

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 06/14/13  
API #: 035-2471

Farm name: ~~XXXXXXXXXX~~ SYDNOR Operator Well No.: 1

LOCATION: Elevation: 936' Quadrangle: RIPLEY 7.5

District: WASHINGTON County: JACKSON  
Latitude: \_\_\_\_\_ Feet South of 38 Deg. 47' Min. 36" Sec.  
Longitude: \_\_\_\_\_ Feet West of 81 Deg. 32 Min. 079 Sec.

Company: L K ENERGIES / O LIPPIZAN PETROLEUM, INC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>PO BOX 98 BLOWERS</u> <u>26742 W</u>	<u>9 5/8"</u>		<u>258'</u>	<u>CTS</u>
Agent: <u>REBERT LAW JR</u>	<u>7"</u>		<u>1987'</u>	<u>CTS</u>
Inspector:	<u>4 1/2"</u>		<u>2750'</u>	<u>605 AGES</u>
Date Permit Issued: <u>11/12/99</u>				
Date Well Work Commenced: <u>DEC 1999</u>				
Date Well Work Completed: <u>DEC 1999</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft):	<u>276</u>			
Total Measured Depth (ft):	<u>2750</u>			
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.): <u>N/A</u>				
Void(s) encountered (N/Y) Depth(s) <u>N/A</u>				

REPORT  
FILED  
BY  
BOB  
WATKINS

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation BEREA Pay zone depth (ft) ~~2735~~ 2735

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow 60 MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

I CANNOT GUARANTEE THE ACCURACY OF THIS INFO. THIS IS THE

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

BEST INFO I CAN GATHER UP  
GATHER UP  
Signature

6-14-13  
Date

35-02471

Were core samples taken? Yes \_\_\_\_\_ No X

Were cuttings caught during drilling? Yes \_\_\_\_\_ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list GAMMA, INDUCTION  
TEMPERATURE

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

2729-2735 - PERFORATED - 24 HOLE  
STIMULATED WITH 1000 bbl WATER AND  
20,000 lbs of SAND.

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered:  
Surface:

Top Depth 2729 2735

Bottom Depth

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