

**RECEIVED**

AUG 27 1984



1) Date: MAY 30, 1984  
 2) Operator's Well No. 1 CEDAR LAKES  
 3) API Well No. 47 - 035 - 1993  
 State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION  
DEPT. OF MINES APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil    / Gas X /  
 B (If "Gas", Production X / Underground storage    / Deep    / Shallow X)
- 5) LOCATION: Elevation: 593 Watershed: MILL CREEK  
 District: RIPLEY County: JACKSON Quadrangle: RIPLEY 7.5
- 6) WELL OPERATOR CAMBERLEY CORPORATION 7) DESIGNATED AGENT ARTHUR C. YOUSE  
 Address 2305 SOUTH TOWER Address P.O. BOX 1134  
600 - 17TH ST., DENVER, CO. 80202 CHARLESTON, W.VA. 25324
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name JERRY TERHA BOCK Name CLINT HURT & ASSOC.  
 Address RT. 1 - BOX 101-A Address P.O. BOX 388  
RIPLEY, W.VA. 25271 ELKVIEW, W.VA. 25071
- 10) PROPOSED WELL WORK: Drill X / Drill deeper    / Redrill    / Stimulate X /  
 Plug off old formation    / Perforate new formation     
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, DEVONIAN SHALE
- 12) Estimated depth of completed well, 4100 feet
- 13) Approximate strata depths: Fresh, 150 & 468 feet; salt, 1800 feet.
- 14) Approximate coal seam depths: NONE ANTICIPATED Is coal being mined in the area? Yes    / No X
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor						<u>498'</u>	<u>498'</u>	<u>CEMENT</u>	<u>Kind = TO SURFACE NEAR</u> <u>= TO SURFACE</u>
Fresh water	<u>10 3/4</u>		<u>32</u>	<u>X</u>		<u>250</u>	<u>250</u>	<u>100 SAK</u>	
Coal									Sizes
Intermediate	<u>7</u>		<u>20</u>	<u>X</u>		<u>1950</u>	<u>600</u>	<u>100 SAK</u>	<u>= 536'</u>
Production	<u>4 1/2</u>		<u>10.5</u>	<u>X</u>			<u>4100</u>	<u>200 SAK</u>	<u>Depth cas = 2400'</u>
Tubing	<u>2</u>		<u>4.6</u>	<u>X</u>			<u>4000</u>		
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-035-1993 Date August 28, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires August 28, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>31</u> <b>BLANKET:</b>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing	Fee
				<u>3173</u>

Margaret J. Hasse  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





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PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B (Oil Gas) Production  Shallow  Deep  Underground storage  Elevation: 573 W. 573

2) WELL OPERATOR: CAMBERLEY CORPORATION DISTINGUISHED AGENT JACOBSON COUNTY: BIRNEY DISTRICT: BIRNEY

3) ADDRESS: 2502 SOUTH TOWER 600-17th ST. DUNBAR CO. BORO

4) DRILLING CONTRACTOR: CLINT HUNT & ASSOC. 80 BOX 388 BIRNEY W.V.A. 25011

5) PROPOSED WELL WORK:  Drill  Re-drill  Ream  Plug old formation  Form new formation

6) GEOLOGICAL TARGET FORMATION: DEVONIAN SHALE

7) ESTIMATED DEPTH OF COMPLETED WELL: 4100

8) APPROXIMATE FRESH WATER DEPTH: 1200

9) APPROXIMATE COAL SEAM DEPTH: NONE INDICATED

10) CASING AND TUBING PROGRAM

ITEM NO.	TYPE	GRADE	WT.	THICK.	LENGTH	START	STOP	REMARKS
1	CONDUCTOR	10 3/4"	35	X	100	0	100	CEMENT TO SURFACE
2	INTERMEDIATE	7 1/2"	20	X	100	100	200	100 BAR = 250'
3	PRODUCTION	4 1/2"	10.2	X	4100	200	500	200 BAR = 500'

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
------	---------

Application received \_\_\_\_\_ Follow-up inspection(s) \_\_\_\_\_

Well work started \_\_\_\_\_

Completion of the drilling process \_\_\_\_\_

Well Record received \_\_\_\_\_

Reclamation completed \_\_\_\_\_

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

NOTE: Keep one copy of this permit posted at the drilling location.

09/08/2023





DATE MAY 21, 1984  
 WELL NO. #1 CEDAR LAKES  
 API NO. 47-035-1993  
 (JACKSON)

IV-9  
 (Rev 8-81)

State of West Virginia  
 Department of Mines  
 Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CAMBERLEY CORPORATION DESIGNATED AGENT ARTHUR C. YOUSE  
 Address SUITE 2305, SOUTH TOWER Address P.O. Box 1134, CHARLESTON, W.V.  
600 17TH ST., DENVER, COLORADO 80202 25325  
 Telephone (303)-623-2551 Telephone (304)-755-1167

LANDOWNER W.V. BOARD OF EDUCATION SOIL CONS. DISTRICT WESTERN  
 Revegetation to be carried out by FRED M. WISEMAN (Agent)

This plan has been reviewed by Western SCD. All corrections and additions become a part of this plan: May 23 1984 (Date) *This plan was field reviewed*  
Wayne W. Hughes (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Rock</u> (A)	Structure _____ (1)
Spacing <u>100'</u>	Material _____
Page Ref. Manual <u>N/A</u>	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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 OIL & GAS DIVISION  
 DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>12-12-12</u> <u>800</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>12-12-12</u> <u>800</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY 1.5 To 2</u> Tons/acre	Mulch <u>HAY 1.5 To 2</u> Tons/acre
Seed* <u>ORCHARD GRASS - 15</u> lbs/acre <u>LADINO CLOVER - 3</u> lbs/acre	Seed* <u>ORCHARD GRASS - 15</u> lbs/acre <u>LADINO CLOVER - 3</u> lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY FRED M. WISEMAN  
 ADDRESS P.O. Box 311  
PINCH, W.V. 25156  
 PHONE NO. (304)-965-7943


09/08/2023




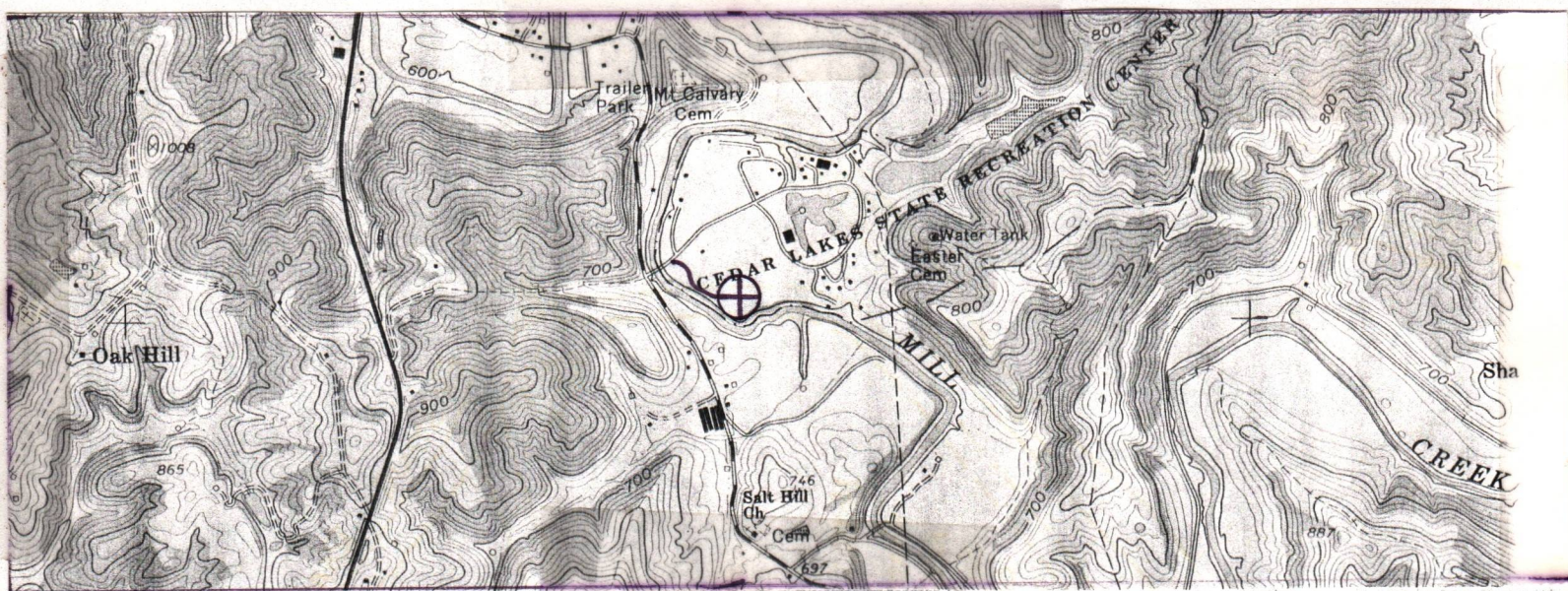
IV-9 REVERSE  
(Rev 8-81)

ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE RIPLEY - 7.5 TOPO

**LEGEND**

Well Site 













Access Road 



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

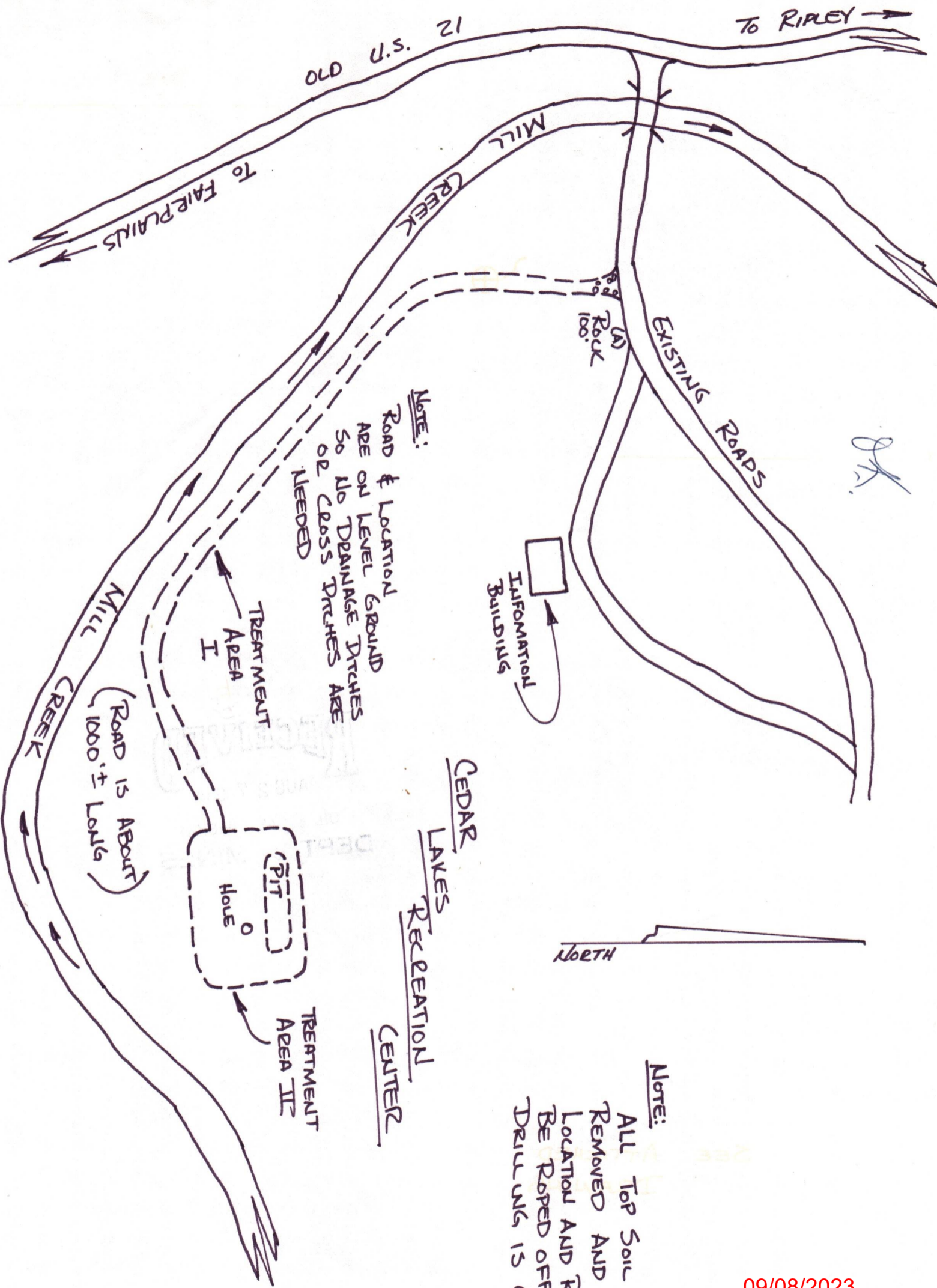
Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Well spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	waterway 

SEE ATTACHED  
DRAWING

09/08/2023

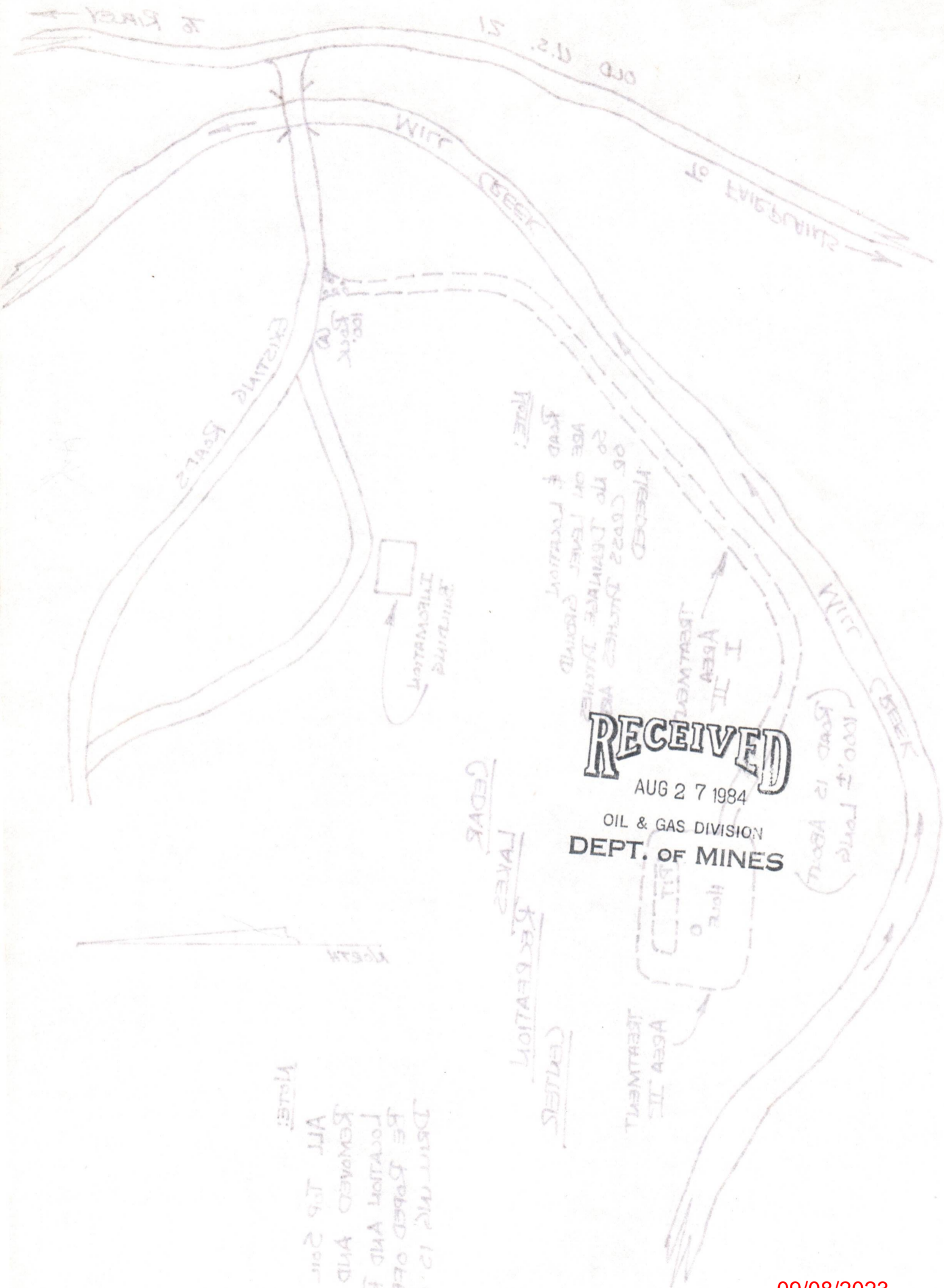
FRED M. KRISMAN  
P.O. Box 311  
PUNCH, W.V. 26120  
(304) 482-3443





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OIL & GAS DIVISION  
DEPT. OF MINES

NOTE:  
OF CEDAR LAKES RECREATION CENTER  
20 TO 30 DEEPER DITCHES  
ARE ON LEAN GROUND  
ROAD & LOCATION

NOTE:  
DITCHING IS GOING ON  
BE TROUBLE OFF WITH  
LOCATION AND ROAD WILL  
REMOVED AND STRIPPED.  
ALL TOP SOIL WILL BE

09/08/2023



1) Date: MAY 30, 1984  
2) Operator's Well No. # 1 CEDAR LAKES  
3) API Well No. 47 - 035 - 1993  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name CEDAR LAKES CONFERENCE CENTER  
Address RIPLEY, W.VA. 25271

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR NOT OPERATED  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

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OIL & GAS DIVISION

DEPT. OF MINES

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

ARTHUR C. YOUSE  
this 30 day of MAY, 1984.

My commission expires APRIL 21, 1990.

William D. Yarnall  
Notary Public, Commissioner County,  
State of WEST VIRGINIA

WELL

OPERATOR CAMBERLEY CORPORATION

By Arthur C. Youse

Its DESIGNATED AGENT

Address P.O. Box 1134

CHARLESTON, W.VA. 25324

Telephone 755-1167

09/08/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
STATE OF WEST VIRGINIA	DEVON ENERGY AND EASON OIL CO.	15.75%	176, 117-128

FARMOUT TO : CAMBERLY CORP. — see file JACKSON 1925



09/08/2023





1) Date: MAY 30, 1984  
 2) Operator's Well No. \* CEDAR LAKES  
 3) API Well No. 47-035-  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 593 / Watershed: MILL CREEK  
 District: PIRLEY / County: JACKSON / Quadrangle: PIRLEY 7.5
- 6) WELL OPERATOR CAMBERLEY CORPORATION / 7) DESIGNATED AGENT ARTHUR C. YOUSE  
 Address 2305 SOUTH TOWER / Address P.O. Box 1134  
600 17th ST DENVER CO 80202 / HARLESTON W.VA. 25724
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) DRILLING CONTRACTOR:  
 Name JERRY TERHA BOCK / Name CLINT HURT & ASSOC.  
 Address RT. 1 BOX 101-A / Address P.O. Box 388  
PIRLEY W.VA. 25271 / ELKVIEW W.VA. 25071
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, DEVONIAN SHALE
- 12) Estimated depth of completed well, 4100 feet  
 13) Approximate strata depths: Fresh, 150 feet; salt, 1800 feet.  
 14) Approximate coal seam depths: NONE ANTICIPATED Is coal being mined in the area? Yes \_\_\_\_\_ No X
- 15) CASING AND TUBING PROGRAM

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 OIL & GAS DIVISION  
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	<u>10 3/4</u>		<u>32</u>	<u>X</u>		<u>250</u>	<u>250</u>	<u>100</u>	<u>X</u>	<u>TO SURFACE</u>
Coal										
Intermediate	<u>7</u>		<u>20</u>	<u>X</u>		<u>1950</u>	<u>600</u>	<u>100</u>	<u>X</u>	<u>536'</u>
Production	<u>4 1/2</u>		<u>10.5</u>	<u>X</u>			<u>4100</u>	<u>200</u>	<u>X</u>	<u>2400'</u>
Tubing	<u>2</u>		<u>4.6</u>	<u>X</u>			<u>4000</u>			
Liners										

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: W. VA. HFA - FHA Camp

By: [Signature]

Its Superintendent Date 5-30-84

\_\_\_\_\_  
(Signature) Date: \_\_\_\_\_

\_\_\_\_\_  
(Signature) Date: \_\_\_\_\_

**09/08/2023**  
 Surface Owner



**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

**RECEIVED**  
AUG 27 1984

STATE OF WEST VIRGINIA  
COUNTY OF JACKSON :

Oil & GAS DIVISION  
**DEPT. OF MINE**

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--  
(1) Notice on Form IV-2(A) X / Form IV-3(A) / Form IV-4(A) /  
(2) Application on Form IV-2(B) X / Form IV-3(B) / Form IV-4(B) /  
(3) Plat showing the well location on Form IV-6, and  
(4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. #1 CEDAR LAKES located in RIPLEY District, JACKSON County, West Virginia, upon the person or organization named--

JOHN WOLT, DIRECTOR, CEDAR LAKES CONFERENCE CENTER

--by delivering the same in JACKSON County, State of WEST VIRGINIA on the 30<sup>th</sup> day of MAY, 1984 in the manner specified below.

[ COMPLETE THE APPROPRIATE SECTION ]

For an individual:

[ X ] Handing it to him X / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[ ] Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[ ] Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[ ] Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

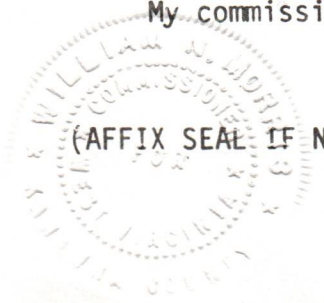
For a corporation:

[ ] Handing it to the corporation's employee / officer / director / attorney in fact / named \_\_\_\_\_.

Bill C. Hans  
(Signature of person executing service)

Taken, subscribed and sworn before me this 30 day of MAY, 1984.  
My commission expires APRIL 21, 1990.

William O. Infante  
Notary Public  
COMMISSIONER FOR W. VA.



(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

09/08/2023



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AUG 2 1924

DEPT. OF MINE  
GAS DIVISION

STATE OF VIRGINIA  
OFFICE OF THE COMMISSIONER





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IV-35 (Rev 8-81)

DEC 7 - 1984

OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia Department of Mines Oil and Gas Division

Date November 16, 1984 Operator's Well No. One Farm Cedar Lakes API No. 47 - 035 - 1993

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal / (If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 593 Watershed Mill Creek District: Ripley County Jackson Quadrangle Ripley 7 1/2

COMPANY Camberley Corporation ADDRESS Suite 2305 South Tower 600 17th St., Denver, CO 80202 DESIGNATED AGENT Arthur C. Youse ADDRESS P.O. Box 1134, Charleston, W. Va. SURFACE OWNER Cedar Lakes Conference Center ADDRESS Ripley, West Virginia 25271 MINERAL RIGHTS OWNER State of W. Virginia c/o Board of Education ADDRESS Charleston, W. Virginia 25302 OIL AND GAS INSPECTOR FOR THIS WORK Jerry Tephabock ADDRESS Rt. 1 Box 101A Ripley, W. Va. 25271 PERMIT ISSUED August 28, 1984 DRILLING COMMENCED September 25, 1984 DRILLING COMPLETED September 30, 1984 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and PACKER Liners used.

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4100 feet Depth of completed well 4134 feet Rotary x / Cable Tools Water strata depth: Fresh feet; Salt 1850 feet Coal seam depths: None Reported Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Brown Shale Pay zone depth 3904-3980 feet Gas: Initial open flow 30 Mcf/d Oil: Initial open flow -- Bbl/d Final open flow 95 Mcf/d Oil: Final open flow -- Bbl/d Time of open flow between initial and final tests 3 hours Static rock pressure 790 psig (surface measurement) after 15 DAYS shut in (If applicable due to multiple completion--)

09/08/2023

Second producing formation Berea Sand Pay zone depth 2289-2296 feet Gas: Initial open flow Show Mcf/d Oil: Initial open flow -- Bbl/d Final open flow 100 Mcf/d Oil: Final open flow Show Bbl/d Time of open flow between initial and final tests 2 hours Static rock pressure 250 psig (surface measurement) after 48 hours shut in

(Continue on reverse side.)

JACK-1993



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

11/12/84 Set Bridge Plug in 4½" casing at 2320'.  
 Fractured Berea Sand with 347 bbls Water, 60,000 # 20/40 Sand,  
 500 gal. 15% HCl and 502,000 SCF Nitrogen.  
 On 11/16/84 drilled out Bridge Plug.  
 10/4 Perforated 4½" casing with 18 shots from 3904' to 3980'. On 10/5/84  
 fractured Brown Shale using 500 gal. 15% HCL, 82,000# 20/40 sand and 355  
 bbls water. With 4½" casing perforated in Berea Sand section from 2289'  
 to 2296' with 21 shots, dropped frac ball on baffle set at 2352'. Broke  
 down Berea at 2560 PSI. Pumped in 75 bbls foam and 4,200# 20/40 sand.  
 Job sanded off. Blew both zones back.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Soil			0	26	
Shale			26	76	
Sand			76	122	
Shale			122	470	
Sand			470	524	
Shale			524	587	
Sand			587	606	
Shale			606	954	
Sand			954	1036	
Shale			1036	1138	
Sand			1138	1161	
Shale			1161	1186	
Sand			1186	1204	
Shale			1204	1244	
Sand			1244	1332	
Shale			1332	1490	
Salt Sand			1490	1606	
Shale			1606	1642	
Salt Sand			1642	1696	
Big Lime			1696	1800	
Shale			1800	1827	
Injun Sand			1827	1924	
Shale			1924	2266	
Coffee Shale			2266	2288	
Berea Sand			2288	2298	
Grey Shale			2298	3536	
Brown Shale			3536	4090	
Grey Shale			4090	4134	
Total Depth				4134	

(Attach separate sheets as necessary)

CAMBERLEY CORPORATION

Well Operator

By: A. C. Gause Agent

Date: 11/16/84

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic  
 detailed geological record of all formations, including  
 coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**  
SEP 19 1984

OIL & GAS DIVISION  
DEPT. OF MINES

**INSPECTOR'S WELL REPORT**

Permit No. 035 1993

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Gamberley Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Cedar Lakes</u>	16			
Well No. _____	13			Size of _____
District _____ County <u>Jackson</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

Reviewed well site and location with dozer operator and producer.

9 14 84

DATE

*[Signature]* 09/08/2023



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

09/06/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
OCT 1 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 035 1993

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>camberley corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Cedar Lakes</u>	16			Kind of Packer _____
Well No. _____	13			Size of _____
District _____ County <u>Jackson</u>	10			Depth set _____
Drilling commenced <u>9 25 84</u>	8 1/4			Perf. top _____
Drilling completed _____ Total depth _____	6 3/8			Perf. bottom _____
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Hurtr Rig #7 Arbogast

Remarks:

Drilling at 135.85 13'' hole. Air and soap.

9 25 84

DATE

*Janey M. [Signature]*  
09/08/2023

DISCREET WITH A COMMITMENT



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

I hereby certify I visited the above well on this date.

09/08/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
OCT 1 - 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT  
DEPT. OF MINES

Permit No. 035 1993

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Cambeley Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Cedar Lakes</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Jackson</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

Ran 13 jts 10 3/4 csg total 516 set 526KB cement 220 sks neat 3% cacl  
1/2 lb celoflake plug down 3:30 am 9 26 84 WOC.

9 26 84  
DATE

*Jerry M. Tupper*  
09/08/2023



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ DATE I hereby certify I visited the above well on this date.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**  
FEB 27 1985

**INSPECTOR'S WELL REPORT**

OIL & GAS DIVISION  
**DEPT. OF MINES**

Permit No. 035 1993

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>camberley corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Cedar Lakes</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Jackson</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

Will need some smoothing of roas and location before release in spring.  
and reseeding.

2 18 85

DATE

*James T. ...*  
**09/08/2023**  
DISTRICT WELL INSPECTOR



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**09/08/2023**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAR 27 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 035 1993

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Camperley Corp.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Cedar Lakes</u>	13			
Well No. _____	10			Size of _____
District _____ County <u>Jackson</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

checked for oil leak, but location and pit were OK.

High water was within 3' of pit, but did not get into pit.

3 22 85

DATE

*George T. Tolbert*  
09/08/2023  
DISTRICT WELL INSPECTOR



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

RECEIVED  
MAR 27 1982  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
09/08/2023





**RECEIVED**  
JUL 1 1985

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
December 19, 1984

COMPANY Camberley Corporation  
Suite 2305, South Tower  
600 - 17th Street  
Denver, Colorado 80202

PERMIT NO 035-1993 (7-28-84)  
FARM & WELL NO Cedar Lakes #1  
DIST. & COUNTY Ripley/Jackson

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	X	
25.04	Prepared before Drilling to Prevent Waste	X	
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite	X	
15.03	Adequate Fresh Water Casing	X	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing	X	
15.04	Adequate Cement Strength	X	
15.05	Cement Type	X	
23.02	Maintained Access Roads	X	
25.01	Necessary Equipment to Prevent Waste	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No Surface or Underground Pollution	X	
23.07	Requirements for Production & Gathering Pipelines	X	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	X	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Gregory T. Tophel*  
DATE 6 25 85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. H. ...*  
Administrator-Oil & Gas Division

July 18, 1985  
DATE



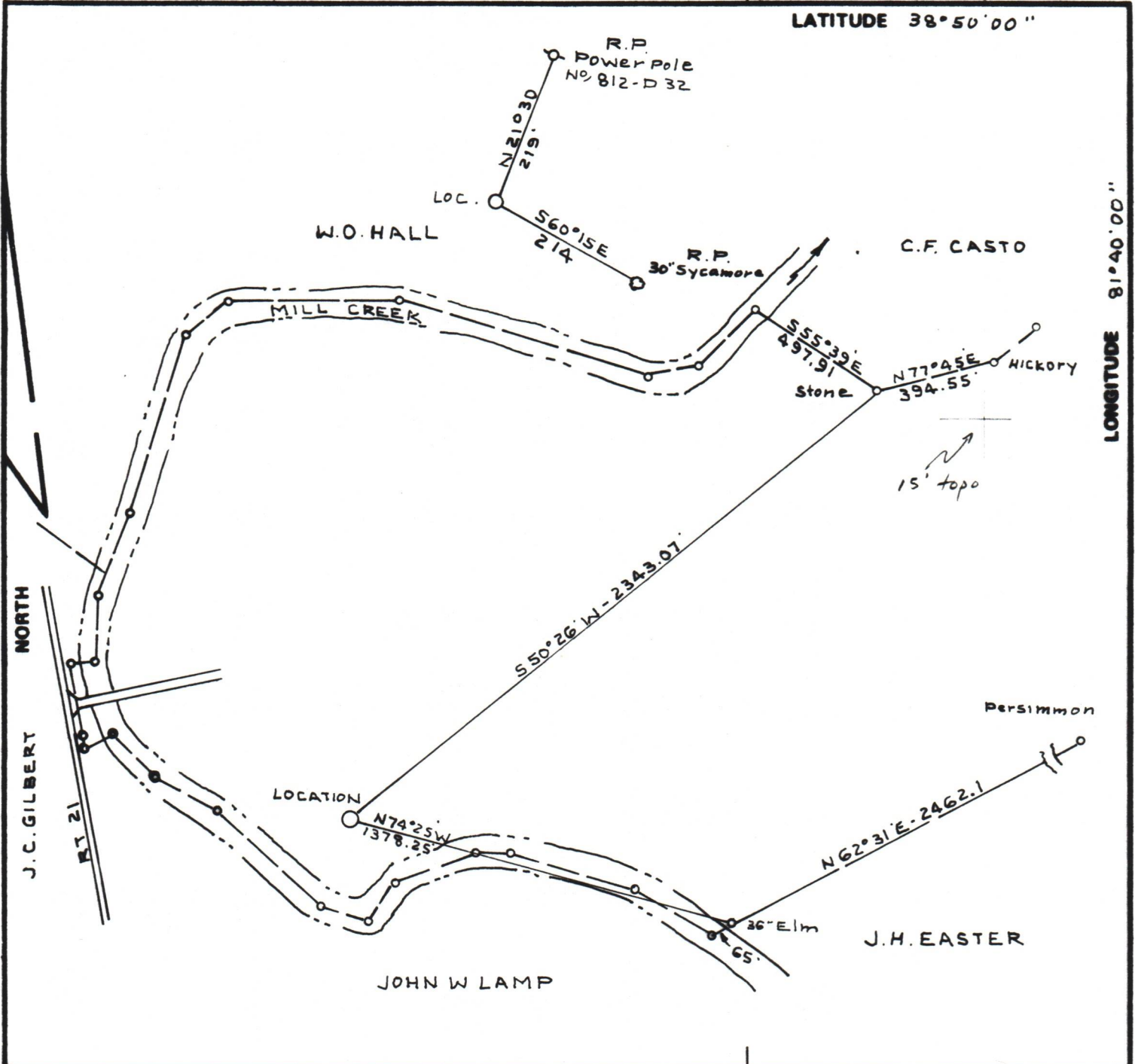
MN 8/28/84

5300

LATITUDE 38°50'00"

LONGITUDE 81°40'00"

15000



FILE NO. BK85 P 18  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200'  
 PROVEN SOURCE OF ELEVATION Road Forks  
2800 ± south of loc.  
E 697'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) C.S. Volley Jr.  
 R.P.E. \_\_\_\_\_ L.L.S. 92

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE MAY 21, 1984  
 OPERATOR'S WELL NO. CEDAR LAKE 521  
 API WELL NO. \_\_\_\_\_  
47 - 035 - 1993  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 593' WATER SHED MILL CREEK  
 DISTRICT RIPLEY COUNTY JACKSON  
 QUADRANGLE RIPLEY

SURFACE OWNER CEDAR LAKE STATE RECREATION CENTER ACREAGE 392 AC.  
 OIL & GAS ROYALTY OWNER CEDAR LAKE STATE RECREATION CENTER LEASE ACREAGE 392 AC.

09/08/2023

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4100'  
 WELL OPERATOR CAMBERLEY CORP. DESIGNATED AGENT ARTHUR C. YOUSE  
 ADDRESS SUITE 2305 SOUTH TOWER 800 SEVENTEETH ST. DENVER COLORADO 80202 ADDRESS P.O. BOX 1134 CHARLESTON WV 25324