



IV-35 (Rev 8-81)

State of Mest Birginia

Bepartment of Mines Gil und Gas Bivision

	Date	11/	02/84	4				
	Operator's							
(Well	No	KEM	589				
	Farm	Ber	nard	Lock	art	No.		
	ADT N	so 47		125	_ 1070			

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil / Gas x / Liquid Injection (If "Gas," Production x / Undergrou	/ Wast	e Disposa e/ Dee	l/ p/ Sha	ıllowx /)	
LOCATION: Elevation: 819 Watershed McC				diti-venivirus(tingstip	
District: Grant County Jackson	A	Quadrangl	e Liverpoo)]	
					•
COMPANY Kaiser Exploration and Mining Co.					
ADDRESS P. O. Box 8 Ravenswood, WV 26164	Caşing	Used in	Left	Cement	
DESIGNATED AGENT R. A. Pryce	Tubing	Drilling	in Well	fill up Cu. ft.	
ADDRESS Same	Size				-
SURFACE OWNER Bernard and Wilda Lockart	20-16 Cond.		_		
ADDRESS	-13-10 ^{3/4}	772	772	310 sks class A	
MINERAL RIGHTS OWNER Bernard and Wilda Lockart	9 5/8	,,,	112	Class A	
ADDRESS	8 5/8				
OIL AND GAS INSPECTOR FOR THIS WORK Jerry	7			175 sks 50	/50
Tephabock ADDRESS Ripley, WV 25271	5 1/2	2317	2317	100 sks c	ass
PERMIT ISSUED 7/16/84		5000	5000	225 sks	
DRILLING COMMENCED 8/09/84	4 1/2	5289	5289	50/50 poz	
DRILLING COMPLETED 8/17/84	3				
IF APPLICABLE: PLUGGING OF DRY HOLE ON	. 2				
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used				
GEOLOGICAL TARGET FORMATION Oriskany Sandstone		T 4			ı
Depth of completed well 5313 feet Ro		Committee of the Commit	h 5210-52	90 feet	
Water strata depth: Fresh N/A feet;			? 1001S		
			7	- ***	
				area? NO	
OPEN FLOW DATA		on fluid -			
Producing formation Devonian Brown Shale	Pay	zone dept	h 4147-4	376 feet	
Gas: Initial open flow 0 Mcf/d (Dil: Init	ial open	flow_ 0	Bbl/d	
Final open flow 216.5 Mcf/d	Fina	ul open fl	.00	Bbl/d	
Time of open flow between initia	el and fir	al tests_	4 hou	irs	
Static rock pressure 1180 psig(surface	neasurene	nt) after	. 72 hour	s shut in	
(If applicable due to multiple completion-					
Second producing formation	Pay	zone dept	h_	feet	
Gas: Initial open flow Mcf/d (Dil: Init	ial open	flow	Bbl/d	ing .
Final open flow Mcf/d (Dil: Fina	il open fl	.Ow		
Time of open flow between initia					e ean
Static rock pressurepsig(surface r	measuremen	t) after	hour	rs DEC 3 1 s shut in	150
		(Contin	ue on rev	erse side)	

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Oriskany Sandstone was water wet; well was plugged back and completed in the Devonian Brown Shale.

8/27/84 NL McCullough set permanent plug at 4510 and perf Brown Shale 20 holes (.39" dia) from 4147-4376. Huron

8/28/84 NOWSCO foam frac Brown Shale. Used: 60,000 lbs 20/40 sand; 680 mscf total N_2 ; 310 bbls total fluid.

WELL LOG

etectivity zadnim metesti tili kontrigitare i militera karring reketing karring pagagagan pagangan pandan panda karring karrin			REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fres and salt water, coal, oil and ga
Challe and Cillabora		515	
Shale and Siltstone	0 515	550	
Sand	8	722	
Shale and Siltstone	550	775	
Sand	722		
Shale and Siltstone	775	1290	
Dunkard Sands	1290	1745	
Shale	1745	1820	
Salt Sands	1820	1905	
Big Lime (Greenbrier)	1905	2040	
Shale	2040	2074	
Big Injun Sand	2074	2165	
Shale	2165	2500	
Coffee Shale (Sunbury)	2500	2522	
Berea Horizon	2522		No Sand
Shale	2522	3769.	
Brown Shale	3769	. 4382	s/G @ 4220
Shale	4382	5094	
Onondaga Limestone	5094	5210	
Oriskany Sandstone	5210	5298	Salt Water @ 5215
Helderberg Limestone	5298	5334	
Total Depth	5334		4147
			5525
			1625
			1 4 2 3
	á		
•			
•			
	•		

(Attach separate sheets as necessary)

Kaiser Exploration and Mining Company	
Well Operator	
By: E.A.P.	
Date: November 2, 1984	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

FILE COPY



)	Date:	June	11	9	19 84
(2)	Operator's		- F B A	E00	

Well No. KEIY 569

3) API Well No. 47 - 035 - 1978

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TYP!	E: A Oil		/ Gas	<u>X</u>							
.,		"Gas", P	oduction	X		_/ Underground sto		Deep 3	(Shallow ()		
S) LOCATION: Elevation: 819 Watershed: Watershed: Watershed: Victor William Rull Victor William Rull								Liverpool			
	T	rict:	<u>Grar</u>	<u>lt</u>			ackson	Quadrangle:			
6) WELL OPE	RATOR K	aiser	Expl.	& 141	ning	<u></u>		P.O. Bo	V 8		
Address		.0. Bo		11.6	0636	7	Address _	Ravensy			
•		Ravensv			26164		-				
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR: Name											
Name Gerry reprinted Roy 1014 Address P.O. Box 388											
Address		Rt. 1. Riple		252	771		Elkvien) (C) EUV F				
						doorer	_/ Redrill	/ Stimulate			
0) PROPOSEI	D WELL V	VORK:	Drill_X	.ع داء ٥	/ Unii	n/ Perforat			JUN 27 1984		
						n well (specify)			3011		
	C 4 T T 4 D (ים בים בים בים	Other pi	iysicai (risk	any			OIL & GAS DIVISION		
11) GEOLOGIO 12) Estima	CAL TARC	formulate	VIA I IOIN, Id well		5209	feet			EPT. OF MINES		
	*	. dameba.	Erach			feet; salt,_		feet. D	EPI. OF WILL		
13) Approx	ximate coal	seem deni	hs:			Is coal	being mined in the	area? Yes	/ No/		
14) Appro-	ND TURI	NG PROC	RAM								
CASING OR	110 1001. II		IFICATIONS	6		FOOTAGE IN	TERVALS	CEMENT FILL-UP OR SACKS	PACKERS		
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	(Cubic feet)			
Conductor	Size	Giune							Kinds		
Fresh water	10 3/4	11		χ		250 350	250 350'	150 sks Clas	s A (to surface)		
Coal	1						£		Sizes		
Intermediate	7"			X		2309	2309	65 sks 50/5	D pozmix, 100sks Class		
Production	4 1/2	11		X		5209	5209	225 50/50 po	Z Dept liks set		
Tubing									B.F.		
Liners									Perforations: Top Bottom		
					-				FOP BOXON		
											
		<u> </u>	<u> </u>	1				Ш	11		
						OFFICE USE C	NLY				
						DRILLING PE					
		005 1	070					July 16,	19 84		
Permit number	4/	-035-1	9/8					Da	A _		
						1 1 to	e marmicolon grant	ed to drill in accorda	ace with the pertinent legal re-		
This permit cov	ering the v	vell operat	or and we	ell locat herein	on shov	the reverse hereof. No	tification must be g	iven to the District Oi	nce with the pertinent legal re- l and Gas Inspector, (Refer to ntractor shall notify the proper		
31. 0\ W-!	the constru	etion of re	rade loca	tions an	d bus to	IL SUA MELIUMETER MONE	, ill addition, the	ell operator or his cor	ntractor shall notify the proper		
district oil and	gas inspect	or 24 nou	rs perore a	actual p	CHIMICICA	WOLK HAS COMMISSION					
The permitted v	work is as o	lescribed i	n the Noti	ice and	Applicat	tion, plat, and reclams	ation plan, subject	to any modifications a	and conditions specified on the		
reverse hereof.		ıly 16,							prosecuted with due diligence.		
Permit expires						umess wen	, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,				
		$\overline{}$									
Bond:	Age	nt: 1	Plat:	Cas	ing	Fee 967-	4		/		
BLANKET	1	1011	2011	m	U	633	M	, 1	1/2		
L			~		<u>, , , , , , , , , , , , , , , , , , , </u>		1 / ara	wut J.	HUSSE		
						7	Adin	ninistrator, Office of	Oil and Gas		
NOTE: Keep	one copy	of this per	mit posted	at the	drilling	location.			File		
-						A DDT ICANT'S COP	V for instructions to	the well operator.			