



1)

Date:	MA	Y 30	84
		CEDAR	

3) API Well No. _

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

DED.	& GAS DIVIS		ADDITIO	ATION FOR A WEI	I WODE DEDMIT		
DEF	T. OF MI	NES	APPLIC	ATION FOR A WEI	LL WURK PERMIT		
4) WELL TY	PE: A Oil	1 G	as X	ONS (IF ANY)	IND CONDETT	DIFICATIONS	PERMIT MG
		", Productio				/ Deep	_/ Shallow _ X _/)
) LOCATIO	ON: Elevation	59	3	Watershed: _	M	LL CREE	
	District:	RIPL	EY		ACKSON	Quadrangle:	21PLEY 7.5
) WELL OF	PERATOR CA	1BERLE	ey cor	PORATION	7) DESIGNATE	AGENT ARTH	UR C. YOUSE
Addres	s 2305	SOUTH -			Address	P.O. BOX	1134
	600 - 1	7TH ST.	DENVE	=12,00. 802	02	CHARLES	TON, W. VA. 253
	AS INSPECTOR				9) DRILLING C		
Name _	JERRY	TEPH!	1 BOCK	<u> </u>	Name _ C	LINT HUR	
Addres	s RT.	- 80			Address	P.O. Bo	k 388
	PIR	EY, W	.VA. Z!	5271		EUKVIE	EW, W.VA. 250
PROPOSI	ED WELL WORK	: Drill	× / Dr	ill deeper	/ Redrill	/ Stimulate	()
			ff old formati	on/ Perfor	rate new formation		
		Other p	hysical change	in well (specify)			
) GEOLOG	ICAL TARGET F			MAINOV	SHALE		
	ated depth of com		1.00	feet			
13) Appro	oximate trata dept	s: Fresh, _	150	2468 feet; salt	1800	feet.	
				TICIPATED IS CO	al being mined in the	area? Yes	/ No/
) CASING	AND TUBING P	ROGRAM					
CASING OR	8	PECIFICATION	S	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size Grad	Weight per ft.	New Used	For drilling	Left in well	OR SACKS (Cubic feet)	
onductor				4491	4921	CEMEN	KITED SURFALE N
sh water	1034	32	X	250	150	HOO SAX	= TO SURFACE
oal							Sizes
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oduction	4 1/2	10.5	×		4100	200 SAX	Depths.co = 2400'
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	47-03	5-1993				August	
rmit number_	47-033	5-1993				August	
			118	DRILLING PE	RMIT	Dat	28, 1984 e illino odd 19 dodd 1900
is permit cov	ering the well ope	rator and wel	l location show	DRILLING PE	CRMIT of permission grant	Dated to drill in accordan	28, 1984 e distribution of the pertinent legal re-
is permit cov	ering the well ope ect to the conditio	rator and wel	herein and on	DRILLING PE	of permission granto	Dated to drill in accordantiven to the District Oil	28, 1984 e illi 19 10 10 10 10 10 10 10 10 10 10 10 10 10
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See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

09/08/2023

FILE COPY





OFFICE	USE	ONI	LY
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PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

	AL CREE					N: Elevation	S LOCATIO
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This part of Form IV-2(t)) is to record the	dates of certain	occurrences at	id any fono	w-up mspecu	ons.	
				heat s			
		Date		1		Date	s)
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Section reverse side of the APPLICANT'S COPY for instructions to the well operator



IV-9 (Rev 8-81) State of West Virginia

Bepartment of Mines Gil and Gas Bivision DATE MAY 21, 1984

WELL NO. #1 CEDAR LAKES

API NO. 47-035-1993

(DACKSON)

CONSTRUCTION AND RECLAMATION PLAN

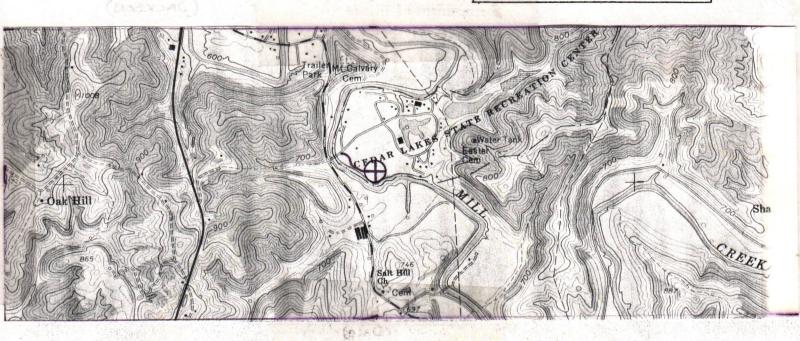
A	
COMPANY NAME CAMBERLEY CORPORATION	DESIGNATED AGENT ARTHUR C. YOUSE
Address 600 17th ST. DENVER COLORADO 802	Address P.O. Box 1134 CHARLES TON, W.V.
Telephone (303) - 623 - 2551	Telephone (304) - 755-1167
LANDOWNER W.V. BOARD OF EDUCATION	SOIL CONS. DISTRICT WESTERN
Revegetation to be carried out by	EN M. KLISEMAN (Agent)
This plan has been reviewed by	starn SCD. All corrections and
additions become a part of this plan:	100.1
	(Date) fight reviewed
La	yne W. Hughes
, efficiency, , estimate on ection of each $Z_{1,2,3,3}$, and $Z_{2,2,3,3,3}$	(SCD Agent)
ACCESS ROAD	LOCATION
Structure Rock (A)	Structure (1)
Spacing	Material SPERTITION
Page Ref. Manual NA	Page Ref. Manual
Structure(B)	Structure AUG 2 7 1984 (2)
Spacing	Material OIL & GAS DIVISION (2)
Page Ref. Manual	Page Ref. Manual
Structure(C)	Structure (3)
Spacing	Material
Page Ref. Manual	Page Ref. Manual
to be cut and removed from the site be	stacked and all brush and small timber fore dirt work begins.
REVEC	GETATION
Treatment Area I	Treatment Area II
ime 3 Tons/acre or correct to pH 6.5	Lime 3 Tons/acre or correct to pH 6.5
ertilize <u>r 12-12-12 800 l</u> bs/acre (10-20-20 or equivalent)	Fertilizer 12-12-12 800 lbs/acre (10-20-20 or equivalent
Mulch HAY 1.5 To Z Tons/acre	Mulch HAY 1.5 To 2 Tons/acre
eed* ORCHARD GRASS - 15 lbs/acre	Seed * ORCHARD GRASS - 15 lbs/acre
LADING CLOVER - 3 lbs/acre	LADING CLOVER - 3 Ibs/acre
lbs/acre	09/08/2023 _{cre}
*Inoculate all legumes such as vetch, trefoil Inoculate with 3X recommended amount.	and clovers with the proper bacterium.
NOTES: Please request landowners'	N PREPARED BY FRED M. WISEMAN
cooperation to protect new	ADDRESS P.O. Box 311
seedling for one growing season.	PINCH, W.V. 25156
Attach separate sheets as necessary for comments.	PHONE NO. (304) - 965-7943

IV-9 REVERSE (Rev 8-81)

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

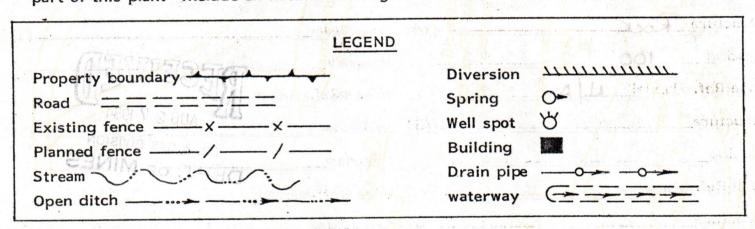
QUADRANGLE RIPLEY - 7.5 TOPO

LEGEND
Well Site Access Road ————



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



SEE ATTACHED

DRAWING

PO. Box 311

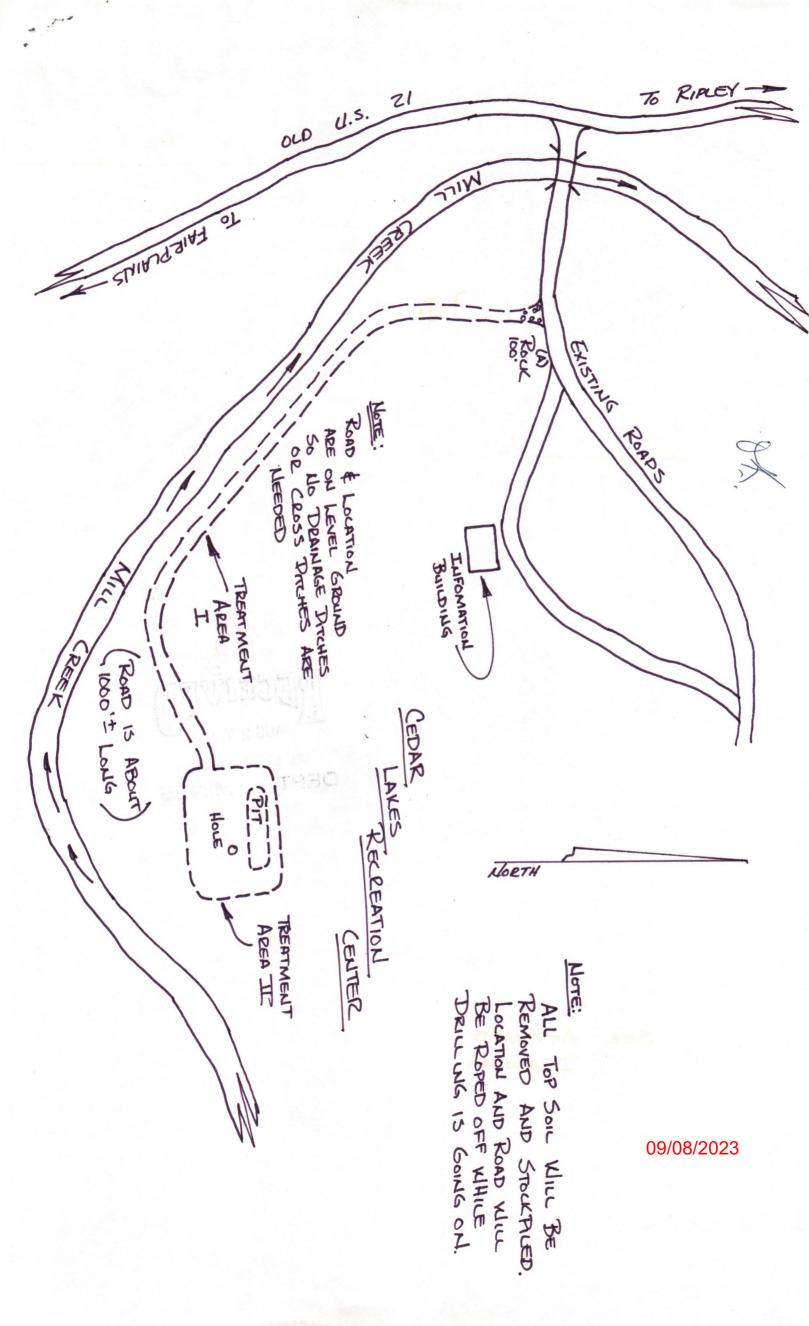
V.W. HOUF

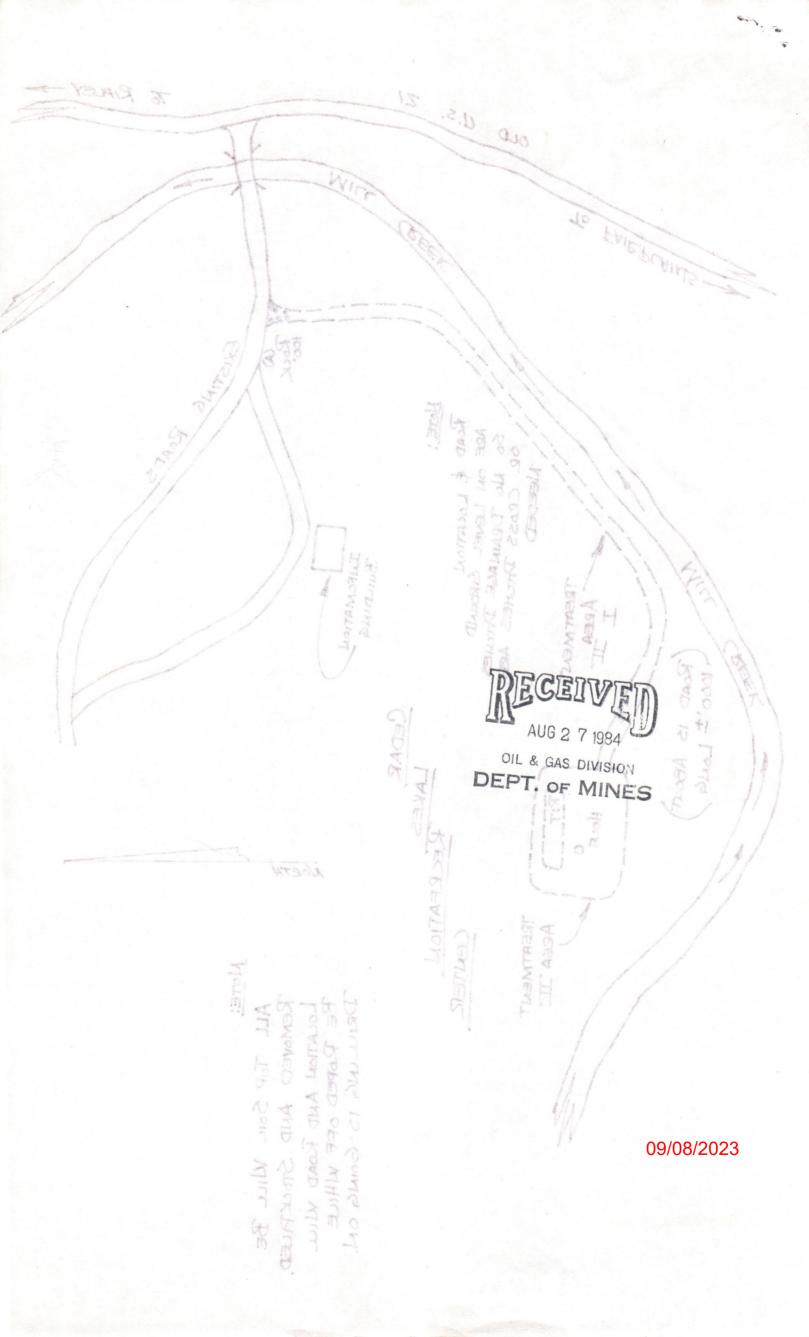
FRED M. WISEMAN

SAPT-701P-1202

CRUMARD GRASS ---

09/08/2023





FORM IV-2(A) Obverse [8-83]

1) Date: MAY 30 ,1984 2) Operator's
Well No. # | CEDAR LAKES

3) API Well No. 47 - 035 - 1993
State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

	NOTICE OF APPLICATI	ION FOR A WELL	WORK PERMIT	
) SURFACE OWN	NER(S) OF RECORD TO BE SERVE		COAL OPERATOR	NIOTT OF COMME
	EDAR LAKES CONFEDENCE	, ,	Address	NOT OPERATED
Address	RIPLEY, W.VA. 2527	1		
		· 5(ii)	COAL OWNER(S) W	VITH DECLARATION ON RECORD
(ii) Name			Name	
Address			Address	
iii) Name -		_	Name	- Lander Company
Address			Address	
_				to a t
		- 5(iii)	COAL LESSEE WIT	H DECLARATION ON RECORD:
			Name	
			Address	
	TO THE DEDOCAL (A) AND	1		
	TO THE PERSON(S) NAMED ABOVE: You sh	hould have received the	is Form and the following	g documents:
	(1) The Application for a Well W to be plugged, which sets ou and describes the well and i	fork Permit on Form IV at the parties involve	-2(B) (or Form IV-4 if the	he well is
	cementing program:	ies rocaction and, if a	pplicable, the proposed of	casing and
	(2) The plat (surveyor's map) sh	owing the well locati	on on Form IV-6; and	DIE(C)E)(W)EIN)
	plug a well), which sets out	the plan for owning		
	Total die Sice all	access road.		1818
	THE REASON YOU RECEIVED THESE DO WHICH ARE SUMMARIZED IN THE "INSTRUCT" (FORM IV-2(B) OR FORM 4, DESIGNATED FOR	CUMENTS IS THAT YOU H IONS" ON THE REVERSE :	AVE RIGHTS REGARDING THE	APPLICATION AUG 2 7 1984
	(FORM IV-2(B) OR FORM 4, DESIGNATED FO	OR YOU. HOWEVER, YOU	ARE NOT REQUIRED TO TAKE	ANY OL & GAS DIVISION
	Take notice that under Chapter 22 erator proposes to file or has filed	2 of the West Virginia	a Code, the undersigned w	BAINIFF C
	for a Well Work Permit with the Admini	istrator of the Applic	action and accompanying d	locuments
	Department of Mines, with respect to a and depicted on attached Form IV-6.	a well at the location	described on attached A	rginia Application
	Construction and Reclamation Plan have	boon mailed by	the Application, the pl	at, and the
	by hand to the person(s) named above (before the day of mailing or delivery	(or by publication in to the Administrator.	certain circumstances) o	n or
	6) EXTRACTION RIGHTS			
	Check and provide one of the follow	ring:		
	I hold the right to outroot	or other continuing o	ontract or contracts by w	which
	The requirement of Code 22-4-1-(c) (1) through (4). (S	ee reverse side for speci	ifics.)
	7) ROYALTY PROVISIONS			
	Is the right to extract, produce or or other contract or contracts proving for compensation to the owner of the	market the oil or gas	s based upon a lease or 1	.eases
	for compensation to the owner of the to the volume of oil or gas so extra	oil or gas in place	which is not inherently r	Vision Pelated
	,	access, produced or man	rketed? Yes No	
	If the answer above is No, r you may use Affidavit Form IV-60.	nothing additional is	needed. If the answer is	Yes,
	See the regress side for 1		1	<u></u>
	See the reverse side for line in the required copies of the Noti Reclamation Plan.	ice and Application, p	for instructions concern	ning
The truth of		1 227 122		•
Notice and Ann	the information on the plication is verified	WELL	~	
and sworn to	and the Notice is	OPERA	TOR CAMBET	PLEY CORPORATION
signed on beha	alf of the Well Operator	By	1-+1	A
in my County a	and State by	Its	DESIGNA	TEID ACE
ARTHU	or (. Youse	1 1 2	ress P.O.Bo	× 1134
this 30 day of		State of the state	CHARL	ESTON W.VA. Z5324
My Culliuss	ion expires APRIC 2/ , 1990	Tele	ephone 75	5-1167
Willian	· () ujam		w i	00/00/0000
State of	L' COMMISSIONER COUNTY,			09/08/2023
Dute of	WEST VIRGINIA	Committee of the same of the s		

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

STATE OF WEST VIRGINIA DEVON GUERGY

EASON OIL CO.

15.75% 176,117-128

FARMOUT TO: CAMBERLY CORP. - See file JACKSON 1925

SURFACE OWNER'S COPY



1) Date:	MATI	20	
2) Operator's Well No.	* 4-(E)	EDAR	LANES
3) API Well	No. 47	035-	
	State	County	Dormit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY			/ G			/ Underground	torage	_/ Deep	/ Shallow/)
5) LOCATIO		evation: _	54	3. 1949		_ Watershed: _	0.00 1910	OL CREE	Silatiow/)
		strict:	EIR	EN		_ County:	ACKNOW.	Quadrangle:	
6) WELL OPI		CAME	3L 12L t	**************************************	Contains	MELIPH		AGENT	AK CO AGUSE
Address				Charles and the second	Lin Espaid	150 mm	Address	I LADOR	- AL MINING
8) OH 8 CA	C INCREC	TOP TO	DE NOTE	EIED	P ACT	Man con cells	O) DRILLING CO	NED ACTOR	TOPE WALK TO STOLE
8) OIL & GAS		249/64	BE NOTI	FIED	ocia.		9) DRILLING CO		TLARENZO
Address		T	60	× 1	DITA	Name and Advantage of the Control of	Address	P. J. B.	× 388
radics	- C	Ince	a wit	VA	. 25	257(1) to some	adata adam da	ELLEN/18	ENJ MINUS 507
10) PROPOSE	D WELL	WORK.	Drill	×	_/ Drill	deeper	/ Redrill	/ Stimulate	DECENTARY.
io, TROTOSE	D WEEL	WORK.					ate new formation_		THE GET A LE
						well (specify)			Ma
11) GEOLOGI	CAL TAR	GET FOR			DEV	CALLACT	SHIVE		AUG 2 7 1984
12) Estima					100	feet	and the same		700 8 1 100 1
13) Approx	ximate trat	ta depths:	Fresh, _	- 1	50	feet; salt,	11800	feet.	OIL & GAS DIVISION
14) Approx	ximate coa	l seam dep	oths:	NIE	Auto	Is coa	al being mined in the	area? Yes	DED NO OF MINE
15) CASING A									DEP1. OF WINVE
CASING OR		SPEC	CIFICATION	S	- 11	FOOTAGE II	NTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	inspirantanti yani antin
Conductor									Kinds
Fresh water	10-4	2008.00	320	· year		TSU.	250	100 DAX	SURGACE
Coal	and miles	E Dell Best	100 TO 10	We see	1000000	gette en stadiet	o usbireni en dia	mante anne estitude	Sizes
Intermediate	Section 1	e Sealight R	20	11		1995 G	600	100 34	536
Production	4 1/2		10.5	*			4100	2002	Depths set
Tubing	2		19.6	1			4000	Control was a second	Call and Comba Amanda A
Liners			10.000.00			BEAT HER VILLEY	des falsteit affalles	558-808 (enchica)	Perforations:
								S TERM STATE	Top Bottom
	the filing	of the App	lication if	the surf	face owner	r(s) of record sign(s)		be issued in less than ntary Statement of N	
				vo	LUNTAR	Y STATEMENT O	F NO OBJECTION		
copies of (1) a No on Form IV-6, an	otice of Ap nd (4) a C	plication for onstruction	for a Well n and Rec	Work Plamatic	Permit on lon Plan or	Form IV-2(A), (2) ar Form IV-9, all for	Application for a W proposed well work	Vell Work Permit on on my surface land	Permit, and that I have received Form IV-2(B), (3) a survey plat as described therein. nit being issued based on those
(For execution by	y corporat	ion, partn	ership, etc	.)		(For	execution by natura	l persons)	
NAME: W.	19 F	FA:	HA	Car	ns		(S	ignature)	Date:
Its /	Sugar	in tem	den t	D	ate_ J-	30-84 -	(9)	ignature)	Date:

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER



STATE	0F	WEST	VIRGINI	4
COUNTY	01	JAC	KSON	:

COUNTY OF JACKSON:
The undersigned, being first duly sworn, says that the undersigned softward GAS DIVISION true and complete copy of all sides of— (1) Notice on Form IV-2(A) X/ Form IV-3(A) / Form IV-4(A) EPT. OF MINE (2) Application on Form IV-2(B) X/ Form IV-3(B) / Form IV-4(B) / (3) Plat showing the well location on Form IV-6, and (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well) all with respect to operator's Well No. CEDAL LAKES located in District, JACKSON County, West Virginia, upon the person or organization named
JOHN HOLT, DIRECTOR, CEDAR LAKES CONFERENCE CENTER
on the 30 day of MAT, 1984 in the manner specified below.
[COMPLETE THE APPROPRIATE SECTION]
For an individual: [×] Handing it to him ×/ her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership: [] Handing it to partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.
For a corporation: [] Handing it to the corporation's employee / officer / director / attorney in fact / named
(Signature of person executing service)
Taken, subscribed and sworn before me this 30 day of MAY , 1984 . My commission expires $APIZIC$ ZI , 1990
William O unfarri
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE) Commissioner for W. VA.

ON OF PT. OF MINE

DILLISTIV TO DW

09/08/2023

RECEIVED
DEC 7 - 1984

IV-35 (Rev 8-81)

OIL & GAS DIVISION

DEPT. OF MINES



State of Mest Nirginia

Bepartment of Mines

Oil and Gas Bivision

Date	November 16,	1984	•
Opera			
Well	No. One		
Farm	Cedar Lakes		
	b. 47 - 035		

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 593 Watershed	Mill Creek			
District: Ripley County Jack				
Camberley Corporation				
Suite 2305 South Tower 600 17th St., Denver, CO 80202	Casing	Used in	Left	Cement
PESIGNATED AGENT Arthur C. Youse	Tubing	Drilling		fill up Cu. ft.
DDRESS P.O. Box 1134, Charleston, W. Va.	Size	1		- Cut Ict
SURFACE OWNER Cedar Lakes Conference Center	20-16 Cond.	39	39	NONE
DDRESS Ripley, West Virginia 25271	33-10"	516	516	To Cumfo
INERAL RIGHTS OWNER _{State of W. Virginia}	9 5/8	310	310	To Surfac
Charleston, W. Virginia 25302	8 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK TOWARD	7	1976	673	100 SAX
Tephabock ADDRESS Rt. 1 Box 101A Ripley, W. Va. 25271	5 1/2	1970	0/3	100 JAA
PERMIT ISSUED August 28, 1984	4 1/2	4100	4100	150 SAX
RILLING COMMENCED September 25, 1984	3			
RILLING COMPLETED September 30, 1984	2	-,-,	3965	
F APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	PACKER YXYYXXX			
REWORKING. VERBAL PERMISSION OBTAINED	used	2" x 4"	@ 2324	
DN	<u> </u>			
EDOLOGICAL TARGET FORMATION Devonian Shale		Dep	th 4100	feet
Depth of completed well 4134 feet	Rotary. X	/ Cabl	e Tools_	•
	Salt 185	0 feet		•
Coal seam depths: None Reported	_ Is coal	being min	ed in the	e area? No
PEN FLOW DATA				
Producing formation Devonian Brown Shale	Pay	zone dep	th 3904-3	980 feet
Gas: Initial open flow 30 Mcf/d		itial open		
Final open flow 95 Mcf/d		nal open f		
Time of open flow between ini				ours
Static rock pressure 790 psig(surfa	ice measure	ment) afte	r 15 DA	as shut in
(If applicable due to multiple completion		2 % 2 4 3		08/2023
Second producing formation Berea Sand	Pay	y zone dep	th 2289-2	296 feet
Gas: Initial open flow Show Mcf/d		itial open		Bb1/d
7:	Oil: Fir	nal open f	low S	how Rb1/d
Final open flow 100 Mcf/d				
Time of open flow between ini		inal tests	2 h	ours

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

11/12/84 Set Bridge Plug in 4½" casing at 2320'.
Fractured Berea Sand with 347 bbls Water, 60,000 # 20/40 Sand, 500 gal. 15% HCl and 502,000 SCF Nitrogen.
On 11/16/84 drilled out Bridge Plug.

Perforated 4½" casing with 18 shots from 3904' to 3980'. On 10/5/84 fractured Brown Shale using 500 gal. 15% HCL, 82,000# 20/40 sand and 355 bbls water. With 4½" casing perforated in Berea Sand section form 2289' to 2296' with 21 shots, dropped frac ball on baffle set at 2352'. Broke down Berea at 2560 PSI. Pumped in 75 bbls foam and 4,200# 20/40 sand. Job sanded off. Blew both zones back.

WELL LOG

			REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fresh
			and salt water, coal, oil and gas
Soil	0	26	
Shale	26	76	or and the second secon
Sand	76	122	7.5
Shale	122	470	
Sand	470	524	
Shale	524	587	
Sand	587	606	
Shale	606	954	
Sand	954	1036	The state of the s
Shale	1036	1138	
Sand	1138	1161	2
Shale .	1161	1186	I .
Sand	1186	1204	inger -
Shale	1204	1244	·
Sand	1244	1332	
Shale	1332	1490	
Salt Sand	1490	1606	1.00
Shale	1606	1642	
Salt Sand	1642	1696	
Big Lime	1696	1800	
Shale	1800	1827	
Injun Sand	1827	1924	
Shale	1924	2266	
Coffee Shale	2266	2288	The Section of the Control of the Co
Berea Sand	2288	2298	
Grey Shale	2298	3536	the teach of the contract of t
Brown Shale	3536	4090	
Grey Shale	4090	4134	
	1050	1231	age to built a character of
Total Depth		4134	
		,	
	1 (1000)		pp anground the peak
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			1

(Attach separate sheets as necessary)

	CAMBERLEY	CORPORATION	
We]	11 Operator		
By:	A. C.t	tause	A 09/08/2023 Agent
Date:	11/16/84		

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including enal, encountered in the drilling of a well."

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DEFT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. __ 035 1993 Oil or Gas Well_ CASING AND USED IN LEFT IN camberley corp. PACKERS Company_ Size Address Kind of Packer Farm Cedar Lakes Well No.____ Size of Jackson District_____County 81/4___ 65%_ Depth set____ Drilling commenced____ 5 3/16___ Drilling completed_____Total depth___ Perf. top_____ Date shot______Depth of shot___ Perf. bottom____ Liners Used_ Initial open flow_____/10ths Water in____Inch Perf. top____ Perf. bottom___ Open flow after tubing /10ths Merc. in Inch ____Cu. Ft. CASING CEMENTED_____SIZE____No. FT____Date NAME OF SERVICE COMPANY Rock pressure____ _lbs_ ____bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES Fresh water___ FEET INCHES FEET INCHES Salt water_ _feet__ feet FEET INCHES FEET_ __INCHES Drillers' Names____

Reviewed Well site and location with dozer operator and producer.

9 14 84

Remarks:

Juny 2 091

09/08/2028

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			
'ARM		DISTRICTCOUNTY				
illing Material Used						
iner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
,						
	an and a second					
						
	* 100					Promphysion contractorism six
1.13 No. 22 No. 24		Territoria de la compansión de la compan	-			TOUR PROPERTY.
illers' Names						
The state of the s		-				
marks:						· · · · · · · · · · · · · · · · · · ·
DAYE	hereby certify I v	risited the abov	e well on this date.			

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

DEPT. OF MINES

Permit No				r Gas Well	
Company Camberley Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Size				
FarmCedar Lakes	16			Kind of Pack	:er
Well No	13			Size of	
District Jackson	81/4				
Drilling commenced 9 25 84	6%			Depth set	
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	2			Perf. top Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. in Inch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SER	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water <u>feet</u> feet	FEET.	INCI	HES	_FEET	_INCHES
Salt water feet feet	FEET	INCI	HES	_FEET	_INCHES
Drillers' Names Hurtr Rig #7 Arbogast					
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Remarks: Drilling at 135.85 13'' ho	le Ain and	d coan			

9 25 84

DATE

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			ADDRESS			
	and the second s					
		DISTRICT		COUNTY		
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	1		
CEMENT-THICKNESS	WOOD-SIZE	LEAD			G AND TU	BING
		-	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LO
	•					
in the property of		* 2 22 22 3		-		
				V 2 2		
rillers' Names						
marks:						
marks:						-

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT. OF MINES

Company Cambeir	Ley Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address		Size				
FarmCedar I	akes	16			Kind of Pac	ker
Well No		13			Size of	
District	County Jackson	81/4			Jaze oz	
Drilling commenced		6%			Depth set_	
Duillian annulut 1		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		Total Section 1998	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	ANY		
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCF	IES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCE	IES	_FEET	INCHES
Drillers' Names						

Ran 13 jts 103/4 csg total 516 set 526KB cement 220 sks neat 3% cacl 1/2 lb celoflake plug down 3:30 am 9 26 94 WOC.

9 26 84 DATE Jen 140008/2023

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY		,	ADDRESS		3 7 7	
				OTINEY		
Tayloris as				OUNTY		
illing Material Used				and the second second		
iner Lo						
iner Lo	cation	Amount	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LO
				-		
	•					
	n i sa a na	a grand or a	e di amin' aran' na salah di amin' ana ana ana ana ana ana ana ana ana a			
						1 -
illers' Names						
marks:			E. Company of Management of the			
a magazina kan lamba				A1		

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 035 1993

Oil or Gas Well____

CompanyCamberley corp.		SING AND TUBING	USED IN DRILLING	WELL	PACI	KERS
Address	S	ize				
Farm_ Cedar Lakes	16_			R CONTRACTOR OF THE	_ Kind of Pac	cker
	13_					
Well No	10_				Size of	
DistrictCounty_Jacks	on 81/2	4				
Drilling commenced	65%	8			_ Depth set_	
	5 3	3/16				
Drilling completedTotal depth	3_				Perf. top_	
Date shotDepth of shot	2_				Perf. botto	m
Initial open flow/10ths Water in_	Inch Line	ers Used			Perf. top_	
					Perf. botto	m
Open flow after tubing/10ths Merc. in	inch				W. Telephone September 1	
Volume	_Cu. Ft. CAS	SING CEMEN	TED	SIZE	No. FT	Date
Rock pressurelbs	hrs. NA	ME OF SERV	VICE COME	PANY		
Oilbbls., 1s	st 24 hrs. COA	AL WAS EN	COUNTERE	D AT	FEET	INCHES
Fresh waterfeet	feet	FEET_	INC	CHES	FEET	INCHES
Salt waterfeet	feet	FEET_	INC	CHES	FEET	INCHES
						A ISTORY

Remarks:

will need some smoothing of roas and location before release in spring.

and reseeding.

2 18 85

DATE

DISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.			H PROTOGRADA	W	/ell No	
			ADDRESS	1.3		34 500
ARM		DISTRICT _	C	OUNTY		- Special
illing Material Used					ro leta	
iner Loc	cation	Amoun	t Packer	Loc	cation	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Les des						
		engrane i regulario i				
(management () 2 1 - 1940 - 1					L 0 0	AND A SECUL
				3.11		
mense - wi	41.00		the same of the		era)	
					goder al	3 - 744
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	775,4816.7	ECEVASI AL	ELECTION OF THE PARTY OF THE PA		- en la	
HDPALLLETSEY			221 4656			
orillers' Names	23500	Page - Marine Bar	10.07	A		
miners maines		4				
Remarks:	en e				of weather the con-	A
comarks.						
	hereby certify I vis	ited the above we	ell on this date.	f		
DATE						

DISTRICT WELL INSPECT/08/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

MAR 2 7 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No.	-			Oil or	Gas Well	
Company Camperle	ey Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
		Size				
Address Cedar Lak		16			Kind of Pacl	ker
Farm		13				
Well No		10		358 4 N N - N	Size of	
District	County_Jackson	81/4				
Drilling commenced		65%			Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES
Drillers' Names	- (A)					138.07.5.3
Remarks						

checked for Oil leak, but location and pit were OK.

High water was within 3' of pit, but did not get into pit.

3 22 85

Genza.

09/08/2023
DISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			ADDRESS			
			C			
	The state of the s	end				
illing Material Used						
iner Loc	ation	Amount	Packer	Loc	eation	
PLUGS USED AI	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
THE RESERVE OF THE SECOND STATES OF THE SECOND STAT						
- 10 A. 97 y					13 278	
The Control of the Co			(VIII)			
						Y-1024 7
the service of the first of the service of				1	ig, listen res	Street PA
15 L 18 2 L 1	5000					2.550
						1921 19
#587 3 3 4 4 K S	in an Armania					
Drillers' Names	27700	28.0 %				
			A Front Co.	1		
Remarks:		and the property of the second	Agentaly of the Separate Personal Separate Separ		or harpers () and (
				**		
				•		
Ţ	hereby certify I visi	4	Il on this data			





OIL & GAS DIVISION

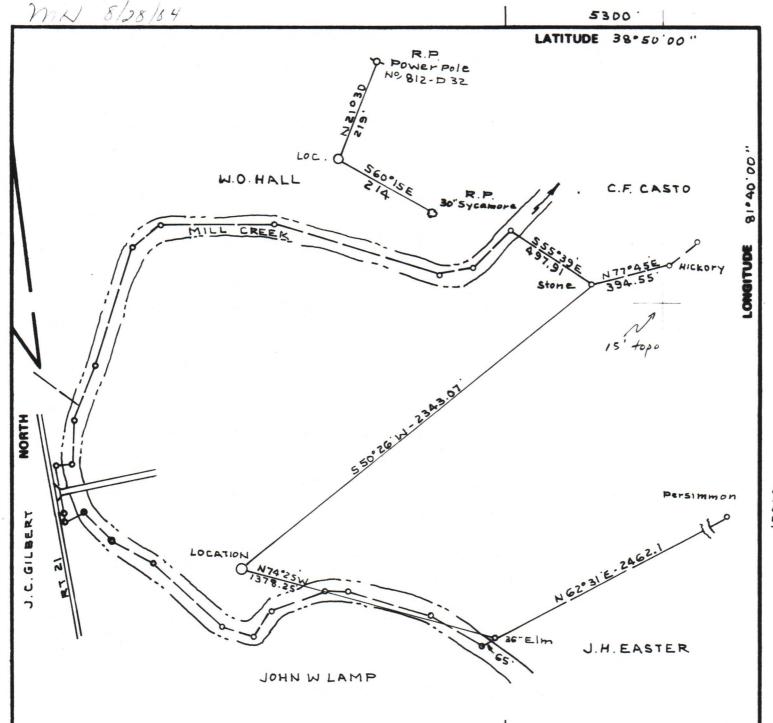
State of West Birginia

DEPT. OF MINES

Bepartment of Mines Gil and Gas Bivision Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT December 19, 1984

	Camberley Corporation	PERMIT NO	035-1993 (7-28-84)
	e 2305, South Tower - 17th Street	7171/ 4 1777 110	-
	17th Street	FARM & WELL NO	Cedar Lakes #1
Denv	er, Colorado 80202	DIST. & COUNTY	Ripley/Jackson
		TN	COMPLIANCE
RULE	DESCRIPTION	YES	
23.06	Notification Prior to Starting Work	X	
25.04	Prepared before Drilling to Prevent W		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		/
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing	X	
15.04	Adequate Cement Strenght		
15.05	Cement Type	X	
23.02	Maintained Access Roads		,
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	\rightarrow	
23.05	No Surface or Underground Pollution	$\frac{1}{\sqrt{2}}$	
23.07	Requirements for Production & Gatherin	ng Pipelines ${X}$	
16.01	Well Records on Site	Perrico	
16.02	Well Records Filed		
7.05	Identification Markings	X	
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND I	RECOMMEND THAT IT	BE RELEASED:
		SIGNED	In Typhobah
		DATE	6 25 85
with Cha	l record was received and reclamation apter 22, Article 4, Section 2, the above for the life of the well.	ve well will remain	In accordance in under bond If & Gas Division
		July 18	, 1985
		DATE	



FILE NO. 3K85 P 18 DRAWING NO .. SCALE 1 "= 500 MINIMUM DEGREE OF ACCURACY 1: 200 PROVEN SOURCE OF ELEVATION Road Forks 2800't south of loc E1 697

I THE UNDERSIGNED, HEREBY ERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU-LATIONS ISSUED AND PRESCRIBED BY THE DEPART-MENT OF MINES.

(SIGNED)_

C 10LS 92 R.P.E

PLACE SEAL HERE

09/08/2023

(+) DENOTES LOCATION OF **WELL ON UNITED STATES TOPOGRAPHIC MAPS**

FORM IV-6 (8-78)



DATE MAY 21 OPERATOR'S WELL NO. CEDAR LAKES Nº 1 API WELL NO.

- 1993 47 - 035 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA **DEPARTMENT OF MINES** OIL AND GAS DIVISION

_GASX_LIQUID INJECTION___ WELL TYPE: OIL _ _ WASTE DISPOSAL. (IF "GAS,") PRODUCTION X_STORAGE __DEEP__SHALLOW X

LOCATION: ELEVATION 593 WATER SHED MILL CREEK

DISTRICT RIPLEY

COUNTY JACKSON

QUADRANGLE RIPLEY

392 Ac.

SURFACE OWNER CEDAR LAKES STATE RECREATION CENTERACREAGE OIL & GAS ROYALTY OWNER CEDAR LAKES STATE RECREATION CENTERLEASE ACREAGE

LEASE NO ..

PROPOSED WORK: DRILLX_CONVERT_ DRILL DEEPER__ REDRILL _FRACTURE OR

STIMULATE ___PLUG OFF OLD FORMATION ___PERFORATE NEW FORMATION ___OTHER PHYSICAL CHANGE IN WELL (SPECIFY) __

PLUG AND ABANDON_ __CLEAN OUT AND REPLUG.

TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4100"

WELL OPERATOR CAMBERLEY CORP.

SUITE 2305 SOUTH TOWER

ADDRESS SEVENTEETH ST. DESIGNATED AGENT ARTHUR C. YOUSE P.O. ADDRESS. 1134

DENVER COLORADO 80202

CHARLESTON WY 25324