

FILE COPY

**RECEIVED**  
JUN 15 1984



1) Date: MAY 30, 19 84  
2) Operator's Well No. # 2 BIBBEE  
3) API Well No. 47 - 035 - 1964  
State County Permit

OIL & GAS DIVISION  
**DEPT. OF MINES**  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

**APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas  / B (If "Gas", Production  / Underground storage  / Deep  / Shallow )
- 5) LOCATION: Elevation: 860.54 Watershed: MILL CREEK (032)  
District: RIPLEY County: JACKSON Quadrangle: RIPLEY 7.5
- 6) WELL OPERATOR CAMBERLEY CORP. 7) DESIGNATED AGENT ARTHUR C. YOUSE  
Address 2305 SOUTH TOWER Address P.O. BOX 1134  
600 - 17TH ST. DENVER, CO. 80202 CHARLESTON, W.VA. 25324
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
Name JERRY TERHABOCK Name CLINT HURT & ASSOC.  
Address RT. 1, BOX 101-A Address P.O. BOX 388  
RIPLEY, W.VA. 25271 ELKVIEW, W.VA. 25071
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate  /  
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, DEVONIAN SHALE & BEREA SAND
- 12) Estimated depth of completed well, 4350 feet
- 13) Approximate trata depths: Fresh, 150 feet; salt, 2150 feet.
- 14) Approximate coal seam depths: NONE ANTICIPATED Is coal being mined in the area? Yes  / No  /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor						390'	390'	CIRCUMFERENTIAL
Fresh water	10 3/4		32	X		200	200	100 SAX TO SURFACE
Coal								Sizes NEAT
Intermediate	7		20	X		2200	600	100 SAX = 537'
Production	4 1/2		10.5	X			4350	2.00 SAX Depth = 2400'
Tubing	2		4.6	X			4250	or as req. by rate
Liners								Perforations: 15.01
								Top Bottom

**OFFICE USE ONLY  
DRILLING PERMIT**

Permit number 47-035-1964 Date June 21, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires June 21, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>LO</u>	Plat: <u>MH</u>	Casing: <u>M71</u>	Fee: <u>3080</u>
-----------------	------------------	-----------------	--------------------	------------------

*[Signature]*

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



RECEIVED  
 JUN 1 1984

DEPT. OF MINES  
 OIL & GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: DISTRICT: RIPLEY  
 ELEVATION: 800.24  
 B (II) "Gas", Production X  
 UNDERGROUND STORAGE  
 COUNTY: JACKSON  
 WELL OPERATOR: CAMBERLEY CORP.  
 ADDRESS: 2802 SOUTH TOWERS  
 400 - 17th ST. DENVER, CO. 80202  
 DESIGNATED AGENT: ARTHUR C. YORSE  
 ADDRESS: P.O. BOX 1124  
 CHARLESTON, W.VA. 25324  
 BRILLING CONTRACTOR: CURT HURT & ASSOC.  
 ADDRESS: P.O. BOX 588  
 FURNER, W.VA. 25071  
 DILL DEEPER: DILL X  
 OTHER PHYSICAL CHANGE IN WELL (SPECIFY):  
 DEVONIAN SHALE & BEREA SAND  
 ESTIMATED DEPTH OF COMPLETED WELL: 4250  
 APPROXIMATE TATA DEPTH: 130  
 APPROXIMATE COAL SEAM DEPTHS: NONE ANTICIPATED

Casing or Tubing Type	Size	Grade	Specifications		Footage Intervals		Cement Volume or Water (Cubic Feet)	Factors
			Weight (lb/ft)	Wall (in)	Top of Well	Bottom of Well		
Production	4 1/2"	10.2	X	4.5	4250	700 SAK	2500	NEAT
Intermediate	7"	20	X	2.0	2200	100 SAK	537	
Coal	10 3/4"	32	X	3.0	340	200	TO SURFACE	
Leak stain	10 3/4"	32	X	3.0	340	200	TO SURFACE	
Conductor	10 3/4"	32	X	3.0	340	200	TO SURFACE	

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
------	---------

Application received \_\_\_\_\_ Follow-up inspection(s) \_\_\_\_\_  
 Well work started \_\_\_\_\_  
 Completion of the drilling process \_\_\_\_\_  
 Well Record received \_\_\_\_\_  
 Reclamation completed \_\_\_\_\_

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

Board:	Agent:	Place:	Casing:	Test:
BB				

NOTE: Keep one copy of this permit posted at the drilling location.

09/08/2023



1) Date: MAY 30, 19 84  
 2) Operator's Well No. # 2 BIBBEE  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 860.54 Watershed: MILL CREEK (032)  
 District: RIPLEY County: JACKSON Quadrangle: RIPLEY 7 S
- 6) WELL OPERATOR CAMBERLEY CORP. 7) DESIGNATED AGENT ARTHUR C. YOUNG  
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 Name JERRY TERHABOCK Name CLINT HURT & ASSOC.  
 Address RT. 1 BOX 101-A Address P.O. BOX 388  
RIPLEY W.VA. 25271 ELKVIEW W.VA 25071
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, DEVONIAN SHALE & BEREA SAND
- 12) Estimated depth of completed well, 4350 feet  
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 14) Approximate coal seam depths: NONE ANTICIPATED Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor						390'	390'	CEMENT	Kinds
Fresh water	10 3/4		32	X		200	200	CEMENT	TO SURFACE
Coal									Sizes
Intermediate	7		20	X		2200	600	100 SAK	= 537'
Production	4 1/2		10.5	X			4350	200 SAK	Depths set - 2400'
Tubing	2		4.6	X			4250		as req by rule
Liners									Perforations: 15'
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_ By: T. HURT  
 Its: \_\_\_\_\_



DATE MAY 21, 1984

WELL NO. RAY BIBBEE # 2

API NO. 47-035-1964

(JACKSON)

IV-9  
(Rev 8-81)

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CAMBERLEY CORPORATION DESIGNATED AGENT ARTHUR C. YOUSE

Address SUITE 2305, SOUTH TOWER  
600 17TH ST., DELVER, COLORADO 80202 Address P.O. Box 1134, CHARLESTON, W.V. 25325

Telephone (303)-623-2551 Telephone (304)-755-1167

LANDOWNER RAY BIBBEE SOIL CONS. DISTRICT WESTERN

Revegetation to be carried out by FRED M. WISEMAN (Agent)

This plan has been reviewed by Western SCD. All corrections and additions become a part of this plan: May 23 1984 (Date) *This plan was field reviewed.*

Wayne H. Hughes  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure DRAINAGE DITCHES (A) Structure DIVERSION DITCH (1)

Spacing AS SHOWN ON SKETCH Material EARTH

Page Ref. Manual 2-12 & 2-15 Page Ref. Manual 2-12 & 2-13

Structure 16" CULVERTS (B) Structure \_\_\_\_\_ (2)

Spacing AS SHOWN ON SKETCH Material \_\_\_\_\_

Page Ref. Manual 2-7, 2-8, & 2-9 Page Ref. Manual \_\_\_\_\_

Structure CROSS DITCHES (C) Structure \_\_\_\_\_

Spacing AS SHOWN ON SKETCH Material \_\_\_\_\_

Page Ref. Manual 2-1, 2-2, 2-3 & 2-4 - TABLE 1 Page Ref. Manual \_\_\_\_\_

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre Lime 3 Tons/acre  
or correct to pH 6.5 or correct to pH 6.5

Fertilizer 12-12-12 600 lbs/acre Fertilizer 12-12-12 600 lbs/acre  
(10-20-20 or equivalent) (10-20-20 or equivalent)

Mulch HAY 1.5 TO 2 Tons/acre Mulch HAY 1.5 TO 2 Tons/acre

Seed\* KY. 31 FESCUE — 20 lbs/acre Seed\* KY. 31 FESCUE — 20 lbs/acre

ORCHARD GRASS — 12 lbs/acre ORCHARD GRASS — 12 lbs/acre

CLOVER — 3 lbs/acre CLOVER — 3 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY FRED M. WISEMAN

ADDRESS P.O. Box 311  
PINCH, W.V. 25156

PHONE NO. (304)-965-7943

09/08/2023

IV-9 REVERSE  
(Rev 8-81)

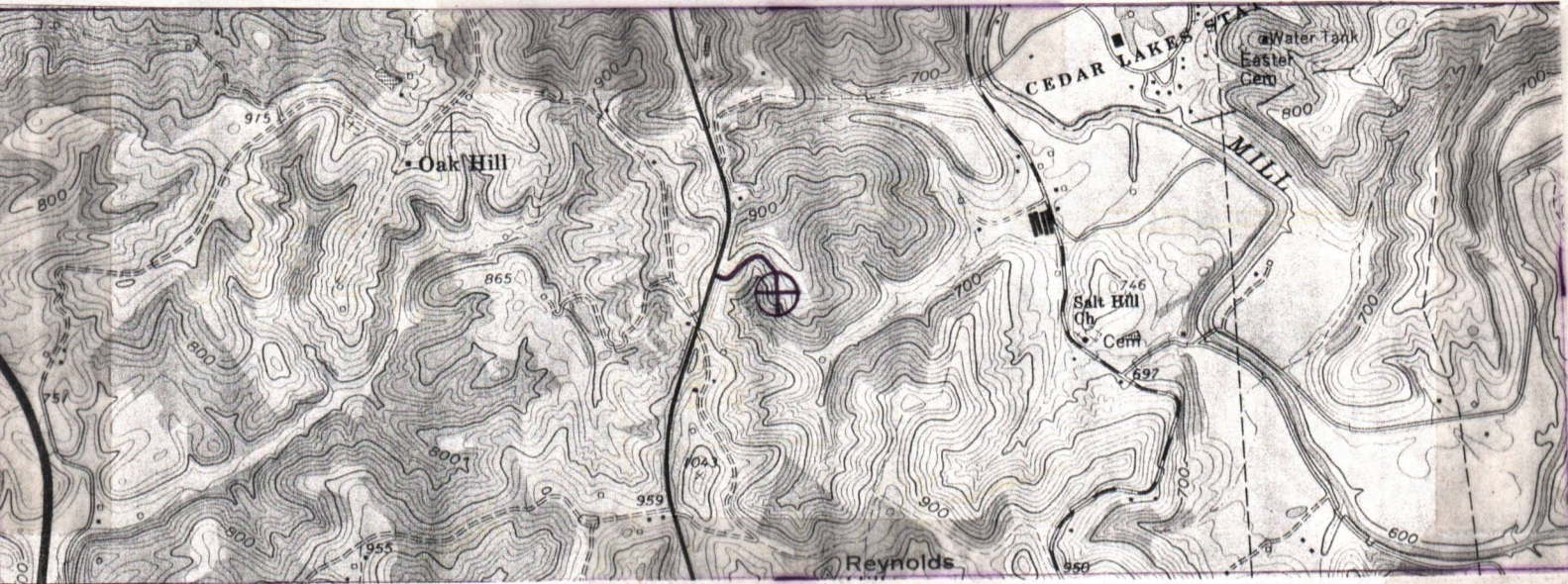
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE RIPLEY-7.5 MIN

LEGEND

Well Site



Access Road



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch

- Diversion
- Spring
- Well spot
- Building
- Drain pipe
- waterway

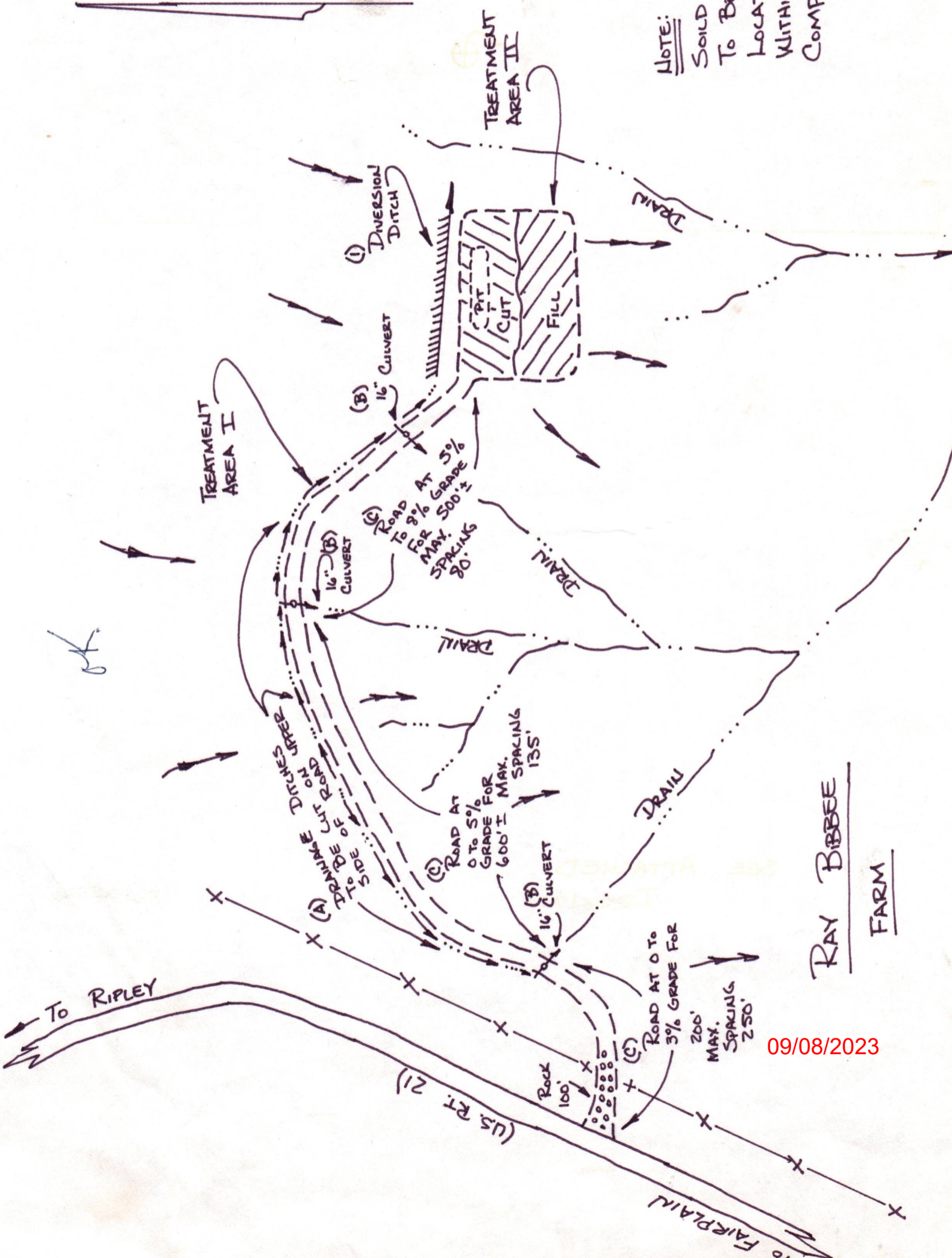
SEE ATTACHED DRAWING

09/08/2023

FRED M. WISEMAN  
P.O. Box 311  
Punch, W.V. 25132  
(304) 362-1943

Alberta

NOTE: PIT TO BE DUG ON  
SOLID SOIL & PIT LINER  
TO BE USED. ROAD AND  
LOCATION TO BE RECLAIMED  
WITHIN 6 MONTHS AFTER  
COMPLETION.



RAY BIBBEE  
FARM

09/08/2023

1) Date: MAY 30, 1984  
2) Operator's Well No. #2 BIBBEE  
3) API Well No. 47-035-1964  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name RAY S. BIBBEE  
Address RT. 3, BOX 23

(ii) Name RIPLEY, W. VA. 25271  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR NOT OPERATED  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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JUN 15 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR CAMBERLEY CORPORATION

By Att C. Hansen  
Its DESIGNATED AGENT

Address P.O. BOX 434  
CHARLESTON, W. VA. 25324  
Telephone 755-1167

this 30 day of MAY, 1984.  
My commission expires APRIL 21, 1990.

William G. Hansen  
Notary Public, COMMISSIONER County,  
State of WEST VIRGINIA

09/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code §§ 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

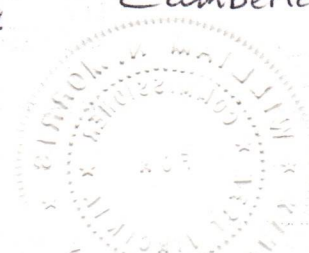
INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
RAY S. BIBBEE	DEVON CORP. & EASON OIL CO.	12 1/2%	143, 637-639
MABEL BIBBEE, ET.AL	CAMBERLEY CORP.	12 1/2%	186, 336-339
E. M. REYNOLDS	CAMBERLEY CORP.	12 1/2%	186, 340-342
<i>See</i> Devon & Miodex	Camberley Corp.	by assignment <i>see file</i> 035-1925	



09/08/2023



AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF WEST VIRGINIA  
COUNTY OF JACKSON :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A)  / Form IV-3(A)  / Form IV-4(A)  /
- (2) Application on Form IV-2(B)  / Form IV-3(B)  / Form IV-4(B)  /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. #2 BIBBEE located in RIPLEY District, JACKSON County, West Virginia, upon the person or organization named--

MR. RAY S. BIBBEE

--by delivering the same in JACKSON County, State of WEST VIRGINIA on the 30<sup>th</sup> day of MAY, 1984 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- Handing it to him  / her  / or, because he  / she  / refused to take it when I offered it, by leaving it in his  / her  / presence.
- Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- Handing it to the corporation's employee  / officer  / director  / attorney in fact  / named \_\_\_\_\_.

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JUN 15 1984

OIL & GAS DIVISION

**DEPT. OF MINES**

Taken, subscribed and sworn before me this 30 day of MAY, 1984.  
My commission expires APRIL 21, 1990.

[Signature]  
(Signature of person executing service)

William O. Buford  
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

Commissioner For W.Va.

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SURFACE OWNER'S COPY

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DEPT. OF MINES



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B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 860.54 Watershed: MILL CREEK (052)  
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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor						390'	390'			Kinds
Fresh water	10 3/4		32	X		200	200			TO SURFACE
Coal										Sizes
Intermediate	7		20	X		2200	600	100 SAK		537'
Production	4 1/2		10.5	X			4350	200 SAK		Depths set 2400
Tubing	2		4.6	X			4250			as req by rule
Liners										Perforations: 15 w/
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plan on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.  
I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)  
NAME: \_\_\_\_\_  
By BB \_\_\_\_\_  
Its \_\_\_\_\_ Date \_\_\_\_\_

(For execution by natural persons)  
Ray S. Bibbee Date: 5-30-84  
(Signature)  
\_\_\_\_\_  
(Signature)

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

09/08/2023

Surface Owner

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JUL 30 1984



IV-35 OIL & GAS DIVISION  
(Rev 8-81) DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date July 27, 1984  
Operator's  
Well No. #2  
Farm Ray S. Bibbee  
API No. 47 - 035 - 1964

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas x / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production x / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow x /)

LOCATION: Elevation: 860.54 Watershed Mill Creek  
District: Ripley County Jackson Quadrangle Ripley 7 1/2

COMPANY CAMBERLEY CORPORATION  
ADDRESS 600 17th St. 2305 S., Denver, Co. 80202  
DESIGNATED AGENT Arthur C. Youse  
ADDRESS P. O. Box 1134, Charleston, W. Va. 25324  
SURFACE OWNER Ray S. Bibbee  
ADDRESS Rt. 3, Box 23, Ripley, W. Va. 25271  
MINERAL RIGHTS OWNER Ray S. Bibbee, et. al.  
ADDRESS Rt. 3, Box 23, Ripley, W. Va. 25271  
OIL AND GAS INSPECTOR FOR THIS WORK Jerry Tephabock  
ADDRESS Rt. 1, Box 101-A Ripley, W. Va. 25271  
PERMIT ISSUED June 21, 1984  
DRILLING COMMENCED 4:30 PM, June 29, 1984  
DRILLING COMPLETED 5 AM, July 5, 1984

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	395	395	125 Sax
9 5/8			
8 5/8			
7	2190	712	100 Sax
5 1/2			
4 1/2		4344	150 Sax
3			
2		4187	
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Berea and Devonian Shale Depth 4350 feet  
Depth of completed well 4366 feet Rotary x / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 370 feet; Salt 2250 feet  
Coal seam depths: None Reported Is coal being mined in the area? No

OPEN FLOW DATA  
Producing formation Berea Sand Pay zone depth 2527-2534 feet  
Gas: Initial open flow Show Mcf/d Oil: Initial open flow --- Bbl/d  
Final open flow See below Mcf/d Final open flow --- Bbl/d  
Time of open flow between initial and final tests --- hours  
Static rock pressure --- psig (surface measurement) after --- hours shut in  
(If applicable due to multiple completion--)  
Second producing formation Devonian Shale Pay zone depth 4130-4206 feet  
Gas: Initial open flow 84 Mcf/d Oil: Initial open flow --- Bbl/d  
\*Final open flow 233 Mcf/d Oil: Final open flow --- Bbl/d  
Time of open flow between initial and final tests 4 hours  
Static rock pressure 600 psig (surface measurement) after 68 hours shut in  
\* Combined open flow Beria & Brown Shale

(Continue on reverse side)

JACK 1964

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- 444 7/7/84 Perforated Brown Shale 4130-4206 with 20 shots
- 7/9/84 Fractured with 500 gallons 15% HCL, 85,000# 20/40 sand, 706,000 SCF Nitrogen and 390 BBLS water
- 395 7/13/84 Set bridge plug in 4 1/2" casing @ 2550'  
Perforated Berea Sand 2527-2534 with 21 shots
- 7/16/84 Fractured Berea with 500 gallons 15% HCL, 8300# 20/40 sand, 276,000 SCF Nitrogen and 108 BBLS water - Job sanded off.

(N)

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Surface Soil			0	8	
Shale			8	310	
Sand			310	370	
Shale			370	708	
Sand			708	783	
Shale			783	820	
Sand			820	954	
Shale			954	1190	
282 Salt sand			1190	1280	
Shale			1280	1360	
283 Salt sand			1360	1403	
Shale			1403	1453	
284 Salt sand			1453	1585	
Shale			1585	1742	
Salt sand			1742	1936	
345 Big Lime			1936	2040	
Shale			2040	2072	
365 Injun Sand			2072	2166	
Shale			2166	2504	
394 Coffee Shale			2504	2526	
395 Berea Sand			2526	2538	
Gray Shale			2538	3767	
444 Brown Shale	781A		3767	4312	
Gray Shale			4312	4366	
Log Total Depth				4366	

(Attach separate sheets as necessary)

CAMBERLEY CORPORATION

Well Operator

By: John C. Hause A. C. 09/08/2023 Agent

Date: July 27, 1984

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION  
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 035 1964

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Camberly Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Bibbee</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Jackson</u>	10			Size of _____
Drilling commenced <u>6 29 84</u>	8 3/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:  
 6 29 84 spud date  
 6 30 84 TD 12:00am 13 3/4 hole ran 10 3/4 csg total 395.65' set 405.65 kb  
 Cemented with 150 sks neat 3% cacl 1/4 lb per sk flocele plug down  
 4:00am .  
 7 2 84 Drilling at 1841 feet

7 2 84  
DATE

*Jerry M. [Signature]* 09/08/2023

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUL 12 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 035 1964

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Camberly Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Bibbee</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Jackson</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Hurt Rig #1

Remarks:

73 84 TD 2217 2:00am Ran 52 jts 7' csg total 2190 set 2200KB cement 100sks  
50/50 poz 10% salt 1/4 lb flocele plug down 7:45 AM Halliburton  
WOC.

7 3 84

DATE

*[Signature]*  
09/08/2023  
INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 035 1964

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Camberly Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Bibbee</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Jackson</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

Most of dirt work completed on reclamation.

8 15 84

DATE

James T. [Signature] 09/08/2023

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

09/08/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 035 1964

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>camberley corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Bibbee</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Jackson</u>	10			Size of _____
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

Just Reseeded and Reclaimed.

8 24 84

DATE

*James R. Taylor*  
09/08/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE



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SEP 19 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 31, 1984

COMPANY Camberley Corporation  
600 Seventeenth St., 2305 S. Tower  
Denver, Colorado 80202

PERMIT NO 035-1964 (6-21-84)  
FARM & WELL NO Ray Bibbee #2  
DIST. & COUNTY Ripley/Jackson

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	X	
25.04	Prepared before Drilling to Prevent Waste	X	
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite	X	
15.03	Adequate Fresh Water Casing	X	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing	X	
15.04	Adequate Cement Strenght	X	
15.05	Cement Type	X	
23.02	Maintained Access Roads	X	
25.01	Necessary Equipment to Prevent Waste	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No Surface or Underground Pollution	X	
23.07	Requirements for Production & Gathering Pipelines	X	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	X	

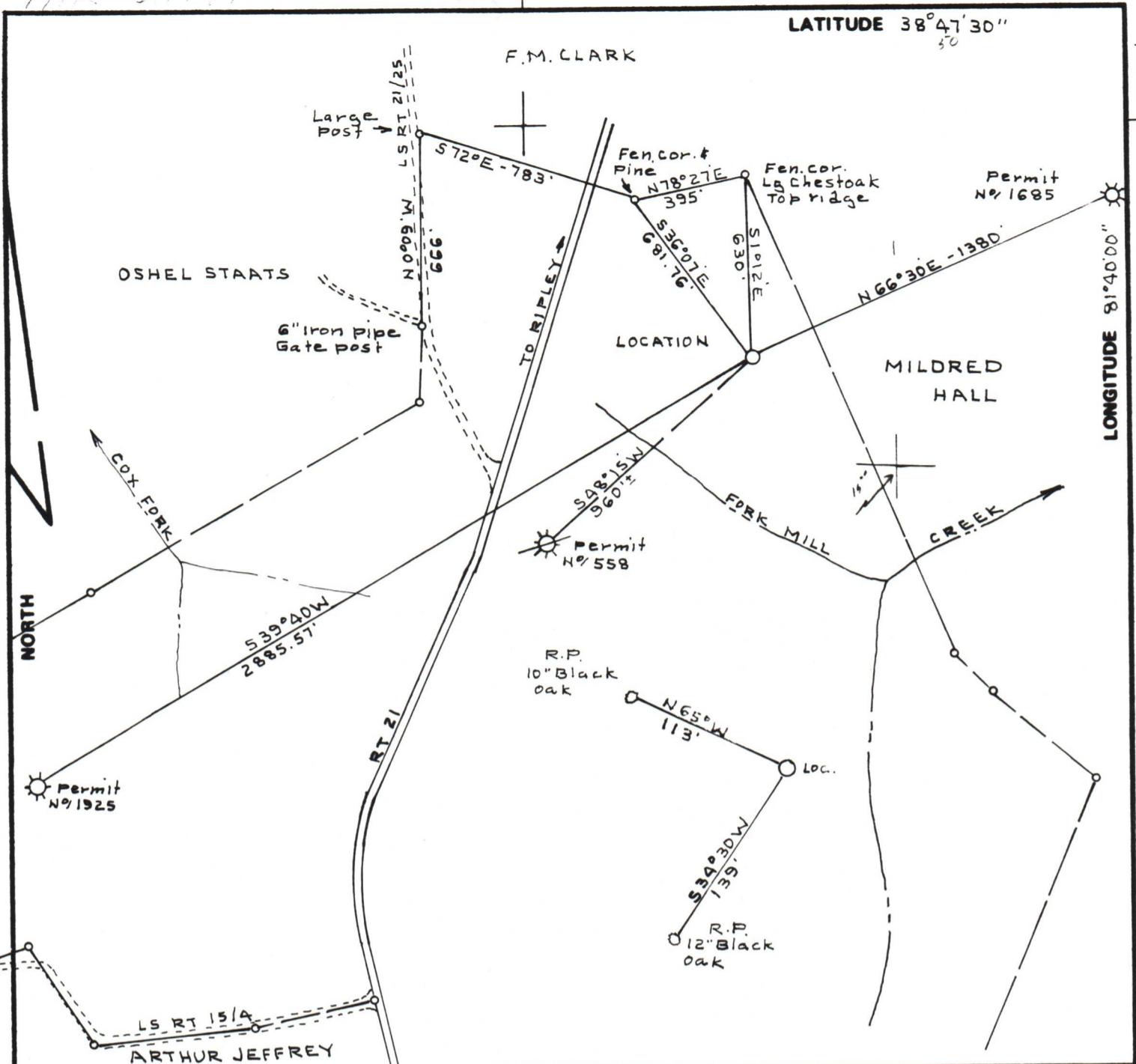
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED George Tophalosh  
DATE 9 14 84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

October 4, 1984  
DATE



FILE NO. BK 85 P 15  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION KEM Gas well 212 Permit N° 1685 El 867'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) C. S. Valley Jr.  
 R.P.E. L.S. 92

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE MAY 22, 1984  
 OPERATOR'S WELL NO. RAYBIBBEE N° 2  
 API WELL NO. \_\_\_\_\_  
47 - 035 - 1964  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 860.54 WATER SHED MILL CREEK  
 DISTRICT RIPLEY COUNTY JACKSON  
 QUADRANGLE RIPLEY  
 SURFACE OWNER RAY BIBBEE ACREAGE 203  
 OIL & GAS ROYALTY OWNER RAY BIBBEE ET AL. LEASE ACREAGE 203  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

09/08/2023

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BEREA & BR SHALE ESTIMATED DEPTH 4350'  
 WELL OPERATOR CAMBERLEY CORP. DESIGNATED AGENT ARTHUR C. YOUSE  
 ADDRESS SUITE 2305-SOUTH TOWER 600 SEVENTEENTH ADDRESS PO BOX 1134  
DENVER COLORADO 80202 ST. CHARLESTON WY 25324

JACK 1964