

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: September 5, 2013
API #: 47-035-03017

Farm name: Chester & Ida Bell Pursley Operator Well No.: #2 WV0460

LOCATION: Elevation: 982' Quadrangle: Liverpool 7.5'

District: Ravenswood County: Jackson
Latitude: 10,445 Feet South of 38 Deg. 57 Min. 30 Sec.
Longitude 1,335 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: Mountain V Oil & Gas, Inc.

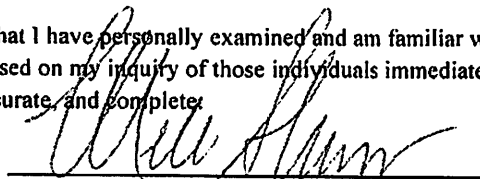
| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|--|-----------------|------------------|--------------|------------------------|
| <u>PO Box 470</u> <u>Bridgeport, WV 26330</u> | <u>13 3/8"</u> | <u>42'</u> | <u>42'</u> | <u>Sand In</u> |
| Agent: <u>Mike Shaver</u> | <u>9 5/8"</u> | <u>378'</u> | <u>378'</u> | <u>200 SKS</u> |
| Inspector: <u>Jamie Stevens</u> | <u>7"</u> | <u>2280'</u> | <u>2280'</u> | <u>350 SKS</u> |
| Date Permit Issued: <u>7-3-13</u> | <u>4 1/2"</u> | <u>2755'</u> | <u>1055'</u> | <u>80 SKS</u> |
| Date Well Work Commenced: <u>7-17-13</u> | | | | |
| Date Well Work Completed: <u>7-25-13</u> | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/> | | | | |
| Total Vertical Depth (ft): <u>2903'</u> | | | | |
| Total Measured Depth (ft): <u>2897'</u> | | | | |
| Fresh Water Depth (ft.): <u>260'</u> | | | | |
| Salt Water Depth (ft.): <u>919', 1100', 1573', 2073'</u> | | | | |
| Is coal being mined in area (N/Y)? <u>N</u> | | | | |
| Coal Depths (ft.): <u>N/A</u> | | | | |
| Void(s) encountered (N/Y) Depth(s) <u>N/A</u> | | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation N/A Pay zone depth (ft) N/A
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow NONE MCF/d Final open flow NONE Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 110 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

9-6-13
Date

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Were core samples taken? Yes _____ No **X**

Were cuttings caught during drilling? Yes _____ No **X**

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____
 GR, NEUT, IND, TEMP

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perf: 2639' - 2665'

Sand: 20/40 = 34,108 lbs

75Q Viking Foam

326,700 scf N2

Total Fluid 197 bbls

Plug Back Details Including Plug Type and Depth(s):

N/A

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth
Surface:

| | | |
|---------------------|-------------|--|
| Sand & Shale | 0 - 918 | |
| Pittsburgh Sand | 918 - 1007 | |
| Sand & Shale | 1007 - 1072 | |
| 2nd Pittsburgh Sand | 1072 - 1119 | |
| Sand & Shale | 1119 - 1497 | |
| Dunkard Sand | 1497 - 1602 | |
| Sand & Shale | 1602 - 2058 | |
| Maxon | 2058 - 2074 | |
| Big Lime | 2074 - 2186 | |
| Big Injun | 2186 - 2300 | |
| Sand & Shale | 2300 - 2624 | RECEIVED Office of Oil & Gas |
| Coffee Shale | 2624 - 2638 | |
| Sand & Shale | 2638 - 2903 | |
| TD | 2903 | SEP 10 2013 |

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