

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 6/11/13
API #: 47-035-02958

Farm name: ROD PARSONS Operator Well No.: #1

LOCATION: Elevation: 603' Quadrangle: RIPLEY

District: RIPLEY County: JACKSON
Latitude: 7625 Feet South of 38 Deg. 50 Min. 00 Sec.
Longitude 11300 Feet West of 81 Deg. 40 Min. 00 Sec.

Company: DURST OIL AND GAS, INC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
505 CHERRY DRIVE POINT PLEASANT, WV 25550	9 5/8"	721	721	325SK CL A CIRC TO SURF
Agent: RONALD W. DURST, JR	7"	1987	1987	325SK CL A CIRC TO SURF
Inspector: J. STEVENS	4 1/2"	4137	4137	100SK 50-60POZ/
Date Permit Issued: 11/21/08				100SK CL A 200SK 50-60 POZ
Date Well Work Commenced: 12/18/08				
Date Well Work Completed: 1/19/09				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 4137				
Total Measured Depth (ft): 4137				
Fresh Water Depth (ft.): 250				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s)				

RECEIVED
Office of Oil & Gas
JUN 12 2013

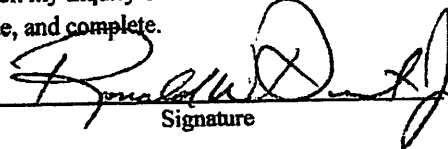
WV Department of
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation BR.SHALE Pay zone depth (ft) 3891-4009
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 200 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 800 psig (surface pressure) after 24 Hours

Second producing formation BEREA Pay zone depth (ft) 2287-2291
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 200 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 800 psig (surface pressure) after 24 Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

6/11/13
Date

08/09/2013

Were core samples taken? Yes _____ No **X**

Were cuttings caught during drilling? Yes _____ No **X**

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list GR, CDL, TEMP

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

BR.SHALE-90Q FOAM FRAC W/110 BBL FLUID@40BPM NO SAND 1.1MMSCF N2
BEREA-75Q FOAM FRAC W/204 BBL FLUID@12BPM, 35000# 20/40 SAND, 350MSCF N2

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		

BIG LIME	1715/1793
INJUN SAND	1820/1935
COFFEE SHALE	2264/2286
BEREA SAND	2286/2294
BROWN SHALE	3508/4048

RECEIVED
Office of Oil & Gas

JUN 12 2013

**WV Department of
Environmental Protection**