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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, July 10, 2023

WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for KEM 352  
47-035-01875-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: SMITH, DALE O., ETAL  
U.S. WELL NUMBER: 47-035-01875-00-00  
Vertical Plugging  
Date Issued: 7/10/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

07/14/2023

1) Date May 10, 2023  
2) Operator's  
Well No. KEM #352  
3) API Well No. 47-035-01875

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow

5) Location: Elevation 832' Watershed Trap Run  
District Ravenswood County Jackson Quadrangle Liverpool 7.5'

6) Well Operator Diversified Production LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address P.O. Box 381087  
Charleston, WV 25301 Birmingham AL, 35238

8) Oil and Gas Inspector to be notified Name Joe Taylor  
Address 1478 Claylick Rd.  
Ripley, WV 25271  
9) Plugging Contractor Name Next LVL Energy (Diversified Owned)  
Address 104 Heliport Loop Rd.  
Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attached**

RECEIVED  
Office of Oil and Gas  
MAY 25 2023  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 5-18-23

07/14/2023





July 22, 1983  
 2) Operator's Well No. KEM #352  
 3) AP# Well No. 47-035-1875  
 State, County Permit

DRILLING CONTRACTOR:  
Glirt Hurt

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 OIL AND GAS WELL PERMIT APPLICATION

- 4) WELLTYPE: A Oil      / Gas X  
 B (If "Gas", Production X / Underground storage      / Deep      / Shallow X)
- 5) LOCATION: Elevation: 832' Watershed: Trap Run  
 District: Ravenswood County: Jackson Quadrangle: Piverpool
- 6) WELL OPERATOR Kaiser Exploration and Mining Co. (II) DESIGNATED AGENT R. A. Pryce  
 Address P. O. Box 8 Address Same  
Ravenswood, WV 26164
- 7) OIL & GAS ROYALTY OWNER Bertha Conner Utt 12) COAL OPERATOR None  
 Address 517 22nd. Street Address       
Dunbar, WV
- 8) SURFACE OWNER Dale O. Smith, et al 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address Duncan, WV Name None  
 Address
- 9) FIELD SALE (IF MADE) TO:  
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED:  
 Name Homer Dougherty Address       
 Address Linden Rt., Box 3A, Looneyville, WV
- 15) PROPOSED WORK: Drill X / Drill deeper      / Redrill      / Fracture or stimulate       
 Plug off old formation      / Perforate new formation       
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Devonian Brown Shale
- 17) Estimated depth of completed well, 5212 feet.
- 18) Approximate water strata depths: Fresh,      feet; salt,      feet.
- 19) Approximate coal seam depths:      Is coal being mined in the area? Yes Oil & Gas Division

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 JUL 29 1983

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL (LBS OR SACKS) (Cable feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water	10 3/4"			X		250	250	150 sks class A to surface	Kind: <u>By Note 15005</u>
Coal								65 sks 50/50	Size: <u>DOZMITX</u>
Intermediate	7"			X		2567	2567	100 sks class A	
Production	4 1/2"			X		5212	5212	225 sks 50/50	
Tubing									
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for financial royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary:      Signed: E.A.P.  
 My Commission Expires      Its: General Manager

RECEIVED  
 Office of Oil and Gas  
 MAY 25 2023  
 WV Department of Environmental Protection

OFFICE USE ONLY  
 PERMITTING PERMIT  
 Permit number 47-035-1875 August 24, 1983  
 Date

This permit covering the well operator and well location below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof.  
 (Refer to No. 10) Error in the construction of roads, locations and pits for any permit work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)  
 August 24, 1985 unless drilling is commenced prior to that date and prosecuted with due diligence.

Permit expires      Agent:      Plat:      Casing Fee 964474  
     Administrator, Office of Oil and Gas

*[Handwritten signature]*

07/14/2023







DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

11/30/83 Young Wire Line Perf. Berea Sandstone 2495/2500 (KB) 15 holes, 39" DIA.  
 12/2/83 Halliburton, BJ. Hughes. Foam Frac. Berea Breakdown Pressure 1870 psig,  
 Treated pressure 1740 psig; used 20/40/60,000 lbs, Total N<sub>2</sub> 585,000 SCF,  
 total fluid 338 bbls; ISIP 1580 psig.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
SOIL and SHALE			0	150	
SAND			150	180	
SHALE			180	400	
SAND			400	420	
SHALE			420	448	
SAND			448	465	
SHALE and SILTSTONE			465	616	
SAND			616	704	
SHALE and SILTSTONE			704	1200	
LITTLE DUNKARD SAND			1200	1312	
SHALE			1312	1380	
BIG DUNKARD SAND			1380	1680	
DARD SHALE and SILTSTONE			1680	1827	
SALT SANDS			1827	1953	
BIG LIME (GREENBRIER)			1953	2052	
SHALE			2052	2068	
BIG INJUN SAND			2068	2120	
SHALE			2120	2482	
COFFEE SHALE			2482	2496	
BEREA SAND			2496	2500	s/oil
SHALE			2500	2590	
TOTAL DEPTH			2590		

*[Handwritten signature]*

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Office of Oil and Gas

MAY 25 2023

WV Department of  
Environmental Protection

(Attach separate sheets as necessary)

KAISER EXPLORATION and MINING COMPANY

Well Operator

By: K. A. P.

Date: May 24, 1984

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic  
 detailed geological record of all formations, including

07/14/2023

## Plugging Prognosis

API #: 4703501875

West Virginia, Jackson County

Nearest ER: Jackson General Hospital, 122 Pinnell St, Ripley, WV 25271

## Casing Schedule

9 5/8" @ 263' (Cemented to surface w/ 150sx)

7" @ 2562' (Cemented to surface w/ 150 sx Class A and 150 sks Pozmix)

No tbg listed

TD @ 2562'

Completion: Producing Sand: Berea Sand from 2495'-2500'

Fresh Water: None listed

Salt Water: None listed

Gas Shows: None listed

Oil Shows: 2496'-2500'

Coal: None listed

Elevation: 832'

1. Notify Inspector Joe Taylor @ 304-380-7469, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. If in the hole, pull tbg and lay down.
4. Check TD w/ wireline.
5. TIH w/ tbg to 2500'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 105' Class L cement plug from **2500' to 2395' (Berea Sand Completion/Oil show Plug)**. Tag TOC. Top of as needed.
6. TOOH w/ tbg to 2395'. Pump 6% bentonite gel from 2395' to 882'.
7. Free point 7" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs list below. Perforate as needed.**
8. TOOH w/ tbg to 882'. Pump 100' Class L cement plug from **882' to 782'** (elevation plug).
9. TOOH w/ tbg to 782'. Pump 6% bentonite gel from 782' – 313'.
10. TOOH w/ tbg to 313'. Pump 100' Class L cement plug from **313'-213'** (9 5/8" csg shoe).
11. TOOH w/ tbg to 213'. Pump 6% bentonite gel from 213'-100'.
12. TOOH w/ tbg to 100'. Pump 100 Class L cement plug from **100' surface (Surface plug)**.
13. Reclaim well site and erect plugging monument to WV DEP specifications.

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Office of Oil and Gas  
WV DEP  
252020  
WV Department of Environmental Protection  
5-18-23

07/14/2023



1) Date: May 10, 2023

2) Operator's Well Number KEM #352

3) API Well No.: 47 - 035 - 01875

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

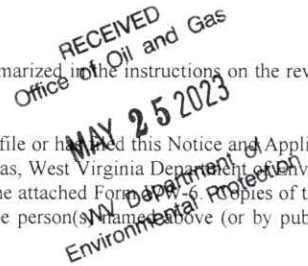
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>David &amp; Gladys Wade</u>	Name <u>None</u>
Address <u>5620 Liverpool Road</u>	Address _____
<u>Leroy, West Virginia 25252</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
_____	_____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Joe Taylor</u>	(c) Coal Lessee with Declaration
Address <u>1478 Claylick Rd.</u>	Name <u>None</u>
<u>Ripley, WV 25271</u>	Address _____
Telephone <u>(304) 380-7469</u>	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

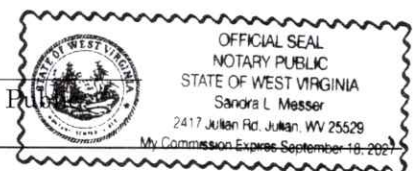
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Energy  
 By: Chris Veazey  
 Its: Permitting Supervisor  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-590-7707

Subscribed and sworn before me this 12<sup>th</sup> day of May 2023  
Sandra L. Messer  
 My Commission Expires Sept. 18, 2027



**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

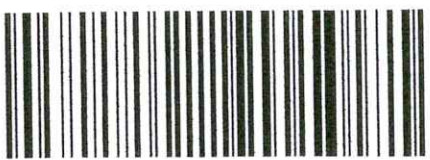
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PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

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Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Sent to David & Gladys Wade 01875  
 Street, Apt. No.: 5260 Liverpool Rd.  
 or PO Box No.:  
 City, State, ZIP+4: Leroy, WV 25952

PS Form 3800, August 2006 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 David and Gladys Wade  
 5260 Liverpool Rd.  
 Leroy, WV 25952

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  X  Agent
- B. Received by (Printed Name)  Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type
- Certified Mail  Express Mail
- Registered  Return Receipt for Merchandise
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4. Restricted Delivery? (Extra Fee)  Yes

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Certified Fee	
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

5/15/23 JCB

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Sent to  
 Street, Apt. No. or PO Box No. Eldon Loretta McCoy 01875  
5915 Ravenswood Rd  
 City, State, ZIP+4 Ravenswood, WV 26014

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Eldon and Loretta McCoy  
5915 Ravenswood Road  
Ravenswood, WV 26014

COMPLETE THIS SECTION ON DELIVERY

- A. Signature  X  Agent
- B. Received by (Printed Name)  Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
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- C.O.D.

4. Restricted Delivery? (Extra Fee)

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2. Article Number

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Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Sent to  
 Street, Apt. No. or PO Box No. Walter K OH Jr. 01875  
 City, State, ZIP+4 9316 9th Ave N  
 New Hope, MN 55447

PS Form 3800, August 2006 See Reverse for Instructions

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 MAY 25 2023  
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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:  
 Walter K. OH, Jr.  
 9316 9th Ave. N.  
 New Hope, MN 55447

2. Article Number (Transfer from service label)

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COMPLETE THIS SECTION ON DELIVERY

- A. Signature  X
- B. Received by (Printed Name)  Agent  Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type
- Certified Mail
  - Registered
  - Insured Mail
  - Express Mail
  - Return Receipt for Merchandise
  - C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

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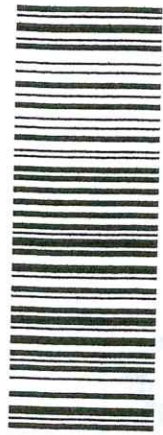
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Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		01875

Sent To: Sharon Nutter Shreeves  
 Street, Apt. No.: 111 Twin Oaks Dr.  
 or PO Box No.:  
 City, State, ZIP+4: Parkersburg, WV 26101

SHARON  
211 T

PS Form 3800, August 2005 See Reverse for Instructions

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MAY 25 2023  
WV Department of Environmental Protection

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1. Article Addressed to:  
 Sharon Nutter Shreeves  
 111 Twin Oaks Dr.  
 Parkersburg, WV 26101

COMPLETE THIS SECTION ON DELIVERY

- A. Signature  X
- B. Received by (Printed Name)  Agent  Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type
- Certified Mail
  - Registered
  - Insured Mail
  - Express Mail
  - Return Receipt for Merchandise
  - C.O.D.
4. Restricted Delivery? (Extra Fee)  Yes

2. Article Number (Transfer from service label)

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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S/15/23 JSB

Sent to Onodaga Holdings, LLC  
 Street, Apt. No., or PO Box No. 444 Richardsonville Rd.  
 City, State, ZIP+4 Creston, WV 26031  
 PS Form 3800, August 2006 See Reverse for Instructions

**First Class Mail**



UNITED STATES POSTAGE  
 PITNEY BOWES  
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 0000943631  
 \$006.610  
 MAY 15 2023  
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MAY 25 2023

WV Department of Environmental Protection

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Onodaga Holdings Co, LLC  
444 Richardsonville Rd.  
Creston, WV 26031

COMPLETE THIS SECTION ON DELIVERY

- A. Signature   Agent
- B. Received by (Printed Name)  Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Certified Mail  
 Registered  
 Insured Mail  
 Express Mail  
 Return Receipt for Merchandise  
 C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number

(Transfer from service label)

7008 1140 0002 4555 4424





7008 1140 0002 4555 4431



UNITED STATES POSTAGE  
PITNEY BOWES  
02 1P  
0000943631  
MAY 15 2023  
MAILED FROM ZIP CODE 25301  
\$ 006.610

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MAY 25 2023

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Postage	\$	S/15/03	JSS
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Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Postmark Here

7008 1140 0002 4555 4431

Sent To Donald R Reynolds 01875  
 Street, Apt. No. or PO Box No. PO Box 607  
 City, State, ZIP+4 Jane Lew, WV 26338

PS Form 3800, August 2006

See Reverse for Instructions

First Class Mail

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Donald R Reynolds  
PO Box 607  
Jane Lew, WV 26338

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Certified Mail
- Express Mail
- Registered
- Return Receipt for Merchandise
- Insured Mail
- C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number

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7008 1140 0002 4555 4004

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

5/15/23 JSB

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7008 1140 0002 4555 4004

Sent To: Danel L. UH 01879  
 Street, Apt. No. or PO Box No. 107 Veturia Dr.  
 City, State, ZIP+4 Hurricane, WV 25826

PS Form 3800, August 2006

See Reverse for Instructions

First Class Mail



02 1P  
0000943631  
MAY 15 2023  
MAILED FROM ZIP CODE 25301

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Oil and Gas

MAY 25 2023

Department of  
Financial Protection

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Danel L. UH  
107 Veturia Dr.  
Hurricane, WV 25826

COMPLETE THIS SECTION ON DELIVERY

- A. Signature  Agent
- B. Received by (Printed Name)  Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Certified Mail  Express Mail
- Registered  Return Receipt for Merchandise
- Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number

(Transfer from service label)

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7008 1140 0002 4555 4011



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1140 0002 4555 4011

Postage	\$
Certified Fee	\$15.23
Return Receipt Fee (Endorsement Required)	\$5.3
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

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WV Department of  
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Sent to: AMFLO ENT LLC 01875  
 Street, Apt. No. or PO Box No. 250 Stiffler Ln.  
 City, State, Zip+4 Clymer, PA 15728  
 PS Form 3800, August 2005 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
AMFLO ENT. LLC  
250 Stiffler Ln.  
Clymer, PA 15728

COMPLETE THIS SECTION ON DELIVERY

A. Signature  X  Agent

B. Received by (Printed Name)  Addressee

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

Certified Mail  Express Mail

Registered  Return Receipt for Merchandise

Insured Mail  C.O.D.

4. Restricted Delivery (Extra Fee)  Yes

2. Article Number (Transfer from service label)

7008 1140 0002 4555 4011



07/14/2023





**DIVERSIFIED**  
energy

Date: 5/9/2023

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 47-035-01875 Well Name KEM #352

Attached is the approved variance order for use of Class L cement.

Sincerely,  
  
Chris Veazey  
Permitting Supervisor  
304-590-7707

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MAY 25 2023  
WV Department of  
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

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**Royalty Owners**  
**API- 47-035-01875**

Donald Reynolds

Onondaga Holding Co.

Eldon McCoy

Walter Utt Jr.

Sharon Nutter

Lee Utt

Vada McVey

Herbert Morris

Darrell Utt

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## **Coal Owners**

**API- 47-035-01875**

Walter K. Utt Jr. - 8316 29th Avenue N, New Hope, Minnesota 55427

Darrel L. Utt - 107 Vaturia Drive , Hurricane, West Virginia 25526

AMFLO ENT LLC - 256 Stiffler Lane, Clymer, Pennsylvania 15728

Onondaga Holding Co., LLC - 444 Richardsonville Road, Creston, West Virginia 26141

Donald R. Reynolds - P. O. Box 607, Jane Lew, West Virginia 26378

Eldon McCoy & Loretta McCoy - 5915 Raveswood Road, Ravenswood, West Virginia 26164

Sharon Nutter Shreeves - 211 Twin Oaks Drive, Parkersburg, West Virginia 26101

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Environmental Protection

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WW-9  
(5/16)

API Number 47 - 035 - 01875  
Operator's Well No. KEM #352

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Energy OP Code 494524121

Watershed (HUC 10) Trap Run Quadrangle Liverpool 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- \*  Underground Injection ( UIC Permit Number 2D03902327 002 )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Chris Veazey  
Company Official Title Permitting Supervisor

Office RECEIVED  
of Oil and Gas  
MAY 25 2023  
WV Department of Environmental Protection  
[Signature]

Subscribed and sworn before me this 12<sup>th</sup> day of May, 2023

Sandra L. Messer  
My commission expires Sept. 18, 2027





Proposed Revegetation Treatment: Acres Disturbed 1+/- Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD. lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:  
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Joe Taylor

Comments: Sediment control in place & All Trace!

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MAY 25 2023  
WV Department of  
Environmental Protection

Title: 006 Inspects Date: 5-18-23

Field Reviewed? (  ) Yes (  ) No





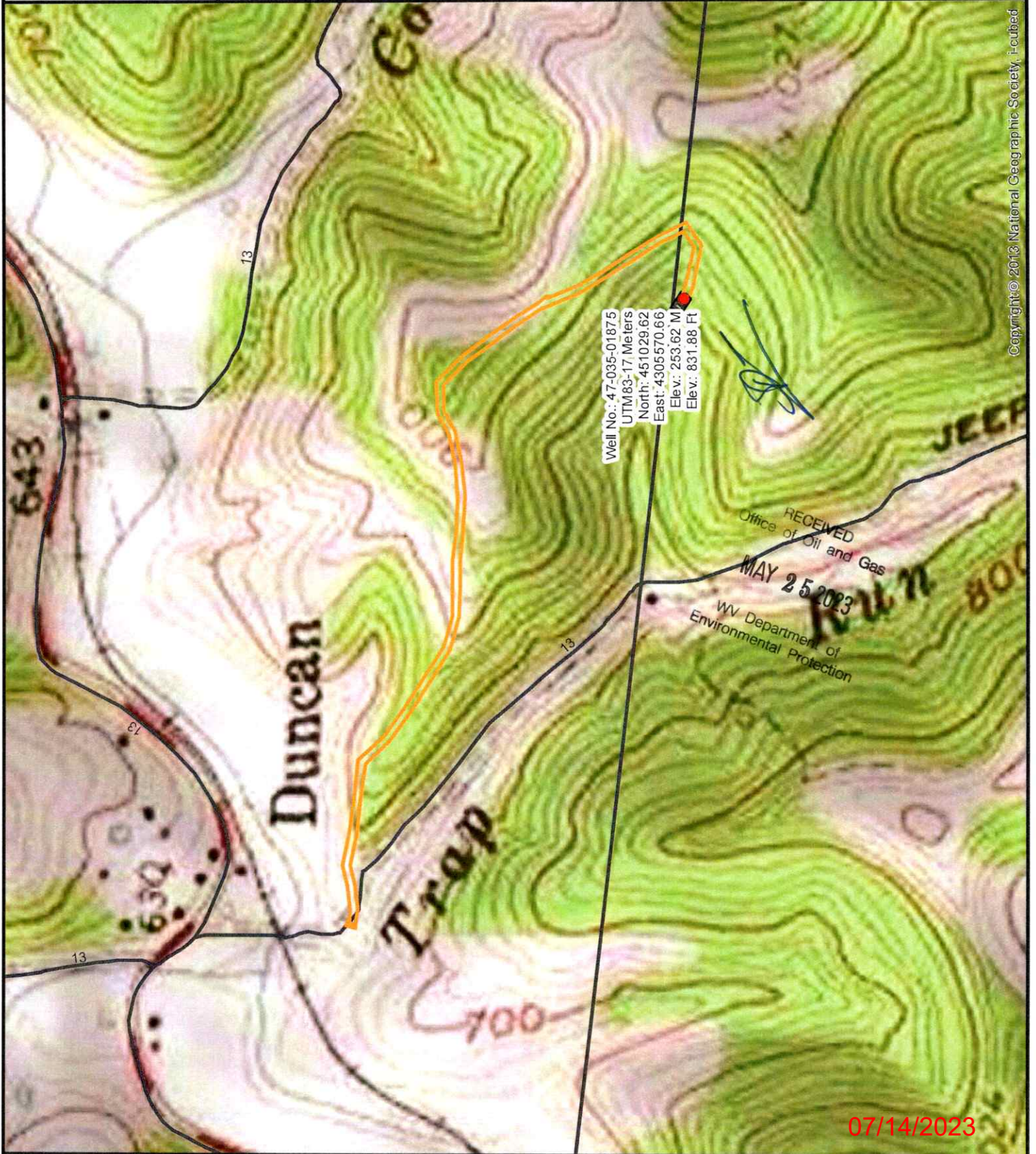
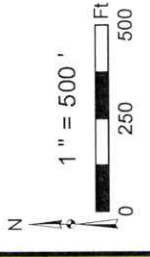
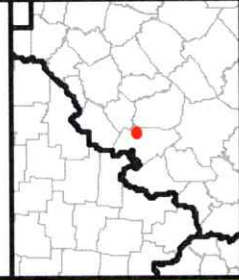
Diversified Gas & Oil Corporation  
 100 Diversified Way  
 Pikeville KY, 41051

47-035-01875

Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads



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07/14/2023



WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-035-01875 WELL NO.: KEM #352

FARM NAME: Bertha Conner Utt

RESPONSIBLE PARTY NAME: Diversified Energy

COUNTY: Jackson DISTRICT: Ravenswood

QUADRANGLE: Liverpool 7.5'

SURFACE OWNER: David & Gladys Wade

ROYALTY OWNER: See Attached

UTM GPS NORTHING: 451029.62

UTM GPS EASTING: 4305570.66 GPS ELEVATION: 832'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_ : Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential \_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey  
Signature

Chris Veazey - Permitting Supervisor

Title

5/11/23  
Date

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MAY 25 2023  
WV Department of  
Environmental Protection

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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NOV 22 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 035 1875

Oil or Gas Well  
(KIND)

Company Kaiser Exploration  
 Address \_\_\_\_\_  
 Farm Plot  
 Well No. Kem 352  
 District \_\_\_\_\_ County Jackson  
 Drilling commenced 11 1283  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 1/4			Depth set
3/16			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Hunt Rig #2

Remarks:  
 11 17 83 Started  
 11 17 83 Set 253' 10 3/4" 458 Cement Halliburton 150 500  
 Class 2 370 gal 1/4 lb Floclor per sac.  
 11 18 83 Drilling at 1196'

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MAY 25 2023

WV Department of  
Environmental Protection

11 18 83

George L. ...  
07/14/2023



1) Date: July 29, 1983

2) Operator's Well No. KEM #352

3) API Well No. 47

State County, Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR None  
Address \_\_\_\_\_

(i) Name Dale O. Smith, et al.  
Address Duncan, WV

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

Name None  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name None  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DENEGATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISION:

Is the right to extract, produce or market the oil or gas based upon a lease or lease or other contract or contracts providing for well royalty or any similar provision for compensation to the owner of the oil or gas which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes: you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

R. A. Pryce  
this 22 day of July, 1983.  
My commission expires 12/01, 1985.

*Faith Ann Halbert*  
Notary Public, Jackson County,  
State of West Virginia

WELL

OPERATOR Kaiser Exploration and Mining Company

By *R. A. Pryce*  
Its General Manager

Address P. O. Box 8  
Ravenswood, WV 26164  
Telephone 304 273 5371

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OIL & GAS DIVISION  
DEPT OF MINES

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MAY 25 2023

WV Department of Environmental Protection

07/14/2023

IV-20  
Obverse  
1-84



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AUG - 8 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY Kaiser Exploartion

PERMIT NO 035 1875 8/83

FARM & WELL NO Kem 358

DIST. & COUNTY Jackson

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No Surface or Underground Pollution	X	
23.07	Requirements for Production & Gathering Pipelines	X	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	X	

Office of Oil and Gas  
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MAY 25 2023  
WV Department of Environmental Protection

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED [Signature]

DATE 6 3 84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

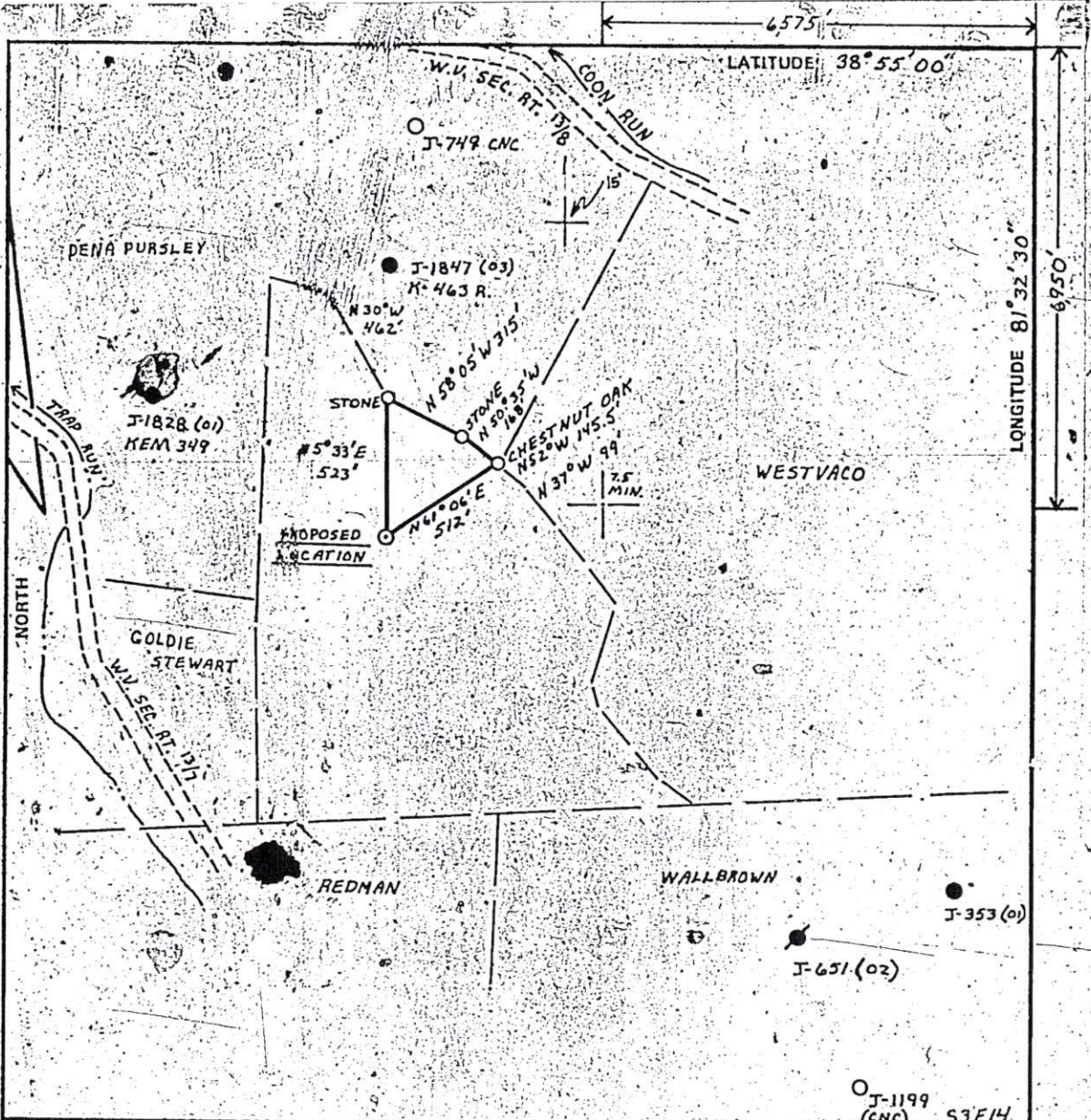
[Signature]  
Administrator-Oil & Gas Division

August 23, 1984

DATE

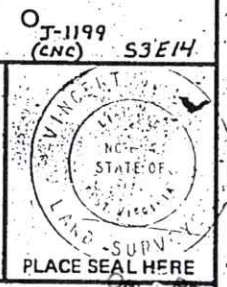
07/14/2023





FILE NO. 6-40  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION BM. "RIN" ELEV=643  
2500 North of Location

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Vincent W. Wood  
 R.P.E. \_\_\_\_\_ L.L.S. 664



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE JULY 18 1983  
 OPERATOR'S WELL NO. KEM 352  
 API WELL NO. \_\_\_\_\_  
47 - 035 - 187525  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 832 WATER SHED TRAP RUN  
 DISTRICT RAVENSWOOD COUNTY JACKSON  
 QUADRANGLE LIVERPOOL  
 SURFACE OWNER DALE O. SMITH, ET AL. ACREAGE 40  
 OIL & GAS ROYALTY OWNER BERTHA CONNER UTT LEASE ACREAGE 40  
 LEASE NO. 84-08-56B-2  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR  
 STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
 FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION DEVONIAN BROWN SHALE ESTIMATED DEPTH 5212'  
 WELL OPERATOR HAISER EXPL. & MIN. CO. DESIGNATED AGENT HAISER EXPLORATION AND MINING  
 ADDRESS PO BOX 8 ADDRESS PO. BOX 8  
RAVENSWOOD, WV. 26164 RAVENSWOOD, WV. 26164

FORM IV-6 (8-78)

LONGITUDE 81° 32' 30" 6575' 6950' 1825

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 DEPARTMENT OF MINES AND GAS  
 MAY 25 2023  
 Environmental Protection

*[Handwritten signature]*

07/14/2023





IV-9  
(Rev. 8-81)

DATE July 18, 1983

WELL NO. KEM #352

State of West Virginia

API NO. 47-035-1875

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Kaiser Exploration and Mining Co DESIGNATED AGENT R. A. Pryce

Address P. O. Box 8, Ravenswood, WV

Address Same

Telephone 273-5371

Telephone

LANDOWNER Dale Smith

SOIL CONS. DISTRICT Western

Revegetation to be carried out by Kaiser Exploration and Mining Company (Agent)

This plan has been reviewed by Western SCD. All corrections and additions become a part of this plan:

(Date)

July 20, 1983  
Wayne W. Hughes  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)

Structure Diversion Ditch (1)

Spacing Earthen

Material Earthen

Page Ref. Manual 2:12

Page Ref. Manual 2:12

Structure Cross Drains (B)

Structure (2)

Spacing 250'

Material

Page Ref. Manual 2:4

Page Ref. Manual

Structure Road Culvert (C)

Structure JUL 29 1983 (3)

Spacing 16" diameter

Material

Page Ref. Manual 2:7

Page Ref. Manual

OIL & GAS DIVISION

DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 4 Tons/acre  
or correct to pH

Lime Same as Area I Tons/acre  
or correct to pH

Fertilizer 14-14-14 600 lbs/acre  
(10-20-20 or equivalent)

Fertilizer (10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch Tons/acre

Seed\* 81% Orchard Grass/15% Ryegrass 16 lbs/acre

Seed\* lbs/acre

Kentucky 31 Fescue 16 lbs/acre

lbs/acre

Red Clover 8 lbs/acre

lbs/acre

\*Inoculate all legumes such as vetch, clover, and alfalfa with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Vincent Wood

ADDRESS 116 Pfost Avenue

Ripley, WV 25271

PHONE NO. 372-2709

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

07/14/2023



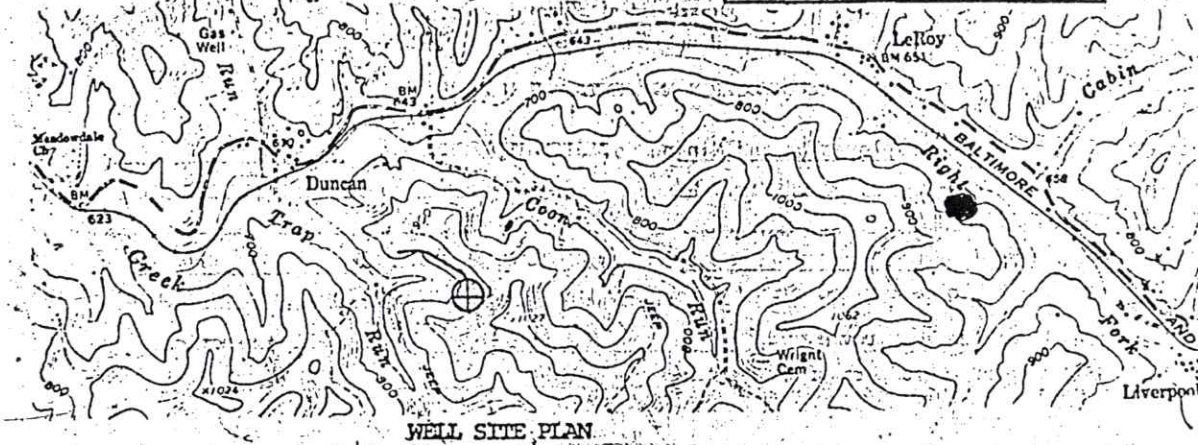
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP QUADRANGLE LIVERPOOL



**LEGEND**

Well Site ⊕

Access Road ———



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary ———	Diversion ———
Road ———	Spring ○→
Existing fence —x—x—	Wet spot Ⓢ
Planned fence —/—/—	Building [ ]
Stream ———	Drain pipe —○→○→
Open ditch ———	Waterway ←≡≡≡

KEM 298 WELL SITE

PROPOSED ACCESS ROAD ON WOODEN BENCH

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27% slope on either side of the fence

1160 ft total



07/14/2023



AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF WEST VIRGINIA  
COUNTY OF JACKSON

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A)
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B)

Plat showing the well location on Form IV-6, and Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. KEM 352 located in Ravenwood District, JACKSON County, West Virginia, upon the person or organization named--

Dale O. Smith

--by delivering the same in JACKSON County, State of WEST VIRGINIA on the 25<sup>th</sup> day of JULY, 1983 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

Handing it to him  her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

Handing it to the corporation's employee / officer / director / attorney in fact / named \_\_\_\_\_

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JUL 29 1983

[Signature]  
(Signature of person executing service)

Taken, subscribed and sworn before me this 27<sup>th</sup> day of July, 1983.  
My commission expires May 27, 1991

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

Notary Public  
Commissioner for the State of West Virginia

Grantor lessor, etc. Grantee lessee, etc. Royalty Book Page

Kaiser Exploration and Mining Co. Dale Smith

1/8 of prevailing field prices 153/682

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MAY 25 2023  
Environmental Protection Department of

Date: August 1, 1985

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AUG 05 1985

*Sliverton Field*

Operator's Well No. KEM 352-Utt  
API Well No. 47 - 035 - 1875  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
WELL OPERATOR'S REPORT  
OF  
**INITIAL GAS-OIL RATIO TEST**

WELL OPERATOR Kaiser Exploration & Mining Co. DESIGNATED AGENT R. A. Pryce  
Address P. O. Box 8 Address Same  
Ravenswood, WV 26164

GEOLOGICAL TARGET FORMATION: Berea Sandstone Depth 2495 feet  
Perforation Interval 2495 - 2500 feet

**GUIDELINES FOR TESTING:**

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
<u>5/02/84</u>				
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
	<u>600</u>			
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST	WATER PRODUCTION DURING TEST & SALINITY		
<u>50</u> bbls.	<u>15</u> Mcf	<u>0</u> bbls. ppm.		
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
	*API			

GAS PRODUCTION			
MEASUREMENT METHOD	POSITIVE CHOKE		<input type="checkbox"/>
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	CRITICAL FLOW THROVER <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.	
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIA. - IN.	
DIFFERENTIAL	STATIC	GAS GRAVITY (AIR=1.0)	
		MEASURED ESTIMATED	
GAS GRAVITY (AIR=1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE °F	
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT		
	PRESSURE - psia		

TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
<u>50</u> bbls.	<u>0</u> bbls.	<u>15</u> Mcf.	<u>300</u> SCF/STB

\*Note: This well was blown into a tank for 4 hours. It produced 50 bbls of oil and went dead. The well would not flow again and required a service rig to kick off.

Kaiser Exploration and Mining Company  
Well Operator

By: R. W. Duvall  
Its: Petroleum Engineer

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MAY 25 2023  
WV Department of  
Environmental Protection



WW-4B

API No.	<u>47-035-01875</u>
Farm Name	<u>Bertha Conner Utt</u>
Well No.	<u>KEM #352</u>

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator  / owner  / lessee  / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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**MAY 25 2023**  
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 Environmental Protection

07/14/2023





11/10/2016

PLUGGING PERMIT CHECKLIST  
47-035-01875

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied**
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME**
- CHECK FOR \$100 IF PIT IS USED**

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MAY 25 2023  
WV Department of  
Environmental Protection

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**DIVERSIFIED**  
energy

May 10, 2023

Joe Taylor  
1478 Claylick Rd.  
Ripley, WV 25271

Mr. Taylor,

Please find enclosed a Permit Application to plug API# 47-035-01875, in Jackson County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

*Chris Veazey*

**Chris Veazey**  
Permitting Supervisor

**Diversified Energy Company**

414 Summers St.  
Charleston, WV 25301  
(304) 590-7707  
Email: [cveazey@dgoc.com](mailto:cveazey@dgoc.com)

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Office of Oil and Gas  
MAY 25 2023  
WV Department of  
Environmental Protection

414 Summers Street  
Charleston, WV 25301

07/14/2023





Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permits issued 4703501875 03500104 03501426 03502502

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, Jul 10, 2023 at 3:36 PM

To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Phyllis Copley <pcopley@dgoc.com>, Joseph D Taylor <joseph.d.taylor@wv.gov>, Brian Thomas <bkthomas@jacksoncountywv.com>


To whom it may concern, plugging permits have been issued for 4703501875 03500104 03501426 03502502.


James Kennedy


WVDEP OOG


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### 4 attachments

 **4703500104.pdf**  
3492K

 **4703502502.pdf**  
6351K

 **4703501426.pdf**  
5269K

 **4703501875.pdf**  
7135K

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