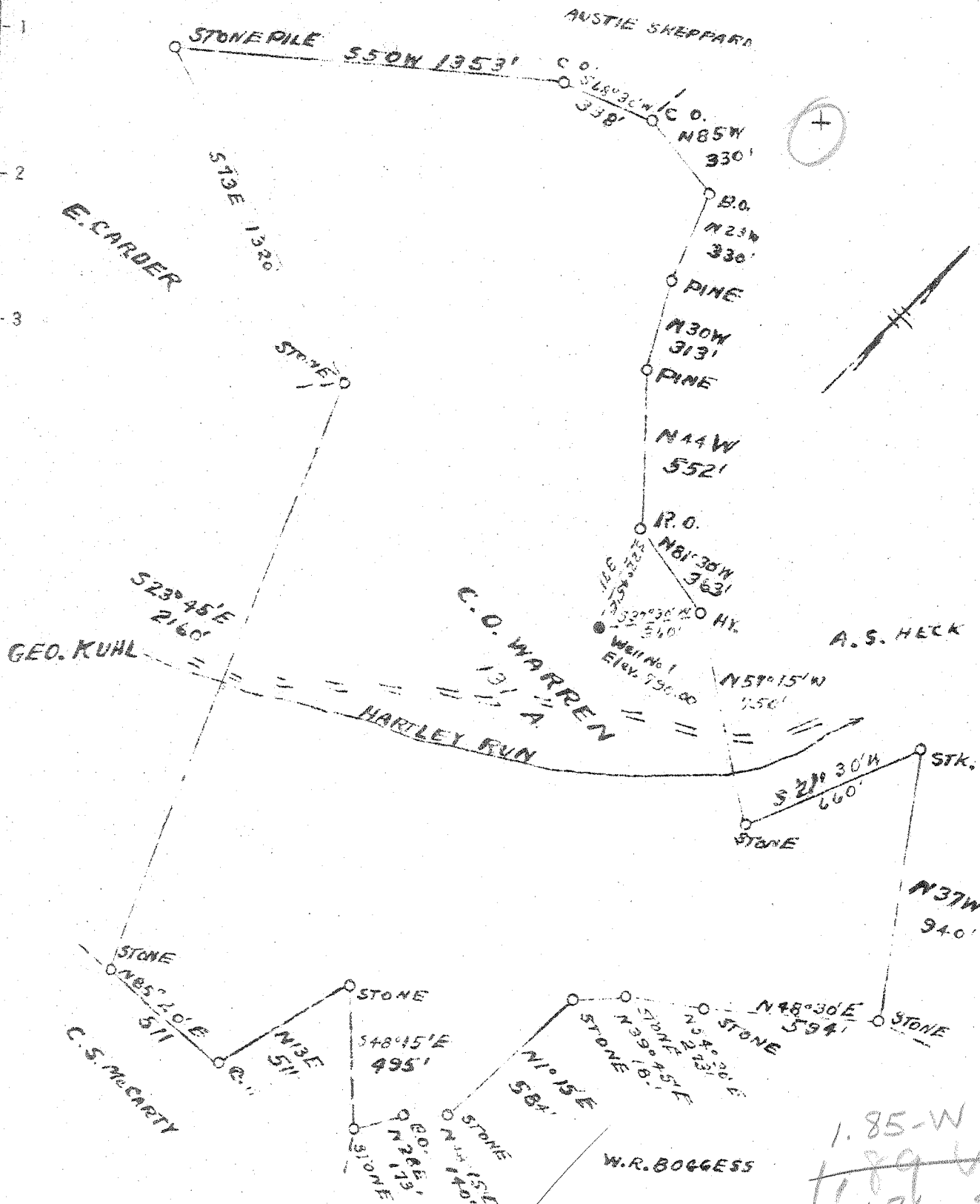


Latitude: 38° 55'

Longitude: 81° 30'



New Location  
 Drill Deeper  
 Abandonment X

APR - 8 1947

1.85-W  
~~1.89-W~~  
 1.86-S  
~~1.89-S~~

Company PAUL K. WEEKLEY  
 Address SPENCER, W. VA.  
 Farm C. O. WARREN  
 Tract \_\_\_\_\_ Acres 131 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 790.00  
 Quadrangle RIPLEY  
 County JACKSON District RAVENSWOOD  
 Engineer L. J. Dye  
 Engineer's Registration No. 804  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 11-20-46 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. JAC-95-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

C. O. WARREN No. 1 - PAUL K. WEEKLEY - Liverpool JAC-95-A



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 95-A Oil or Gas Well X (KIND)

Company Paul K. Weekly  
 Address Spencer, W. Va.  
 Farm C. D. Warren Acres 131  
 Location (waters) HARTLEYS RUN  
 Well No. 1 Elev. 790'  
 District Ravenswood County Jackson  
 The surface of tract is owned in fee by C. D. Warren  
 Address Ravenswood  
 Mineral rights are owned by Same  
 Address By Heck Oil Company  
 Drilling commenced February 6, 1929  
 Drilling completed February 6, 1929  
 Date Shot From To  
 With \_\_\_\_\_  
 Open Flow /10ths Water in Inch  
/10ths Merc. in Inch  
 Volume Cu. Ft.  
 Rock Pressure lbs. hrs.  
 Oil Oil bbls., 1st 24 hrs.  
 Fresh water feet feet  
 Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8		2190?	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date  
 COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ 1st Pittsburgh			563	643			
✓ 2d Pittsburgh			700	760			
Gritty Lime			920	940			
✓ LITTLE DUNKARD			1020	1068			
✓ BIG DUNKARD			1090	1150			
Sand			1160	1195			
Sand		1259	<del>1295</del>	1351			
Sand			1374	1475			
Sand			1475	1500			
Lime			1500	1531			
Sand			1531	1546			
Sand			1546	1572			
Sand			1582	1610			
Sand			1635	1647			
Sand			1652	1718			
Black Lime - <u>6.6</u>			1718	1760			
✓ SALT SAND			1760	1968	Water 1786'		
Break			1968	1970			
Lime - <u>BIG Lime? - no to DEEP</u>			1970	2004			
Break			2004	2006			
✓ BIG INJUN			2006	2041			
Slate			2041	2048			
Slate & Shale			2048	2098			
Shells			2098	2132			
Shale			2132	2437			
Shale brown - <u>COFFEE SHALE</u>			2437	2451			
✓ BEREA			2451	2460			
Total Depth				2470'			

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I do not have any record of the 6-5/8" casing run in this well but from records of my other wells in this section, I imagine there is about 2190' of 6-5/8" casing.