FILE COPY



1)	Date: Ju	ly 2	N. S.		, 19	84
2)	Operator's Well No.	KEM	#454		(V 2(B)	FORM
3)	API Well No.	47	- 035	-	1984	16 10 Y 361

County

Permit

State

				DEPA		TATE OF WEST	VIRGINIA L AND GAS DIVIS	SION	
				A	PPLICA	TION FOR A WE	LL WORK PERMI	T	
4) WELL TY	B (I N: Ele	f "Gas", I		n	V		storage		Shallow X/)
6) WELL OP Address	ERATOR_		Box 8	orat.	ion ar 26164	nd Mining Co		DAGENT R. A. I Same	
8) OIL & GA NameJG Address	erry Te Rt. Rip	ephaboo 1, Bo ley, W	k 0x 101/ IV 252	A 271	/ Dell			nt Hurt P. O. Box 388 Elkview, WV	RECEIVE
10) PROPOSE11) GEOLOGI			Other p	f old hysical	change i	n/ Perfo n well (specify) n_Brown_Shal	rate new formation	/ Stimulate_X	JUL 1 6 1984
12) Estima 13) Appro 14) Appro 15) CASING A	ated depth of ximate trat ximate coal	of complete a depths: I seam dep	Fresh, 22		434	feet; sal		feet. ne area? Yes	OIL & GAS DIVISION DEPT. OF MILE
CASING OR TUBING TYPE	Size	SPEC Grade	Weight per ft.	New	Used	FOOTAGE For drilling	INTERVALS Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor Fresh water Coal	10 3/4	u		X		815 250	B15250	150 sks clas	Kinds S A to surface
Intermediate Production Tubing	7" 4 1/2	11		X		2305 4340	2305 4340	100 sks 50/3 225 sks 50/5 or as reg.	by rule 15.01
Liners		ection:	jani oj s	uolidi	yns b	an regardences at	marres to senat	(if the 257 (1) 2). (d	Perforations: Top Bottom
	blact			(2)201	inspeci	gravolog	9181		bavõber na kvillan
						OFFICE USE DRILLING PI			
Permit number_	47-	-035-19	984			DRILLING II		July 30,	19 84
quirements subjection (No. 8) Prior to the	ect to the co	onditions c	ontained lads, locati	herein a	and on the pits for	e reverse hereof. N	otification must be k. In addition, the	given to the District Oil	ce with the pertinent legal re- and Gas Inspector, (Refer to tractor shall notify the proper
The permitted w reverse hereof. Permit expires _		escribed in Ly 30,		e and A	Application	The No. of			nd conditions specified on the prosecuted with due diligence.

Bond: BLANK Plat: Casing Agent:

Administrator, Office of Qil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

FORM	IV-2(B)
Reverse	

FILE COPY



STATE OF WEST VINGINIA

		OFFIC	E USE ONLY	ASSESSE			
PERMIT MO	ODIFICATIONS	S AND CONDITI					4) WELLTAS
Shallow A)	Peup		_/ Underground				
- 40 - 10 - 10 - 10 - 10 - 10 - 10 - 10	40001		Watershedt,		TO THE		S) LOCATION
	Oundranglet Control	o) DESIGNATED	Country:			District	
	Surge INPOR	Address			V. Box.3.	. 9	Address:
		9) DRILLING CON			TO BE NOTIF		
A STATE OF THE STA	38 x08 . Us	Address			15 208 CHE 100	1.58	
	Stimulate X						
A801 - 11 - 17		and lemma and sta				rom dada v	13604071 40
		11 11 12 29	fedamination.		FORMATION,	CALTARGET	1) GEGLOOK
OIL & GAS DIVISIO				FG.		eddepih of co	
NM QUITE,	feets			- 531.	chis Tresh, B		
No.	real Yes		lsec			mate coal seat	
PACKERS	CEMENT HILLER OF SACIS				SPECIFICATIONS Weight 1		CASING OR TUBING TYPE
	(for pida(s)	Haw of the f	For de filling	New bleed	Tage open	Slæ	
		2012 8	RIFICES				opdactor
		2010			 		
X T X Signol							notibubo
BU 10/16/5.01	987 835 76	OFFIC	E USE ONLY				grifty
Pet obulans	N						inets
This part of Form IV-20	(b) is to record th	ne dates of certain	occurrences ar	nd any follow	w-up inspection	ons.	
					4		
	L	Date			44_ <u></u>	Date	e(s)
Application received		A INC	Follow-up	inspection(s	5)		
*** 11 - 1 - 4 - 4 - 1		TIMS	DRILLING PE	,,		777	
Well work started						FOLEN	
Completion of the drilling							ernik nimber
process manifest and disk a			Wantalivia of wolled	,,,	Hour how voteral	or Have or Chry	
		diliculton must be give					
			ino a heatich ; ; g van	Tal alla 1554 en	eitemblichger le		
			orlc has commence				
Reclamation completed	any modifications an	ation plan, subject to	n plat, and reciain	and, Application		rk is as desent	he permitted wo
prosecuted with due diligence.	n bins stab tastro stid o	work is commenced p	tow seelittii		30, 1989		
OTHER INSPECTIONS					24		
			444	Casing of ag	S neighb	Agenta	-burd
Reason:			1-6.3	RILL	HAN!	4	BLANKET
	1 Same to Land			8 1411	HILL	NXX.	
Reason:	1-17	2					

se See the reversessite of the APPLICANT'S COPY for instructions to the well operator.

NOTE: Keep one copy of this permit posted at the drilling location.

FORM IV-2(B) (Obverse) 7-83





1) Date:	y L		, 19
2) Operator's Well No.	KEM #45	4	
3) API Well No.	47		
	State	County	Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA DEPT. OF DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A O	il	/ Ga	s X					
						Undergroun	d storage	/ Deep	_/ Shallow/)
5) LOCATIO	N: Ele	vation:	864			Watershed:	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN	(030 K	
		trict:	1piey	ma+6~	a and t	County:	Jackson		Ripley
				ratio	n and r	inning 60	7) DESIGNATE		rycee
Addres	THE RESERVE OF	P. U.	Carrie Contractor	JV 21	226		Address	Same	
		kavens		WE C	210		O) DRILLING O	ONTER A CTOR	
8) OIL & GA	S INSPEC	phaboc		IED			9) DRILLING CO		
Addres	D +	1. 80	x 101A				Address	. O. Box 388	
Addres	Rip	ley, W	V 252	71			E	lkview. WV	
10) PROPOSE	ED WELL	WORK.	Drill	Х ,	Drill	deener	/ Redrill	/ Stimulate_\v	,
10) TROTOSI	D WELL	WORK.					orate new formation		
						ell (specify)			
11) GEOLOG	ICAL TAR	GET FOR					ek.		
12) Estim					4340'	fee			
13) Appro	ximate trat	a depths:	Fresh, _	765'		feet; sa	lt,	feet.	
14) Appro	ximate coa	l seam dep	ths:			Is o	coal being mined in the	e area? Yes	/ No/
15) CASING	AND TUBI	NG PRO	GRAM						
CASING OR TUBING TYPE		SPEC	IFICATIONS			FOOTAGE	EINTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
TUBING TYPE	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor									Kinds
Fresh water	0 3/4			X	01	> 250	2/2 250"	150 sks-clas	a A to surface
Coal								65 sks 50/50	Sizes
Intermediate	7"			X		2305	2305	100"SKs" 21 as	S A Comment
Production	4 1/2			X		4340	4340	225 sks 50/5	Depths set
Tubing								21 30 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	by rule 15.01
Liners									Perforations:
						-2			Top Bottom
	the filing o	of the App	lication if	the surfaction	e owner(s) opy of the	of record sign(Application.		be issued in less than 1 untary Statement of No	
copies of (1) a N on Form IV-6,	otice of Ap and (4) a C	plication for the construction of the construc	or a Well v	Work Per amation	mit on For	m IV-2(A), (2) orm IV-9, all f	an Application for a for proposed well wor	Well Work Permit on F	ermit, and that I have received form IV-2(B), (3) a survey plat as described therein. at being issued based on those
(For execution l	y corporat	ion, partn	ership, etc)		<u>(F</u>	or execution by natur	ral persons)	
NAME:									Deter
р.,							(Signature)	Date:
Ву	1	6 17	141	1720				The state of the s	Date:
Its _			1	Date	e		1 -0	Signature) -	Date.

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W.*Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

el Creed Peersley Builder. Objection to this Well No. 454
because il bought this land to field Home:

on. and Dell let's

Ripley. W. Va

Creek 29/80/2023 let

IV-9 (Rev 8-81)



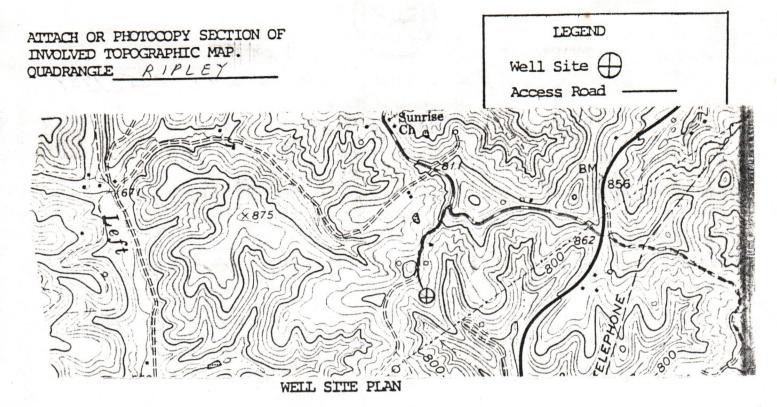
DATE	June 28, 1984	
WELL NO.	KFM 454	

State of Mest Mirginia API NO. 47 -035-198

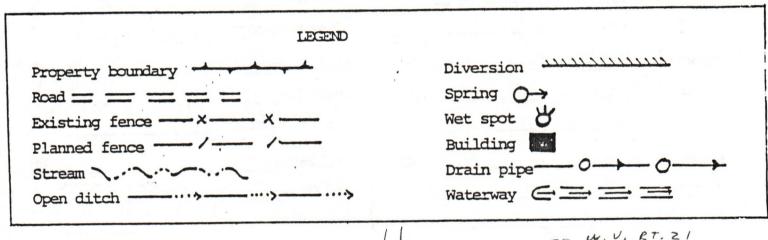
Bepartment of Mines Gil und Gas Bivision

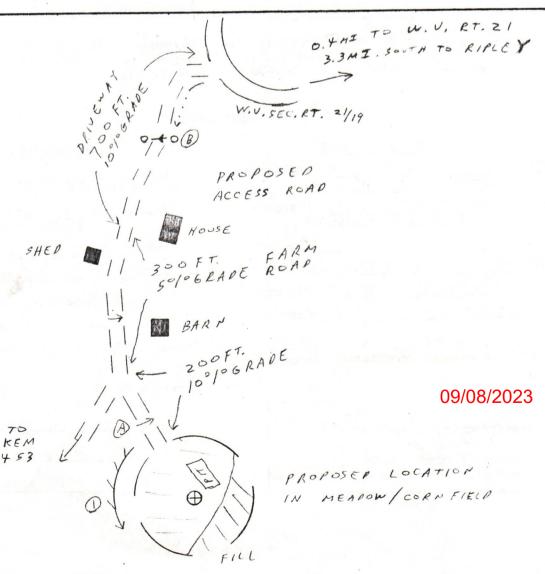
CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Kaiser Expl. & Mining			CHARLES AND ROBERT OF	****	
Address P.O. Box 8. Ravenswood.	WV 26164	Address_	S	III.	
Telephone 273-5371		Telephone			
LANDOWNER Creed Pursley				Western	
Revegetation to be carried out by k	CAISER EX	PLORATION A.	when an	6 60.	_(Agent)
This plan has been reviewed by_	Wes	tern	SCD.	All correc	tions
and additions become a part of this p	lan: 6	129/84			
	/	(Date)	AT.		
		(SCD Ager	Flore	*	
ACCESS ROAD		,,-			
			LOCATIO	N .	
Structure Cross Drains	(A)	Structure	Top Dive	rsion Ditch	(1
Spacing 80' 135' 80'		Material_	Earthen		
Page Ref. Manual 2 - 4		Page Ref.	Market Control of the Control of the	2 - 12	
	•	rage ner.	ranoai_	2 - 12	
Structure Road Culvert	(B)	Structure			
Spacing 16" Diameter		Material	TOPT	FORT	151
Page Ref. Manual 2 - 7		-	5//2	de la constantina della consta	9
-		Page Ref.	Mamual	JUL 1 6 19	84
Structure	(C)	Structure		307 1 0 10	(
Spacing		Material		OIL & GAS DI	-
	•	Material	DE	PI. OF	VIINE
Page Ref. Manual		Page Ref. 1	Manual		
All structures should be inspected commercial timber is to be cut and cut and removed from the site before	stacked and	all brush of begins.	ed if neces and small	ssary. All timber to be	
Treatment Area I					
time 4 Tons/acc	re	Lime	reatment 1		
or correct to pH_			ect to pH	4 10	ns/acre
Tertilizer 14-14-14 600 lbs/acre	9	Fertilizer	14-14-14	600 lb	s/acre
(10-20-20 or equivalent) Hay 2 Tons/acc			(10-20-20 c	r equivalen	t)
Seed* 81% Orchard Grass/15% Ryths/acre		Mulch Hay	described and the second secon		ns/acre
		Seed* 81% 0	rchard Gra	ss/15% Rylb	_
Kentucky 31 Fescue 16 lbs/acre Red Clover 8 lbs/acre		Red C	lover	8 lb	s/acre
		William Salation Indian	7711 E 4147 23-41 - C-42 - THE PART OF THE	The state of the s	s/acre
*Inoculate all legumes such as vetch noculate with 3X recommended amount.	, trefoil d	mi clovers	with the p	roper bacte	rium.
Teconineriaed amount.	•••				
	FILLY PREF	ARED BY	Vincent	W. Wood9/0	8/2023
NOTES: Please request landowneys!		PDRESS		st Avenue	
seedling for one growing season.		The section of the se			
Attach separate sheets as		-	Ripley,	WV 2527	
necessary for comments.	-	NE NO.	372-2709		



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





FORM IV-2(A) Obverse [8-83]

1)	Date:	July	2	,19	84
21	marat	oxla			_

2) Operator's Well No. KEM #454

3) API Well No. 47-035-1984 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

	NOTICE OF	APPLICATION FOR	R A WELL	WORK PERMIT	
4) SURFACE	OWNER(S) OF RECORD T			COAL OPERATOR	
(i) Name			3 (1)	Address	
	ess Rt. 1. Box 241				
	Ripley, WV 252	71	5(ii)	COAL OWNER(S) WITH D	ECLARATION ON RECORD
(ii) Name				Name_	
Addr	ess			Address	
				Name	
(iii) Name				NameAddress	
Auur	ess	The state of the s		Address	
			5(iii)	COAL LESSEE WITH DECI	ARATTON ON PECODO.
				Name	ENVITOR ON RECORD:
				Address	
	TO THE PERSON(S) NAMET	ABOVE: You should have	e received th	is Form and the following docume	
	(1) The Applicati	on for a Well Work Permi	it on Form TV	2 (P) (or Form 77 4 15 11	
	cementing pro	gram:	ion and, if ap	oplicable, the proposed casing a	nd
		veyor's map) showing the	On Form TYT-C	1 1 1	
		which sets out the plan or the site and access r		and sediment control and for	to
	THE REASON YOU RE	CEIVED THESE DOCUMENTS T	C MEDIC NOT IN		
					TION
	ACTION AT ALL.	4, DESIGNATED FOR YOU.	HOWEVER, YOU	ARE NOT REQUIRED TO TAKE ANY	
*	Take notice that	under Chapter 22 of the	West Virginia	Code, the undersigned well op-	
	for a Well Work Permit	with the Administrator	ce and Applic	ation and accompanying documents	
	Department of Mines, w	ith respect to a well at	the location	of Oll and Gas, West Virginia described on attached Applicati	OP
	Construction and Recla	nation Plan have been ma	iled by many	the Application, the plat, and	the
	by hand to the person(s	s) named above (or by pul ing or delivery to the A	blication in	tered or certified mail or deliv certain circumstances) on or	ered
		and or derivery to the A	dministrator.		
	6) EXTRACTION RIGHTS				
	Check and provide or Included is the l	ease or leases or other	continuing ~	ontract or contracts by which	
	I hold the rig	ht to extract oil or gas	5.	ontracts by which	
	7) 2002171 2002	1 code 22-4-1-(c) (1) thr	rough (4). (Se	ee reverse side for specifics.)	
	7) ROYALTY PROVISIONS Is the right to extr	act, produce or market t	he oil or and	based upon a lease or leases	
	or other contract or	contracts providing for	flat well ro	based upon a lease or leases yalty or any similar provision	
	to the volume of oil	or gas so extracted, pr	as in place w roduced or mar	hich is not inherently related	
	If the answe	r above is No mothing a			
	you may use Affidavi	t Form IV-60.	carcional is	needed. If the answer is Yes,	
	See the reverse	side for line item inch			_
	the required co	pies of the Notice and A	pplication, p	for instructions concerning lat, and Construction and	
The truth					
Notice an	of the information of Application is veri	n the	WELL		
and sworm	to and the Notice is	ried	OPERA	OR Kaiser Exploration	and Mining Company
	behalf of the Well O			72.0	. and irring company
in my Cou	nty and State by	perawr	By	KAP	
	. A. Pryce		Its_ Addi	General Manager	
this 2 da	y of _July	, 19 84.	***************************************	- U. DUA O	00104
My com	mission expires 8/30	, 19 93.	Tele	Ravenswood WV 2	26164
(Denese Carner				
Notary	Public, Jackson	County,			00/09/2022
State	of West Virginia	4 '			09/08/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11 (d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, et	Grantee, lessee, etc.	Royalty Book Page
Lucy Puckett	Kaiser Exploration and Mining Company	1/8 of prevailing field price
	Farmed-out from Ashland Exploration, Inc.	85/98 85/102
	Assigned from United Fue Gas Company	173/51

AFFIDAVIT OF PERSONAL SERVICE ON SURPACE OHNER
STATE OF West Vieginia, COUNTY OF JACKSON:
The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of (1) Notice on Form IV-2(A) X / Form IV-3(A) / Form IV-4(A) / (2) Application on Form IV-2(B) X / Form IV-3(B) / Form IV-4(B) / (3) Plat showing the well location on Form IV-2 and (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)
all with respect to operator's Well No. 457 Totaled III Ripley District, Jackson County, West Virginia,
-by delivering the same in Jackson County, State of W.Va. on the 27 day of July 1984 in the manner specified below.
on the 27 day of, 1984 in the manner specified below: [COMPLETE THE APPROPRIATE SECTION]
For an individual: Handing it to him
[] Handing it to a member of his or her family above the age of 16 years who resides at the usual place of abode of the person to be served, and asking the family member to giv it to the person to be served as soon as possible.
For a partnership: [] Handing it to partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.
For a limited partnership: [] Handing it to the general partner, named
For a corporation: [] Handing it to the corporation's employee / officer / director attorney in fact / named
(Signature of person executing service
Taken, subscribed and sworn before me this 27 day of July, 1984. My commission expires <u>Secentual</u> , 1985 Taken, subscribed and sworn before me this 27 day of July, 1984. My commission expires <u>Secentual</u> , 1985
Hotary Public



1)	Date:J	uly 2	
	Operator's Well No.	KEM	#454
	API Well No.	47	The Both I was a server with the server of t
	aleginist in age	State	County Permit

Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

选成了分配的现在分词是			全是有关 为		位的原始的	The state of the state of the	THE STREET STREET STREET		
4) WELL TY	"自然","不是"的"大大"的"自然"	2.10mm/2/15 (1)	/ G	新田東北西北			era e de la companya		
C) LOCATIO	M. TOPPOW SCHOOL SCHOOL STATE OF	If "Gas", evation:	Productio 864				d storage Left Fork	Deep	_/ ShallowX_/)
5) LOCATIO			ipley	-16.878	4,53,853	CONTRACTOR AND ADDRESS OF THE PARTY OF THE P	lackson	有一种的一种企业的工作。	Ripley
6) WELL OP	ERATOR.			oratio	n and			DAGENT R. A.	Pryce
Address	on the state		Box 8	Committee of the Commit	multiplied a	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Address	Same	de de de l'agranda de la laction de la l
an Tengana Yanan 3 Yana masa atta	igas (1. pages) palaina (1. pages)	DE MENERAL	swood,	Small uma, unbanellarin	6164	ent mer mele		tijaskaj republika ki sutri Programa	terreter a cere etap divi
8) OIL & GA Name				FIED :	(100)	out the sea but		ONTRACTOR: Clint Hurt	Pull Responsible of placeting
Name	D¥ '	l, Box		47 10 741	s. sties	Parallel St.	ALL PROPERTY OF THE PARTY OF TH	P. O. Box 3	88
. Moule com		ey, WV	252	71:4 50	Fire very to	es in the party	THE THE STATE OF THE PARTY OF T	Elkview, WV	or di taraken karenda ilika akti
10) PROPOSE	D WELL	WORK:	Drill_	THE STREET, SHOWING	Drill	deeper	/ Redrill	/ Stimulate	the contract of the contract of
			Plug of	ff old for	mation		orate new formation		
		A TON	Other p	hysical ch	ange in w	vell (specify) Brown Sh	alo	1 - 10 - 12 - <u>12 - 12 - 12 - 12 - 12 - 12 - 1</u>	And the second s
11) GEOLOGI				on Selection	4340	fee	Constitution of the second second second second		
12) Estima 13) Appro	Service of Advisory of	Merchanis Co	A STATE OF THE STA	Colorate Artic	Methyl	The Appropriate Market	it.	fcet.	
14) Appro	the resent to the series	(2) (数层(2)) [1]	The State of the State of	1860 a 186	irk stab	State of the state	coal being mined in the	的工作。1950年2月1日 - 1950年	/ No/
15) CASING A	STALL FOR STALL STALL	STATE SANTONES	Colorado Santa				THE BELLEVILLE		THE TAX SECURITY
CASING OR TUBING TYPE		SPEC	IFICATION:	S		FOOTAGE	INTERVALS	CEMENT FILLUP OR SACKS	PACKERS
	Size	Grade	per ft.	New 1	Used	For drilling	Left in well	(Cubic feet)	Andreas of the earth of the
Conductor	10 3/4	II The second		V	A 168 (281)	250	250	150 -11-	Kinds
Fresh water Coal	10.3/4	on the second	10100		de esta con Companya	250	250	LOU SKS CIAS	A to surface
Intermediate	7"	- 1744 (v.)	4.743.7	X X	ros do a	2305	2305	550sks 50/50	POZMIX Anatopilarantes
Production	4 1/2	и за		Х	HARLS I	4340	4340	225 sks 50/5	Dephaserix
Tubing	tion of the con-	A SHOP SHAPE	September 1	and the second	A COLUMN	100 may 110 mg	all that the		and the original state of the s
Liners	and the same of	Tarmeti Yes	O Liberto	1 100 20 TO	de rib	with respect to have	4 97 × 15 % (\$15.6)	(all sections (by se	Perforations:
	and the second of the	14 AN AN AN AN	a designation	1 6 400	253010	Charles and Section 1985			Top Bottom
DATE OF THE PARTY OF THE PARTY.	Anthropy of the	In the Age of the		- Ware Control	Actual No.	11-21-14 27-14	e lagarite disease	Townships the word	the state of the state of
Edison Alberta		T. DE STA							The second secon
17 147 29 <u>24</u> 0	Carrier Constraint	r conces	estrem, sum	Kala Dien	t tentoling u	MONE PORTY & SEAL	900000 10 (1000 of 400	records and relative to be	The state of the s
								be issued in less than 1 untary Statement of No	
		The state of the s				Application.	osiarvakase alessi	field that excellence the field	Schlieber war die 1897 eeu o
				VOLU	NTARY	STATEMENT	OF NO OBJECTION	n ne angert sage open adalages o bijanggar. V	Contact property of the Contact of t
				Company of the same	MT 011.2072	view view Ed.	to the state to me	and a second particular	the than analysis of the parties and
									rmit, and that I have received orm IV-2(B), (3) a survey plat
on Form IV-6, a	nd (4) a Co	onstruction	and Rec	lamation 1	Plan on F	orm IV-9, all f	or proposed well wor	k on my surface land	as described therein.
I further star									it being issued based on those
materials.									
(For execution by	y corporati	ion, partne	ership, etc	<u>.</u>)		<u>(Fo</u>	or execution by natur	al persons)	
NAME:					nosta nitus		ood K	Buch	4 -/-/a
The season of the season		HEALTH IN	durit.					Signature	Date: 42418
Ву	ur despusit	William Street		- 185 S.			Inn m	Eural.	Date: 7/24/8
Its				Date	4.7 (9.446)		(Signature)	7 7 7 7

	AFFIDAVIT	C:	PERSONAL	SERVICE	ON	SURFACE	OWNER
--	-----------	----	----------	---------	----	---------	-------

STATE OF West Va COUNTY OF Gackson:
The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of (1) Notice on Form IV-2(A) × / Form IV-3(A) / Form IV-4(A) / (2) Application on Form IV-2(B) × / Form IV-3(B) / Form IV-4(B) / (3) Plat snowing the well location on Form IV-6, and (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)
all with respect to operator's Well No454 located in County, West Virginia, upon the person or organization named
Creed Pursley
on the 1 day of, 19 ay in the manner specified below.
- [COMPLETE THE APPROPRIATE SECTION]
For an individual: [Handing it to him // her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of aboue of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership: [] Handing it to
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.
For a corporation: [] Handing it to the corporation's employee / officer / director attorney in fact / named [] JUL 1 6 1984 [Signature of person executing service]
Taken, subscribed and sworn before me this 12 day of July 1984. My commission expires Oct 28 1993
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)
COMMISSIONER FOIO 9/08/20123 OF WV





State of Mest Wirginia

JOHN D. ROCKEFELLER, IV. Governor Department of Mines
Charleston 25305
July 27, 1984

WALTER N. MILLER Director

Mr. Creed Pursley
Route 1, Box 353
Ripley, West Virignia 25271

Dear Mr. Pursley:

As you discussed with Margaret Hasse by phone today, I am sending your I am sending information about compensation. Our inspector in Jackson county is Jerry Tephabock, Route 1, Box 101-A, Ripley, WV 25271 (Phone: 372-6805).

You may also wish to discuss your legal recourse with Dave McMahon of the Legal Aid Society of Charleston, 1033 Quarrier Street, Suite 600, Charleston, WV 25301 (Phone: 343-4481).

I hope you find this information useful.

Sincerely,

Steve White

Office of Oil & Gas

	OF-WEST VIRGINIA MATION MEMO DATE: 7/27/94 TIME:
OF:	RECD. BY
TELEPHONE NUMBER	EXT.
□ PLEASE CALL □ WILL CALL AGAIN	☐ RETURNING YOUR CALL ☐ CALLED TO SEE YOU
THE ATTACHI	ED PAPERS ARE REFERRED
PLEASE: SIGN COMMENT NOTE AS REQUESTED FOR YOUR INFORMATION APPROVE SEE ME	□ PREPARE REPLY FOR MY SIGNATURE □ REPLY DIRECTLY WITH COPY TO ME □ TAKE APPROPRIATE ACTION □ RETURN □ ROUTE TO: □ FILE
REMARKS/MESSAGE: Please	tock address of phone #,
and The Mahon	address of ghone no.
to Creed Pursh	V
1	

Creed Pussey Pt. Box 353 Repley W, Va

PM 2



administrator of the Office Of Oil + Has West Verginia Department of mins
1615 Washington Street East
Charleston, West Verginia 25 311

IV-35			ugust 22	2, 1984	_
(Rev 8-81)	201::	Operato	or's D. KEM :	# 4 5 4	i di
Wife for July State of July			ucy Puck		tand
	noieivice an		-03	15 - 1984	
WELL OPERATO			77	RECEIVE	A)
DRILLING, FRACTURING AND/OR ST		OR PHYSICA	L CHANGE	DEC 19	2-101
			-	DEC T	130
WEIL TYPE: Oil / Gas x / Liquid Inject: (If "Gas," Production x / Undergr	ion/ Wast round Storag	te Disposa ge/ Dee	1/ She	OIL & GAS	M
IOCATION: Elevation: 864' Watershed					
District: Ripley County Ja	ckson	Quadrangl	e Riple		
COMPANY Kaiser Exploration & Mining Comp		T	T - 6	Cement	1
ADDRESS P.O. Box 8 Ravenswood, WV 26164 DESIGNATED AGENT R. A. Pryce	4	Used in	Left	fill up	
	Tubing	Drilling	in Well	Cu. ft.	
SURFACE OWNER Creed Pursley	Size 20-16				
ADDRESS Rt. 1 Box 149 Ripley, WV 25271	13-10"3/	/ / / /	006 051	340 sk c1	as
	9 5/8	/ 4 "	826.25'	8% Cacl2	1
ADDRESS Rt. 1 Gay, WV 25244				-	
OIL AND GAS INSFECTOR FOR THIS WORK Jerry	8 5/8		00001	150 sk 50	15
Tehnabock ADDRESS Rt. 1, Ripley, WV 2527	1 7	-	2329'	10% salt. class A 3	1 %
PERMIT ISSUED August 2, 1984	3 1/2	-	4362'	200 sk 50	
DRILLING COMMENCED 8/1/84	4 1/2	-	4362	10% salt, gilsonite	
DRILLING COMPLETED 8/7/84			, i e e		
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used				
GEOLOGICAL TARGET FORMATION Devonian Shale	1	Dep	th 4302	feet	
Depth of completed well 4362 feet		_/ Cable	e Tools		
Water strata depth: Fresh feet			Drilled not know	on fluid,	
Coal seam depths: N/A		being mine			
OPEN FLOW DATA	Day	r zone den	-h2620 //	302 foot	
* Producing formation Brown Shale					
Gas: Initial open flow 0 Mcf/d Final open flow 550 commingled/d					
Time of open flow between in			The state of the s		
Static rock pressure 1235 psig(surf		ment) arter	rnou	rs snut in	
(If applicable due to multiple completi			th area	orra fast	
* Second producing formation Berea Sands					
Gas: Initial open flow 0 Mcf/d					
Final open flow 550 comming 1 Mcf/d					
Time of open flow between in					
Static rock pressure 1235 psig(surfa	ce measureme	ent) after	hou	rs shut in	

* Note: Test was from comingled zones.

(Continue on reverse side)

DETAILS OF PERFORMIED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

8/9/84 Young Wireline perforated Lower Brown Shale 4014-4302' 20 holes.

8/10/84 BJ Hughes foam fracture w/54,600 lbs 20/40 sand, 700 mscf N₂, 327 bbl fluid. Young Wireline perforate Upper Shale 3629-3902'. 20 holes. BJ Hughes foam fracture w/60,000 lbs 20/40 sand, 650 mscf N₂, 335 bbl fluid. Young Wireline perforate Berea Sandstone 2548-2556' 20 holes. BJ Hughes foam fracture w/60,000 lbs 20/40 sand, 680 mscf N₂, 337 bbl fluid.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Soil and Shale Siltstone and Shale Sand Shale Sand and Siltstone Shale and Siltstone Dunkard Sands Shale Salt Sands Big Lime (Greenbrier) Shale Big Injun Sand Shale Coffee Shale (Sunbury) Berea Sand Shale Brown Shale Shale Total Depth	0 120 415 460 542 940 1335 1695 1788 1930 2062 2092 2198 2526 2550 2560 3713 4304	120 415 460 542 940 1335 1695 1788 1930 2062 2092 2198 2526 2550 2560 3713 4304 4382	S/G S/G @ 3290 S/G @ 3900, 4115, 4158
and the same of th			

(Attach separate sheets as necessary)

Ka	aiser E	(ploration a	and Mining Co	mpany
We	11 Oper	ator		
		W 3 3 2 5 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	生。 医特别特别 多。	
By:	Z	A.P		09/08/2023
_				09/00/2023
Date:_	Augus	27, 1984		

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including eval, incountered in the drilling of a well."

STATE OF WEST VIRGINIA

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 035 1984

			(KI	ND)	
Company Kaiser Explor ation	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	CKERS
Address	Size				
FarmPuckett	16	3.3		Kind of Pa	cker
Well No. Kem 454	13	- 8 ,		Sign of	
District	81/4			Size oi	
Drilling commenced 8 1 84	6%			_ Depth set_	
Drilling completedTotal depth	5 3/16			Part ton	
Date shotDepth of shot	2				m
Initial open flow/10ths Water inInch	Liners Used			Perf. top_	
Open flow after tubing/10ths Merc. inInch				Perf. botto	m
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.	NAME OF SER	VICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water <u>feet</u> <u>feet</u>	FEET_	INCH	ES	_FEET	INCHES
Salt water feet feet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names					
Hurt Rig ¢ ferrabee.					
Remarks:			CONTRACTOR OF THE PROPERTY OF		

Td 845 KB ran 19 jts 103/4 csg 816 set 826 KB Noscoe cement 340 sks neat 3% cacl 1/4 lb per sk floseal plug down 1:15 pm .

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS				
FARMCOUNTYCOUNTY							
lling Material Used	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
	cation	Amount	Packer	Location	l		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE			
				-			
	,						
	•		Petronica de la Companya de la Compa				
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		,				
illers' Names							
marks:			and the second s			OD THE STREET OF STREET	
	1			7 17 1			



State of West Virginia Department of Mines Oil and Gas Division Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT



COMPANY	Kaiser Exploration & Mini		035 1984
	P. O. Box 8		NO Puckett Kem 454
	Ravenswood, WV 26164	DIST. & COU	
RULE	DESCRIPTION		IN COMPLIANCE YES NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Well Records on Markings	Waste tion athering Pipelines	X
Your wel with Cha	INSPECTED THE ABOVE CAPTIONED WELL I record was received and reclamate the section 2, the for the life of the well.	SIGNED DATE	9 20 84 approved. In accordance
			or-Oil & Gas Division enuary 28, 1985
			DATE

