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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Office of Oil and Gas

AUG 2 9 2017

WV Department of

			Environmental Protect
API 47 035 03027	County Jackson	District Ripley	
_{Quad} Sandyville	Pad Name DeBerry	Field/Pool Name Rip	oley Storage
Farm name Deberry, Michael W. & E	illie J.	Well Number 1259	
Operator (as registered with the OOG)	Columbia Gas Transmission,		
Address PO Box 1273	City Charleston	State WV	Zip 25314
As Drilled location NAD 83/UTM	Attach an as-drilled plat, profile		
	orthing 4303576.7 m	Easting 440595.3 m	
	orthing N/A orthing 4303783.6 m	Easting N/A Easting 440749.2 m	
Type of Operation	■ Gas □ Oil □ Secondary Recorde □ Brine □ Mud □ Fresh Water □ Interesh Water ■ Brine	Vertical Depth Type Redrilling Rework Very Solution Mining Stor Gas NGL Oil Primediate hole Air Mud	Other storage
Date permit issued3/3/17	Date driving commenced	5/25/17 Date drilling co	eased 6/16/17 7/18/17
Date completion activities began Verbal plugging (Y/N) N/A Da	te permission granted	oletion activities ceased Granted by	7710(1)
Please note: Operator is required to sub-	nit a plugging application within	days of verbal permission to plu	ıg
Freshwater depth(s) ftn	one Open mine(s) (Y/N) depths	N
Salt water depth(s) ft 650 (t	race) Void(s) end	ountered (Y/N) depths	N
Coal depth(s) ft non-		ncountered (Y/N) depths	N
Is coal being mined in area (Y/N)	ADDDO		Reviewed by:

APPROVED
NAME: Ganie Stevens
DATE: 10/26/2017

11/10/2017

WR-35 Rev. 8/23/13							Page of
API 47- 035	_ 03027	_ Farm name_D	eberry, Micl	hael W. & Billi	e J. _{Well}	number 125	97
CASING STRINGS		Casing Size D	· -	w or Grade sed wt/ft		Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	20 30	GL I	New L/S	65.5	none	N
Surface	17.5	13.375 5	65 I	New J-5	5 54.5	none	Y
Coal							
Intermediate I	12.25	9.625 2	559 1	New J-	55 36	none	Y
Intermediate 2	8.75	7 5	151 1	New N-4	30 23	none	N
Intermediate 3							
Production	6.25	4.5 5	311	New P-11	0 11.6	none	N
Tubing							_
Packer type and de	epth set						
Comment Details	All depths in WR-35 refer	renced to rig floor (16 fl ab	ove GL), except wh	ere designated.			
CEMENT	Class/Type	Number	Slurry	Yield	Volume	Cemen Top (M)	
DATA Conductor	of Cement Type I	of Sacks 26	wt (ppg) 15	(ft ³ /sks)	(<u>ft.³.)</u> 26	Top (M) 3 GL	
Surface	Class A	470	15.6	1.20	564	0 GL	
Coal	Olass A	470	10.0	1.20	304		· · · · · · · · · · · · · · · · · · ·
Intermediate I	Class A	520 lead / 350 tail	15.6 / 15.6	5.20 / 5.23	4534	0 GL	. 12
Intermediate 2	Class A	100 lead / 70 tail	15.6 / 15.6	5.26 / 5.36	901	4070	
Intermediate 3	Ciass A	100 1680 7 70 tau	10.07 10.0	3.2075.30	301	40/0	, 24
Production	Pozmix / Class A	150 lead / 100 tail	13.1 / 15.6	1.71 / 1.23	379	2006	5 24
Tubing	· · · · · · · · · · · · · · · · · · ·	1001000110010	10.17 10.0	1, 1.23	0.0		
	I						
Drillers TD (ft	<u> </u>			ggers TD (ft) <u>531</u>			
•	tion penetrated Held	erberg	Plu	g back to (ft) N/	4		RECEIVED
Plug back pro	cedure						Office of Oil and G
						<u> </u>	A 2 9 2017
Kick off depth	(ft) 2613			-			2 4 2017
Check all wire	line logs run	•		deviated/directi gamma ray		nduction emperature	WV Department of Environmental Protect asonic
Well cored	Yes No	Conventional	Sidewall	w	ere cuttings	s collected =	Yes No
	HE CENTRALIZES contratizers on jas 1, 2, and on top ,t		ISED FOR EA	ACH CASING S	TRING _	_	
	B) centralizers on its 1, 2, 11, 2						
	centralizers on its 1, 2, 3, 4, 5 entralizers on its 1, 3, 5, 7, 9, 10						
	COMPLETED AS S		Yes 8 No	DETAILS			
WAS WELL (COMPLETED OPE	N HOLE?	s 🖪 No	DETAILS _			
WERE TRAC	ERS USED	. ■ No TYI	PE OF TRAC	ER(S) USED _			

WR-	35
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API 47-035 _ 03027

Farm name_Deberry, Michael W. & Billie J. Well number_12597

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	6/23/17	5194	5222	168	Oriskany

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

AUG 29 2017

Complete a separate record for each stimulation stage.

WV Department of Environmental Protection

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Nitrogen/other (units)
1	7/7/17	16	3600	2150	3680	25200	539	252 MSCF
-								
-								
			-			+		

Please insert additional pages as applicable.

APPROVED
NAME: Janie Staveus
DATE: 10/20/20/

11/10/2017

								Pa	geof
5 03027	Farm	name Deberry	, Michael \	W. & Billie J.	Well	number 12	2597		
FORMATION					-0.5				
		V-1 - 1							
ral gas storage)		5007	_TVD :	5194	_ MD				ECEIVED of Oil and Ga
	-		-		-			AUI	3 2 9 2017
dditional pages a	s applicable.		_				E,		epartment o
□ Build up □	Drawdown	Open Flow	(OIL TEST - F	low E	Pump	E	MOU	lemai Fiolec
ESSURE Surf	ace 1254	_psi Botto	m Hole	psi l	DURAT	TION OF	rest 0	.75	_hrs
Gas 9400 mef	Oil pd	NGL bpd	bpd					□ Pi	lot
TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN F MD	T DESCRIBE RO					
0		0							
		1724	1833						
		1838	1861						
		1864	1998					_	
		2023	2109						
			4.00						
			7	_					
			7032	-					
						storage	nac		
						Storage	yas		
		JEIL	0010						
dditional pages a	s applicable.								
actor Yost Drilling						DA .	450	40	
		City	Mt, Morris		State	PA	Zip <u>153</u>	49	
actor Yost Drilling teele Hill Road pany Baker Hugh	g, LLC		Mt. Morris						
actor Yost Drilling teele Hill Road pany Baker Hugh sland Ave	g, LLC nes	City			_State		Zip 153 Zip 262		
actor Yost Drilling teele Hill Road pany Baker Hugh	g, LLC nes					wv		01	
actor Yost Drilling teele Hill Road pany Baker Hugh sland Ave mpany C&J Ener Hackers Creek Rd	g, LLC nes rgy Services	City	Buckhannon		State	wv	Zip <u>262</u>	01	
actor Yost Drilling teele Hill Road pany Baker Hugh sland Ave mpany C&J Ener Hackers Creek Rd ompany Reliand	g, LLC nes	City City	Buckhannon Jane Lew		_State	wv	Zip <u>262</u> Zip <u>263</u>	78	
actor Yost Drilling teele Hill Road pany Baker Hugh sland Ave mpany C&J Ener Hackers Creek Rd	g, LLC les rgy Services ce Well Service	City	Buckhannon		_State	wv	Zip <u>262</u>	78	
actor Yost Drilling teele Hill Road pany Baker Hugh sland Ave mpany C&J Enel Hackers Creek Rd ompany Reliand	g, LLC les rgy Services ce Well Service	City City	Buckhannon Jane Lew	Telephone	_State _State _State	WV WV	Zip <u>262</u> Zip <u>263</u>	78	
	dditional pages a Build up ESSURE Surf Gas 9400 mef TOP DEPTH IN FT NAME TVD	dditional pages as applicable. Build up Drawdown ESSURE Surface 1254 Gas Oil 9400 mefpd TOP BOTTOM DEPTH IN FT DEPTH IN FT NAME TVD TVD	dditional pages as applicable. Build up Drawdown Popen Flow ESSURE Surface 1254 psi Botto Gas Oil NGL 9400 mefpd bpd TOP BOTTOM TOP DEPTH IN FT DEPTH IN FT NAME TVD TVD MD 0 0 0 1724 1838 1864	### FORMATION(S) DEPTHS	SERIATION(S)	DEPTHS STORMATION(S)	dditional pages as applicable. Build up Drawdown Open Flow OIL TEST Flow Pump ESSURE Surface 1254 psi Bottom Hole psi DURATION OF Gas Oil NGL Water GAS MEASURE 9400 mcfpd bpd bpd bpd bpd bpd Estimated DEPTH IN FT DEPTH I	dditional pages as applicable. Build up Drawdown Open Flow OIL TEST Flow Pump ESSURE Surface 1254 psi Bottom Hole psi DURATION OF TEST OF BOTTOM DEPTH IN FT DEP	FORMATION(S) Tal gas storage) 5007 TVD 5194 MD RE Office of AUC dditional pages as applicable. Build up Drawdown Open Flow OIL TEST DFlow Pump ESSURE Surface 1254 psi Bottom Hole psi DURATION OF TEST 0.75 Gas Oil NGL Water GAS MEASURED BY bpd bpd bpd bpd BEstimated Orifice Pi TOP BOTTOM DEPTH IN FT DEPTH IN FT DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITY NAME TVD TVD MD MD TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS 1838 1838 1838 1861 1864 1998 2023 2109 2469 2492 2499 5081 5089 5194 5194 5194 5272 storage gas



