



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, April 28, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE
JACKSON CENTER, PA 16133

Re: Permit approval for PERKINS 510782
47-035-02818-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: PERKINS 510782
Farm Name: MEANS, FREEMAN
U.S. WELL NUMBER: 47-035-02818-00-00
Vertical Plugging
Date Issued: 4/28/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date March 23, 2021
2) Operator's
Well No. 510782
3) API Well No. 47-035 - 02818

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 720.33 ft Watershed Spruce Run
District Washington County Jackson Quadrangle Kentuck

6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast
Address P.O. Box 6070 Address P.O. Box 6070
Charleston, WV 25362 Charleston, WV 25362

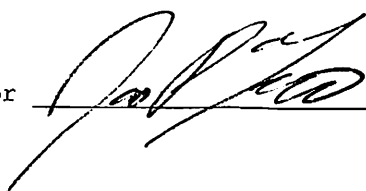
8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Joe Taylor Name R & J Well Services, Inc.
Address 1478 Claylick Road Address P.O. Box 40
Ripley, WV 25271 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
MAR 30 2022
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 3-26-22

PLUGGING PROGNOSIS

4703502818P

West Virginia, Jackson County

API # 47-035-02818

38.6425, -81.5536

Nearest Emergency Room: Jackson General Hospital: 122 Pinnell Street, Ripley, WV 25271

Casing Schedule

- 13 3/8" csg @ 33'
- 9 5/8" csg @ 711' CTS field confirmed
- 7" csg @ 1995' CTS field confirmed
- 4 1/2" csg @ 5056' cemented w 200 sks @ 1.89 yld. Estimated TOC at 1380'
- TD @ 5056'

Completion: Marcellus frac 5011'-5024'

Fresh Water: 114'

Saltwater: 1475', 1562'

Coal: none reported

Oil Show: none reported

Gas Show: Marcellus 5011'-5024'

Elevation: 756'

Plugging Ops: 7/26/2021 to 7/28/2021

- Cement: 4932'- 4687', 4250'- 4150', 3502'- 3400', 2047'- 1945', 1617'- 1394', 756'- 621', 155'- 0
- Perforated 4 1/2" csg @ 756', 716', 660', 154'

Drill Out Procedure:

1. Notify inspectors, Joe Taylor @ 304-380-7469, 48 hrs. prior to commencing operations.
2. Prep site and configure wellhead to allow for drill out operations: remove monument, weld collar and nipple as needed.
3. RU to wellhead with 3 3/4" tricone bit and 2 3/8" tbg. Drill ahead until able to switch to a drill collar. Drill to 2500'. Last expected plug depth at 2047'
 - a. All plug tops and bottoms to be recorded
4. TOO H w/ drill string and lay down.
5. Bond log from 3,000' to surface
6. Swab 4 1/2' csg off
7. Run tbg and packer. Set packer at least 100' below top of cement on 4 1/2" csg (original completion)
 - a. If gas source from 4 1/2" annulus shut down and wait for further instruction
8. Determine if gas leak is from tbg or 4 1/2" csg
9. TOO H w/ tbg and packer

Plugging Procedure:

10. TBD from findings above – Below assume production gas leaking to surface
11. TIH w/ drill string and clean hole to 4900'
12. Set CIBP at 4900'
13. TIH w/ tbg to 4900'. Pump 213' Class A cement plug from 4900'- 4687'
14. TOO H w/ tbg to 4687'. Pump 6% bentonite gel from 4687'-4250'.
15. TOO H w/ tbg to 4250'. Pump 100' Class A cement plug from 4250'- 4150'
16. TOO H w/ tbg to 4150'. Pump 6% bentonite gel from 4150'-3502'.
17. TOO H w/ tbg to 3502'. Pump 102' Class A cement plug from 3502'- 3400'
18. TOO H w/ tbg to 3400'. Pump 6% bentonite gel from 3400'-2045'.
19. TOO H w/ tbg to 2045'. Pump 100' Class A cement plug from 2045'-1945' (7" csg st).
20. TOO H w/ tbg to 1945'. Pump 6% bentonite gel from 1945'-1612'.
21. TOO H w/ tbg to 1612'. Pump 187' Class A cement plug from 1612'-1425' (saltwater)
22. TOO H w/ tbg to 1425'. Pump 6% bentonite gel from 1425'-756'. TOO H LD tbg
23. TOO H w/ tbg to 756'. Pump 100' Class A cement plug from 756'-656' (elevation).
24. TOO H w/ tbg to 656'. Pump 6% bentonite gel from 656'-155'.
25. TOO H w/ tbg to 155'. Pump 155' Class A cement plug from 155'-0' (freshwater and surface).
26. Erect monument with API#, date plugged, & company name.
27. Reclaim location and road to WV-DEP specifications.

RECEIVED
Office of Oil and Gas
MAR 30 2022
WV Department of
Environmental Protection

04/29/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Mean, Freeman Operator Well No.: 510782

LOCATION: Elevation: 720.33' Quadrangle: Kentuck
District: Washington County: Jackson
Latitude: 42 Feet South of 77 Deg. 259 Min. 9 Sec.
Longitude: 45 Feet West of 17 Deg. 99 Min. 88 Sec.

Well Type: OIL _____ GAS X _____

Company Diversified Production, LLC Coal Operator _____
PO Box 6070 or Owner _____
Charleston, WV 25362 _____
Agent Jeff Mast Coal Operator _____
Permit Issued Date 5-25-21 or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA, KY
County of Floyd ss:

Rodney Osborne and Estil Johnson being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 26 day of July, 2021, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
20 sbs Class A Cement	4932'	4687'		33' of 13 3/8"
10 sbs Class A Cement	4250'	4150'		711' of 9 5/8"
10 sbs Class A Cement	3502'	3400'		1995' of 7"
10 sbs Class A Cement	2047'	1945'		5055' of 4 1/2"
15 sbs Class A Cement	1617'	1394'		
20 sbs Class A Cemen	756'	621'		
55 sbs Class A Cemen	155'	Surface		

Description of monument: 7" casing w/ API # 36" above ground and that the work of plugging and filling said well was completed on the 28 day of July, 2021.

And further deponents saith not. Rodney Osborne
Estil Johnson

Sworn and subscribe before me this 29 day of July, 2021

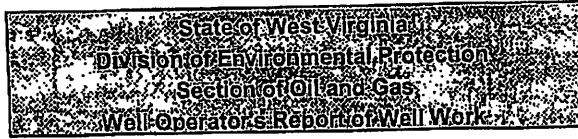
My commission expires: 02/04/2022



Stella M. Stone
Notary Public

Affidavit reviewed by the Office of Oil and Gas: [Signature] Title: 11-12-21

4703502818P



API # 4703502818

Farm Name Means, Freeman Well Number 510782
Location Elevation 756 Quadrangle KENTUCK
District Washington County Jackson, WV
Latitude 8800 FSL 38.00 40.00 0.00
Longitude 3530 FWL 81.00 32.00 30.00

Company Equitable Production Company
1710 Pennsylvania Avenue Charleston, WV 25328
Agent Cecil Ray
Inspector Jamie Stevens
Permit Issued 09/19/2007
Well Work Commenced 09/26/2007
Well Work Completed 10/24/2007
Verbal Plugging
Permission granted or
Rotary Rig X Cable Rig

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement Fill Up Cubic Ft. Rows include 13 3/8, 9 5/8, 7, 4 1/2.

Total Depth 5,043



Type From
Fresh water 1-1/2" @ 114'
Salt Water damp @ 1475'
Salt Water 4" @ 1562'

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APR 09 2008



Type From
Coal None reported

WV Department of Environmental Protection

Open Flow Data
Producing Formation Marcellus
Pay Zone Depth (ft): See attached for details
Gas: Initial Open Flow 0 MCF 9/30/07 Date
Final Open Flow 174 MCF 10/24/2007 Date
Oil: Initial Open Flow Bbl/d
Final Open Flow
Time of open flow between initial and final tests 0 hours
Static Rock Pressure 24 after 0 hours
Second Producing Formation Pay Zone Depth (ft)
Gas: Initial Open Flow MCF Date
Final Open Flow MCF Date
Oil: Initial Open Flow Bbl/d
Final Open Flow
Time of open flow between initial and final tests hours
Static Rock Pressure after hours

NOTE: On back of this form put the following
1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

For Equitable Production Company
By [Signature]
Date 4-8-08

04/29/2022

Well Number 510782

**Equitable Production Company
WR-35 Completion Report - Attachment
Well Treatment Summary**

API # 4703502818

Stage 1	
Date	10/10/2007
FracTyp	70Q Foam
Zone	Marcellus
# of Perfs	38
From/To	5,011-- 5,024
BD Press	3,942
ATP Psi	3,467
Avg Rate	30
Max Press Psi	3,621
ISIP Psi	2,951
10min SIP	2,346 5 min.
Frac Gradient	0.81
Sand Proppant	527.69
Water-bbl	293
SCF N2	926,900
Acid-gal	600 gal 7.5%

Formation Name	Depth To	Depth Bottom	Formation Thick
Fill	0.00	9	9.00
Sand	9.00	40	31.00
Sand & Shale	40.00	100	60.00
Shale	100.00	160	60.00
Sand	160.00	200	40.00
Shale	200.00	220	20.00
Sand	220.00	260	40.00
Sand & Shale	260.00	735	475.00
Sand & Shale	735.00	1,462	727.00
SALT SAND	1,462.00	1,702	240.00
BIG LIME	1,702.00	1,840	138.00
BIG INJUN	1,840.00	1,937	97.00
WEIR	1,937.00	2,051	114.00
SUNBURY	2,309.00	2,321	12.00
BEREA	2,321.00	2,324	3.00
UPPER DEVONIAN	2,324.00	3,543	1,219.00
GORDON	2,583.00	2,772	189.00
LOWER HURON	3,543.00	4,212	669.00
JAVA	4,212.00	4,378	166.00
ANGOLA	4,378.00	4,637	259.00
RHINESTREET	4,637.00	5,002	365.00
MARCELLUS	5,002.00	0	0.00

Gas Tests	
Depth	Remarks
1,280	odor
2,035	odor
2,350	odor
2,734	odor
4,208	odor
4,720	No Show
4,900	No Show
5,043	odor

WW-4A
Revised 6-07

1) Date: March 11, 2022
2) Operator's Well Number
510782

3) API Well No.: 47 - 035 - 02818

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

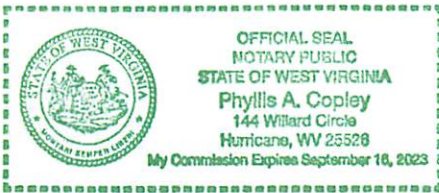
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Douglas and Sandra Smilh</u>	Name <u>None</u>
Address <u>85 Gladewood Lane</u>	Address _____
<u>Hurricane, WV 25526</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>None</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Joe Taylor</u>	(c) Coal Lessee with Declaration
Address <u>1478 Claylick Road</u>	Name <u>No Declaration</u>
<u>Ripley, WV 25271</u>	Address _____
Telephone <u>304-380-7469</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: [Signature] Jeff Mast
 Its: Director Technical Services
 Address 31 Hickory Drive
Barboursville, WV 25504
 Telephone 304-543-6988

Subscribed and sworn before me this 11st day of March, 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Well 510782
47-035-02818P

7020 2450 0001 5225 1969

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Hurricane, WV 25526	
OFFICIAL USE	
Certified Mail Fee \$3.75	0523
\$ 43.05	03
Extra Services & Fees (check box, add fees as appropriate)	Postmark Here
<input type="checkbox"/> Return Receipt (hardcopy) \$0.00	
<input type="checkbox"/> Return Receipt (electronic) \$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery \$0.00	
<input type="checkbox"/> Adult Signature Required \$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$1.56	
\$	03/21/2022
Total Postage and Fees \$8.36	510782
\$	
Sent To Dwight & Sandra Smith 47-035-02818	
Street and Apt. No., or PO Box No.	
85 Glade wood Lane	
City, State, ZIP+4® Hurricane WV 25526	
PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

04/29/2022

WW-9
(5/16)

API Number 47 - 035 - 02818
Operator's Well No. 510782

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Spruce Run (0505000801) Quadrangle Kentuck

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Undergound Injection (UIC Permit Number: 47-119-00724)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Office of Oil and Gas
MAR 30 2022
WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Jeff Mast
Company Official Title Director Technical Services



Subscribed and sworn before me this 21st day of March, 20 22

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

[Signature]
3-26-22

04/29/2022

WW-9
(5/16)

API Number 47 - 035 - 02818
Operator's Well No. 510782

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

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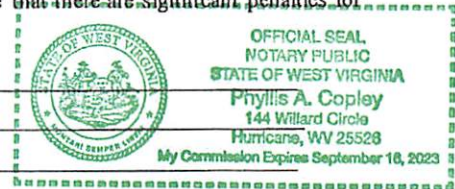
-Landfill or offsite name/permit number? N/A

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Jeff Mast
Company Official Title Director Technical Services



Subscribed and sworn before me this 21st day of March, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Joe Taylor

Comments: As per Docs "just sign"

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Office of Oil and Gas

MAR 30 2022

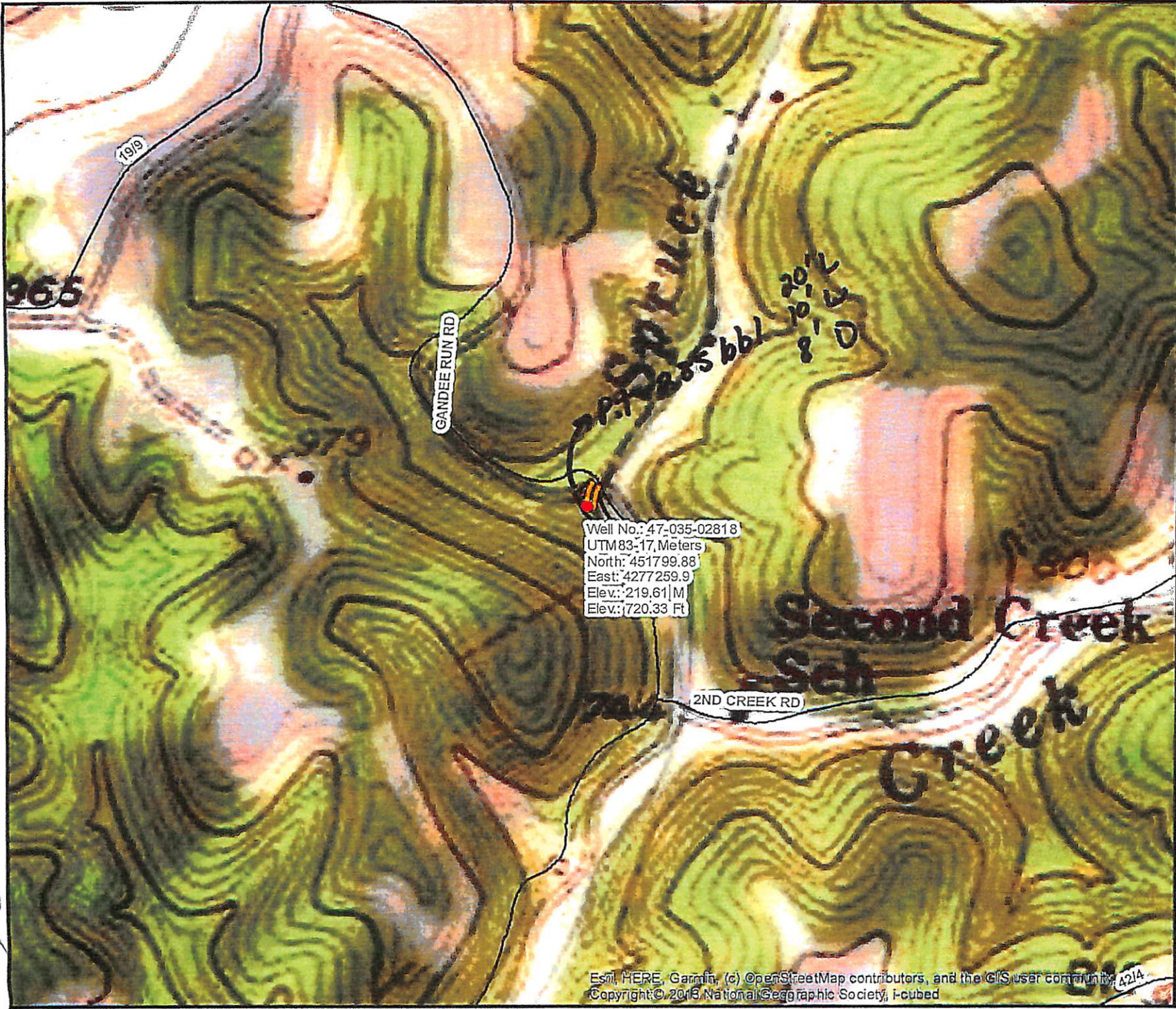
WV Department of
Environmental Protection

Title: OGC Inspector

Date: 3-26-22

Field Reviewed? Yes No

4703502818P



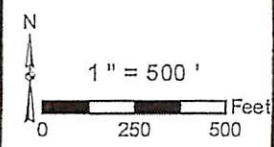
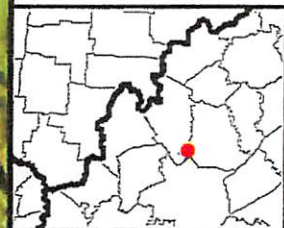
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-035-02818

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-035-02818 WELL NO.: 510782

FARM NAME: Means, Freeman

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Jackson DISTRICT: Washington

QUADRANGLE: Kentuck

SURFACE OWNER: Douglas and Sandra Smith

ROYALTY OWNER: Ed C. Perkins and M.E. Cox Trust

UTM GPS NORTHING: 4,277,259.9

UTM GPS EASTING: 451,799.9 GPS ELEVATION: 720.33

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential

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Office of Oil and Gas

MAR 30 2022

WV Department
Environmental Protection

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature] Director Technical Services 3/11/2022
Signature Title Date

[Signature]
3-26-22 04/29/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-035-02818, 47-053-00528, 47-053-00529)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Thu, Apr 28, 2022 at 9:17 AM

To: "Mast, Jeff" <jmast@dgoc.com>, "Taylor, Joseph D" <joseph.d.taylor@wv.gov>

Cc: Brian Thomas <bkthomas@jacksoncountywv.com>, Aimee Duncan <aduncan@wvassessor.com>

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-035-02818 - PERKINS 510782**47-053-00528 - NCEE 1110HN****47-053-00529 - NCEE 1111HS**

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry**Environmental Resource Specialist 3****West Virginia Department of Environmental Protection****Office of Oil & Gas****601 57th St. SE****Charleston, WV 25304****(304) 926-0499 ext. 41115****(304) 926-0452 fax****Wade.A.Stansberry@wv.gov**

6 attachments **47-053-00528 - Copy.pdf**
883K **47-053-00529 - Copy.pdf**
1919K **47-035-02818 - Copy.pdf**
2744K **IR-8 Blank.pdf**
233K **IR-8 Blank.pdf**
233K **IR-8 Blank.pdf**
233K**04/29/2022**