

OIL AND GAS WELL PERMIT APPLICATION

June 6 1) Date:_ 2) Operator's

#269 Well No.

1845 47 3) API Well No. State County Permit

DRILLING	CONTRACTOR:
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Sandyville, WV

25275

Carl E. Smith Petroleum, Inc DEPARTMENT OF MINES, OIL AND GAS DIVISION

on inter	o ton anudn	B (If	"Gas", Pro	Gas X /	/ Underground st	orage	/ Deep	Shallow X
5)	LOCATION:		ation:	639		Big Lick Ru		Alio es
o toda	dimont then			enswood	County: Jac	kson	Quadrangle:	Liverpool
6)				Smith Petroleum	i, Inc.) DESIGNATE	DAGENT Carl	E. Smith Petroleum
	Address		Box No			Address	P.O. BOX NO	. 4
	or recording	Sand	iyville	WV 25275	NAME OF STREET	Das hollan ko	Sandyville,	WV 25275
7)				mith (1/2) see	attached 12) COAL OPERA	ATORN/A	The Market Co
	Address	The second second	erpool			Address		A CONTRACTOR OF THE PARTY OF TH
		Sand	dyville	, WV 23213	amao acessa		KESC THE LITTING	E 310 lost (a
	Acreage	-	93.5		13) COAL OWNE	R(S) WITH DECLA	RATION ON RECORD:
8)	SURFACE OV					Name	N/A	propaul off
	Address	CONTRACTOR OF STREET	erpool 1		the second	Address		
		Sand	iyville	, WV 25275	. 13117 BE 13	nace applicant	IB 19/19/19/1908 ELL	81303019 13 787
	Acreage		93.5			Name		terrottcO 79
9)	FIELD SALE	(IF MAD	E) TO:			Address		
	Address				and the second		THE WILLIAM TO THE T	-83M 33C (11
	gorg testrat	Heren	ge ja noë	si ocan quittoni co	guife teletrale - 14	COAL LESSE	E WITH DECLARA	TION ON RECORD
	OIL & GAS IN Name Home					Name		
	Address	Linde	en Rt.	Box 3A		Address		
sw s	some lumines	CAMPANANTA STATE OF THE PARTY O			te Borm 14/22.3	sagnes A senera	rumana sollow is	JUN -7 1983
	PROPOSED W	10.00		/ Drill deeper	THE RESERVE OF THE PARTY OF THE			JUN - 1 1983
		Oluk.		old formation				7 1 m 10 m
				sical change in well (spec				L & GAS DIVISION
16)	GEOLOGICAL	TARGE		rion,	Shale	of the part of the s	DEI	and miles
							DEI	J. OF MINES
			CANDO TO THE SAME AND THE PASSAGE	ell, 4970	feet	1610 163	0	
10	o) Approxima	ite water	strata depth	:: Fresh,15	feet; s	alt, 1019-103	feet.	Muldad (80
				N/A	Is coal	being mined in the	area? Yes	No_X
20) (CASING AND	TUBINO	PROGRA	M			seine dentis	Isos IIA 191
M 5 C	CASING OR		CDEC	IFICATIONS				
	UBING TYPE	and a subsect of	I I	Weight	FOOTAGE	INTERVALS	OR SACKS	PACKERS
-		Size	Grade	per ft. New Used	For drilling	Left in well	(Cubic feet)	1.50.27
Cor	nductor	10-3/4		x	300'	estade and 233	to surface	Kinds NEAT
Free	sh water					e and aller tops	or tolerand out the common	
Coa	al	and the	Cordon or	Late Brand South Bearing	and the second through	in they art it	A service of a service	Sizes
Inte	ermediate	7"		x	2400	c marke De T	100 sacks	William Control
Pro	duction	4-1/2'		x	TD 4970	4970	200 sacks	Depths set Ol Cas R&C
Tub	oing		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					by Rule of Ol
Line	ers							Perforations:
								Top Bottom
						a latte	A LUB (D) FA	223 Lodde 12
21) E	XTRACTION	RIGHTS		has been been been				
C	heck and prov	ide one o	f the follow			of to me artisq.	on 1.02 of malle	23) Regulation
CAST PROVIDENCE TO THE				or other continuing conti	ract or contracts by	which I hold the	right to extract oil o	differ be
	The requi	rement o	f Code 22-4	-1-(c) (1) through (4). (S	See reverse side for	specifics)	right to extract on o	or gas.
22) R	OYALTY PRO			o lego na lego no	Hittisher sin of	Side and the state	nertemotion. Plan	PARTICLE TO THE
Is	the right to ex	ract, pro	duce or mar	ket the oil or gas based ur	oon a lease or other	continuing contra	ct or contracts provid	ing for flat well royalty or any
511	illiar provision	i for com	ipensation t	o the owner of the oil of	gas in place which	h is not inherently	v related to the volum	ne of oil or gas so extracted,
pı	oduced or mai	keted?	Yes L N	0 4			STAGES RESTORATE	Troots to I
If the	answer above i	s No, not	thing addition	onal is needed. If the ans	wer is Yes, you ma	y use Affidavit F	orm IV-60.	no silant at
23) R	equired Copies	(See reve	erse side.)	2113	minically adding	nobsettee A	efeth for turinous set	
24) C	opies of this P	ermit Ap	plication an	d the enclosed plat and r	eclamation plan ha	we been mailed by	y registered mail or d	elivered by hand to the above
M	lines at Charles	ston. Wes	st Virginia	and coar lessee on or ber	ore the day of the	mailing or deliver	y of this Permit App	lication to the Department of
		1.	. 1	101	an expensive contents	-	/ 10	
	tary:	10-m	ion o		_	Signed:	my D	(mm)
My	Commission E	xpires	March 2	4, (1990	ov the coal of	Its: Vice	President	oild wif
	16日土地	THE THE	LIBY Dana	spromation of the	H. C. T. S. M. C. B.	2.3 reposit of he	raisebaltebroto	end odw
					FICE USE ON		Triedon Inlace	a lo systo
		1.7	-035-18	45 DF	RILLING PER	MIT	June	7 83
Permit	number	+/	033-10		SEALW !		Julie	09/08/2023
This -	ermit count	the mult	amar-4	Locall Is not to			Dat	e 00/00/2020
quirem	ents subject to	the cond	litions conta	well location shown be ined herein and on the re	low is evidence of	permission grante	d to drill in accordan	ce with the pertinent legal re-
(Weigh	to No. 10) Prio	r to the co	onstruction	of roads, locations and ni	ts for any permitted	work In addition	the well operator or	oil and Gas Inspector. This contractor shall notify the
proper	district oil and	gas insp	ector 24 ho	urs before actual permitte	ed work has comm	enced.)	da els mis operator of	and contractor shall notify the
			ary 7,		The second second			prosecuted with due diligence.
Bon		Agent:			Fee Unitess drill	ing is commenced	piper to that date and	prosecuted with the drivence.

5185

Administrator, Office of Oil and Gas

#269

1) Date of Application

Line Item Explanation

2)	Your well name and number	Carl E. Smith Petroleum, inc.
3)	The base of the second of the	Sandyville, WV 25275 OULANDER
4A)	"Oil" means natural crude oil or petroleum and other hat the well in liquid form by ordinary production method after it leaves underground reservoirs: "Gas" means all as oil.	ods and which are not the result of condensation of gas
4B)00	"Shallow well" means any well drilled and completed in the "Onondaga Group" or a depth less than six thous	a formation above the top of the uppermost member of and feet, whichever is shallower.
5275	"Deep well?" means any well drilled and completed in a of the "Onondaga Group" or at a depth less then six	thousand fact whatever is shallower
5)	Where well is located Where well is located	ROYALTYOWNER OLEN SMILL (1/2) See
6)	Before a permit can be issued in a corporation, comp registered with the Secretary of State Office	Acreage . 93.5
7)	Use separate sheet if necessary	8) SUSFACE OWNER Olen Smith Address Liverpool Road
8)	Present surface owner at time application is filed.	Sandyville, WV 25275
9)	Optional	Acres 93.5 9) EIRICH SALE (F NAME) TO:
11)	See Reg. 7.01 relating to code \$22-4-1k	Address
12)	"Coal Operator" means any persons, firm, partnership or does operate a coal mine. See Note 24	, partnership association or corporation that proposes to
13 & 14)	As per §22-4-20; See Note 24	Name Homer H. Dougherty Linden Rt. Box 3A
(15)	where fracturing or stimulating is to be part of the work Form IV-2 filed in connection therewith.	hall not be required for fracturing or stimulating a well for which a permit is sought and is noted as such on the
16)	Anticipated formation for which well will be complete	Other physical change in well (ar b)
17)	Self explanatory	17) Estimaced depth of completed well, 4970
x 18)	Depth to deepest freshwater, and shallowest salt water elevation	A\N A\N AND AND AND AND AND AND AND AND AND AN
19)	All coal seam depths	20) CASING AND TUBING ROOK M
20)	Proposed casing program and cementing refer to Code 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04	e 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01,
motos.	(2) The identification of all parties to all leases or other to extract, produce or market the oil or gas is cl	ase or contract by which the right to extract, produce of
22)	Code 22-4-11(d) and 22-4-11(e).	
23) Voice to vileyor (legistrating to any 24) 24) T	Regulation 7.02 of the Department of Mines provides t ed with the Department, accompanied by (i) a plat in the forms prescribed by Regulation 12, or in lieu there IV-9, "Reclamation Plan", applicable to the reclamatural unless previously paid on the same well, the fee required	hat the original and four copies of Form IV-2 must be file form prescribed by Regulation 11, (ii) a bond in one of the other security allowed by Code §22-4-2, (iii) Form tion required by Code §22-4-12b and Regulation 23, (ived by Code §22-4-12a, and (v) if applicable, the consent remarked or dwelling within 200 feet of the proposed well. essee are hereby notified that any objection they wish filed with the Department of Mines within fifteen (15)
	lays after the receipt of this Application by the Departm	ant table serever and engother unity of
and to the arrow	ore the day of the meiling or delivery of this Permit Application to th	named coal operator, coal owner(s), and coal lessee on or hef-
X	F O MEDICAL	Note: to the state of the state
	The following waiver must be completed by the coal or who has recorded a declaration under Code 22-4-20, it days of receipt thereof.	f the permit is to be issued within fifteen (15)
	WAIVER	
	Data	09/08/2023
amined this	ersigned coal operator / owner / less proposed well location. If a mine map exists which cover the mine map. The undersigned has no objection to the work complied with all applicable requirements of the West	rs the area of the well location, the well location has been rk proposed to be done at this location, provided, the we
tille.	me July Day	Story of Carried A waster of the course
	2782 Administrator, Office of Oil and One	24 58 4K AA
Date:		MOTH. I keep one copy of this permu posted at the drilling location
File		ts

7) Elinore Hutchinson (1/2 interest)
Colonial House
1517 23rd Street
Parkersburg, WV 26101

IV-9 (Rev 8-81)



DATE JUNE 2, 1983
WELL NO. OLEN SMITH #4
API NO. 47 - 035 - 1845

State of Mest Birginia Pepartment of Mines Gil und Gas Pivision

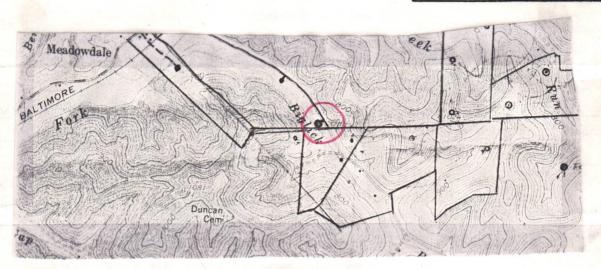
CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CARL E. SMITH PETROLEUN	1 INC. DE	SIGNATED AGENT CARL E. SMITH
Address P.O. Box 4 SANDYVILLE W.V.	VI	Address P.O. Box 4 SANDYVILLE W.V. 25275
Telephone (304) 273-9313		Telephone (304) 273-9313
LANDOWNER OLEN SMITH		SOIL CONS. DISTRICT WESTERN
	CARL E	. SMITH PETROLEUM INC. (Agent)
This plan has been reviewed by w		SCD. All corrections
and additions become a part of this plan	7/	
	Jan Jan	(Date) (SCD Agent)
ACCESS ROAD		LOCATION
Structure CROSS DRAIN	(A)	Structure DIVERSION DITCH (1)
Spacing 45' TO 400'		Material SOIL
Page Ref. Manual 2:4		Page Ref. Manual 2:12
Structure RIP - RAP	(B)	Structure RIP - RAP (2)
Spacing SAME AS CROSS DRAINI		Material DOCK - LOGS OIL & GAS DIVISION
Page Ref. Manual 2:6		Page Ref. Manual 2:16
Structure CULVERT	(C)	Structure DRAINAGE DITCH . (%)
Spacing 30°		Material (D)
Page Ref. Manual 2:7 £ 2:8		Page Ref. Manual 2:2
All structures should be inspected commercial timber is to be cut and st cut and removed from the site before	tacked and	all brush and small timber to be
RE	VEGETATIO	4
Treatment Area I		Treatment Area II
Lime 4 Tons/acre	2	Lime
or correct to pH 6.5 Fertilizer 600 lbs/acre		or correct to pH 6.5 Fertilizer 600 lbs/acre
(10-20-20 or equivalent) Mulch Z Tons/acre		(10-20-20 or equivalent)
Seed* ORCHARD GRASS 20 lbs/acre		Mulch z Tons/acre
ANNUAL RYE 3 lbs/acre		Seed* ORCHARD GRASS 20 lbs/acre
Ladino Closov 2 lbs/acre		ANNUAL RYE 3 lbs/acre
*Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.	trefoil	and clovers with the proper bacterium.
G to of study program - T	PINA BEE	PARED BY WILLIAM J. WHI 109/08/2028.
NOTES: Please request landowners!		LIDRESS STAR RITE. 3 Box 26
seedling for one growing season. Attach separate sheets as		RIPLEY W.V. 25271
necessary for comments.	PHO	ENE NO. (304) 372-3492

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

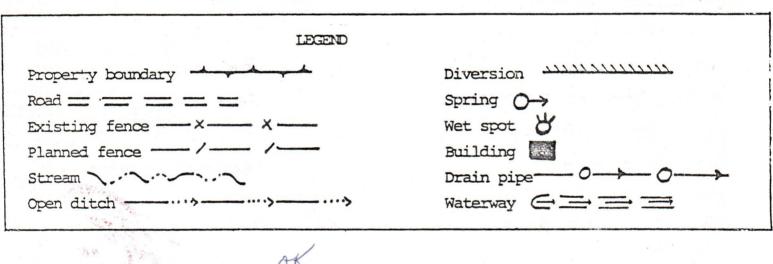
QUADRANGLE LIVEL POOL

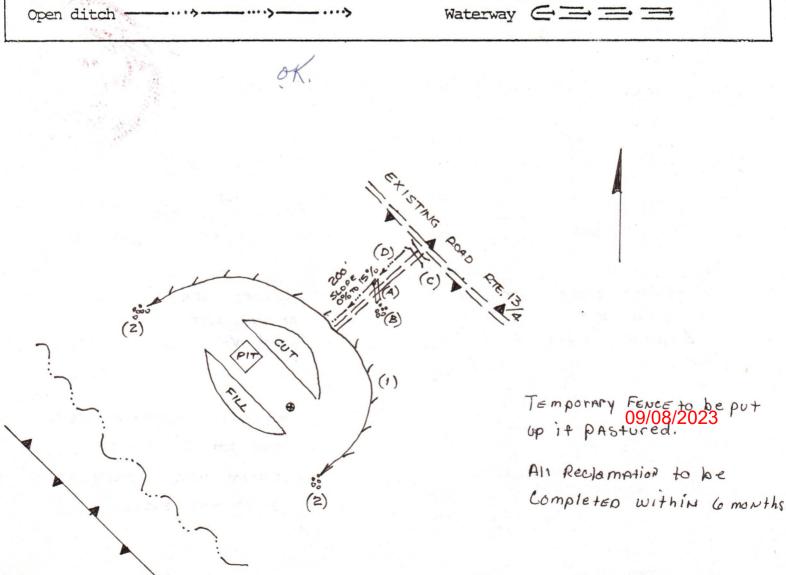
Nell Site Access Road



WELL SITE PLAN

ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





GFL	3974G9T	ВООК
-	201	

ACKNOWLEDGMENT OF LEASE

ANIA			TO	MAP NO. GAS PROM
(8273)				S. S.
				L
				LEASE
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				1 1
Notary Public				
	61 (e91jc	My commission exp
61 , d.A , .				
d the same before me in my said cou				
ed to the within writing bearing date	engie ere semen es	odw		
				do certify that
	lic of said County	, a Notary Publ		
		CHOMFEDGMEN		-
Notary Public				
pildrd arotal				
	61 ,			My commission exp
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d to the within writing bearing date the same before me in my said cou	e names are signer	sonw		
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				C & H 76129-A
Annabelle Durst, Clerk	By: All			
Annabelle Durst, Clerk	Testes T	OWNERS OF THE	M tamagor manning	office.
ras this day admitted to record in said	w beyenne oteredt	K'S OFFICE, UZ	COMMISSION CLER	IVCKSON COUNTY
LES ON BE W JEH!	18 CC 79	P	IRCINIY,	STATE OF WEST
				The second second second
Notary Public	movmi	7-		
July 1	17-61	197	0 45000 sa	My commission expi
.10-61 , d.A ,	1300+00	O VED - day o	and official seal this	Given under my hand
the same before me in my said count. A.D., 19 &L.	day acknowledged	eidt 19 81 G.A.	7599	12 th day of OL
steb gainesd gaitinw nithing bearing date				
	Tadae			09/08/2023
Dittu our austand				
Stru our audding	willed o	MA ALIM	S N370	Frings 6
			TOTAL WELFALL COMME	בי בבו ומווובת ב- די
JACKSON.	of said County of	oildud TastoN s	LAR DROUGH	I' WICHEL K
TACKSON.	y of TACKS	danoOCount	Viecivia	TATE OF LUEST

ACRES LEASED

TERMSOF YEARS ...

by and between			day of October	, A.D., 19 <u>D</u>
y and between	Made and entered into the	E. Hutchinso	N (WIDEN)	
party of the first part, hereinal	fter called the Lessor, and C	ARL E. SMITH PETROLE	EUM, INC., party of the seco	and part, hereinafter called the Lesse
aid Lessee, the receipt of whit tents does lease and let unto the or oil, gas and water and to come and appliances that the Lessee and the transportation of oil, a from said land free of cost to which premises or tract of land	he said Lessee, with covenany over said premises for the erect, maintain and occupy, may see fit to install thereogas and water upon and over the Lessee, to drill all wells is situated in	and the covenants and agreets of General Warranty, all purpose and with the exclerepair and remove all build not the production and to said premises and highwall and for all purposes necess.	the Oil and Gas in and und usive right to enter thereon a dings, telephone poles and was assentiated by a long the same, with the risary or convenient in operatir	ars, in hand well and truly paid by the distribution of the premises hereinafter describe at any time to drill and operate we tree, structures, pipe lines, machine ter thereon from this and other leasing to use sufficient oil, gas and war in the same on this or adjoining leasing the same of the
	, /)			moy . C. and bounded as follow
On the North by lands of L	C Hetchiasa	heirs		
On the South by lands of				
On the West by lands of	and the second s			
0111	acres, more or less, and bein	ng the same land conveyed	to the Lessor by	
	,19, and recorded in			CKSON Count
	, at page			n said land on which no wells shall
	ease shall remain in force for	the term of Theb r of them, and so long as th	years from this date and e rental described in paragrap	as long thereafter as the Lessee is e h "Fourth" is paid.
	OF THE PREMISES the said			
of all oil produced and saved f	from the leased premises, and or 1/8th of the then prevaili	d to deliver to Lessor, at t ing price, at the well head,	he well head the equal 1/8th for oil and/or gas from each	ay be connected, the equal 1/8th pa part of all natural gas produced; or well drilled on subject premises, whi
nead of any one well produci which may result from the Les where Lessor's acreage is poole multiplying the percentage of	ng more gas than is necessar ssor's use of said gas. Lessor ed with other acreage under Lessor's acreage in the poole the same rate being charged	ry for the operation of this r's use of free gas under the the terms of paragraph Sized and unit by 200,000 cubic f	lease. Lessor hereby release is clause shall be limited to th below, Lessor's free gas reet. Lessor hereby agrees to	on the leased premises, from the west Lessee from all claims for damage 200,000 cubic feet per annum, excelents per annum shall be prorated pay Lessee for all gas used in excelent free right of way over and through
	nages done to growing crops of			
	all is commenced on said or	emises on or before one vi		
for the location and commenc	ement of such well until a w	ddiuonai year such localio	ear from the date hereof, to pen and commencement is del- such further time as shall el-	if ca if one time above inclined
ner acre annually navable ant	ement of such well until a w	ddiuonai year such localio	ill allu commencement is do	ayed from the time above mentionapse between the completion of such
Fifth: Lessee hereby well and the first delivery of oil with the within such period, to po easehold, operation or other report of the first delivery and if such larger units are so governmental authority. Each Lessee in the proper clerk's of unit so created, specifying the part of any lands theretofore on the lands hereby leased.) To production from all lands so production from all lands so fooled. The production so all of the leased premises included options may be exercised by the control of the leased premises included the production and the leased premises included th	is given the right at its option of all or any part or parts or interests in such other acceptance, unless required by governmental au unit may be created by go fice in the county where this mineral stratum or horizon or thereafter so pooled shall, there shall be allocated to the pooled as such portion of the ocated shall be considered fid in such pooling in the same the Lessee from time to time assed premises or on a portion of a portion of a portion of the cased premises or on a portion of a portion of the cased premises or on a portion of a portion of the cased premises or on a portion of a portion of the cased premises or on a p	on, at any time from the difference of the leased premises or righter land to create units of its units of larger size are reathority any such unit may overnmental authority or its lease-hold estate is located so pooled if so limited. (a, except for the payment one portion of the leased premises, comput or the purpose of payment e manner as though product, and may be formed by In of the leased premises we	ate hereof while this agreements that therein with any other lasuch size and surface acreage equired by rule, regulation or be established or enlarged to by written declaration-notice. Such written declaration-notice in Such written declaration-notice in considered a wemises included in any such ed on an acreage basis, bears or delivery of royalty to be the december of the protein under wessee either before or after the considered in the pooling included in	ent shall be in effect and from time and in the vicinity thereof, or with an as Lessee may desire, but containing order of any governmental authoriconform to the size specified by sue executed by Lessee and recorded hotice shall contain a description of the difference of the commenced, fulled and producing probling such proportion of the actuation to the entire acreage of the lands are entire production from the portion that the terms of this lease. Each of sale well has been drilled, or production or on other lands which are pooled.
Fifth: Lessee hereby ime within such period, to po easehold, operation or other root more than 300 acres plus indifferent authority. Each essee in the proper clerk's of unit so created, specifying the part of any lands theretofore on the lands hereby leased.) To roduction from all lands so production from all lands so the lands hereby leased by the lessee premises included the proper clerk's being the lessee by the lands hereby leased by the lessed premises included the production may be exercised by the last been established on the lessee herewith.	is given the right at its option of all or any part or parts or ights or interests in such oth 10% acreage tolerance, unles required by governmental authorises and in the county where this mineral stratum or horizon or thereafter so pooled shall, There shall be allocated to the pooled as such portion of the county where the county where the pooled as such portion of the county where the pooled as such portion of the county where shall be considered for in such pooling in the same the Lessee from time to time ased premises or on a portion ander this lease shall be made	on, at any time from the difference of the leased premises or righter land to create units of its units of larger size are reathority any such unit may overnmental authority or its lease-hold estate is located so pooled if so limited. (a, except for the payment one portion of the leased premises, comput or the purpose of payment e manner as though product, and may be formed by In of the leased premises we	ate hereof while this agreements therein with any other last such size and surface acreage quired by rule, regulation or be established or enlarged to by written declaration-notice. Such written declaration-notice in the such size and surface acreage with the such any well which is commence of royalties, be considered a wemises included in any such the don an acreage basis, bears or delivery of royalty to be the decimal to be the sessee either before or after the such considered in the pooling that the such considered in the pooling the such considered in the pooling the such considered in the pooling the such considered in the such cons	ent shall be in effect and from time as Lessee may desire, but contain order of any governmental authoriconform to the size specified by su executed by Lessee and recorded by its contain a description of the oris drilled or is producing on a ell commenced, trilled and producipoling such proportion of the acts to the entire acreage of the lands are entire production from the portion of the terms of this lease. Each of sea well has been drilled, or production
Fifth: Lessee hereby ime within such period, to po easehold, operation or other root more than 300 acres plus and if such larger units are so overnmental authority. Each essee in the proper clerk's of unit so created, specifying the eart of any lands theretofore on the lands hereby leased.) The production so all if the leased premises included ptions may be exercised by the same of the lands hereby leased. Sixth: All payments under the lands hereby leased by the same of the leased premises included ptions may be exercised by the same of the leased premises included ptions may be exercised by the same of the leased premises included ptions may be exercised by the same of the leased premises included ptions may be exercised by the lease of the lease o	is given the right at its option of all or any part or parts or interests in such oth 10% acreage tolerance, unles required by governmental au unit may be created by gofice in the county where this mineral stratum or horizon or thereafter so pooled shall, there shall be allocated to the pooled as such portion of the case of in such pooling in the same the Lessee from time to time assed premises or on a portion of the case	on, at any time from the define leased premises or righter land to create units of its units of larger size are resthority any such unit may overnmental authority or less lease-hold estate is located so pooled if so limited. (A except for the payment of the leased premises, computer the purpose of payment emanner as though product, and may be formed by I in of the leased premises with the leas	ate hereof while this agreem, that therein with any other lasuch size and surface acreage quired by rule, regulation or be established or enlarged to be written declaration-notice. Such written declaration-notice in Such written declaration-notice froyalties, be considered a wemises included in any such ed on an acreage basis, bears or delivery of royalty to be to ced from such portion under essee either before or after which is included in the pooling the check mailed to the country of the proper office in the country or the proper office in the country of the country	ent shall be in effect and from time and in the vicinity thereof, or with a sa Lessee may desire, but contains order of any governmental authoriconform to the size specified by su executed by Lessee and recorded office shall contain a description of the different commenced, finiled and producing on a sell commenced, finiled and producing such proportion of the act to the entire acreage of the lands are entire production from the portion that the terms of this lease. Each of sea well has been drilled, or producting or on other lands which are pool of the production from the portion of the season of the season of the lands are on other lands which are pool of the production from the portion of the season of the lands which are pool of the lands which
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Fifth: Lessee hereby ime within such period, to po easehold, operation or other root more than 300 acres plus and if such larger units are so governmental authority. Each cessee in the proper clerk's of unit so created, specifying the part of any lands theretofore con the lands hereby leased.) To roduction from all lands so production from all lands so the leased premises included the lease of the leased premises included the lease of the leased premises included the lease of the le	is given the right at its option of acre as a second of and/or gas therefrom. is given the right at its option of all or any part or parts or interests in such oth 10% acreage tolerance, unles required by governmental authorist and a unit may be created by going the county where this mineral stratum or horizon or thereafter so pooled shall. There shall be allocated to the pooled as such portion of the coated shall be considered find in such pooling in the same the Lessee from time to time ased premises or on a portion of the coated shall be considered find in such pooling in the same that the Lessee shall have the ment of surrender, and by rader of this lease as to all of past and future, of each and that the terms and conditions owns a less interest in the all the Lessor only in the proportion.	on, at any time from the defence of the leased premises or right and to create units of the leased premises or right and to create units of the leased premises are resthority any such unit may overnmental authority or the leased premises, computed the portion of the leased premises, computed the purpose of payment of the purpose of payment or the leased premises where the lease determined the leased premises where the leased premi	ate hereof while this agreements that therein with any other lasuch size and surface acreage equired by rule, regulation or be established or enlarged to by written declaration-notice. Such written declaration-notice of royalties, be considered a wemises included in any such ed on an acreage basis, bears or delivery of royalty to be the december of the form of the proper of the proper of the proper of the proper of the countries as to all of said tract or in the proper of the countries december of the countries of the proper of the proper of the countries of the proper of the countries of the whole and undivided seals on the first date above the such that the proper of the countries of the whole and undivided seals on the first date above	ent shall be in effect and from time and in the vicinity thereof, or with an as Lessee may desire, but containing order of any governmental authoric conform to the size specified by surexecuted by Lessee and recorded to thice shall contain a description of tid, or is drilled or is producing on an ell commenced, unilled and producing pooling such proportion of the actuation to the entire acreage of the lands are entire production from the portice the terms of this lease. Each of sain well has been drilled, or production or on other lands which are pooling or on other lands which are pooling or on other lands which are pooling the production of the actuation of the portion o
Fifth: Lessee hereby ime within such period, to po easehold, operation or other root more than 300 acres plus and if such larger units are so governmental authority. Each cessee in the proper clerk's of unit so created, specifying the part of any lands theretofore con the lands hereby leased.) To roduction from all lands so production from all lands so the leased premises included the lease of the leased premises included the lease of the leased premises included the lease of the le	is given the right at its option of acre as a second of and/or gas therefrom. is given the right at its option of all or any part or parts or interests in such oth 10% acreage tolerance, unles required by governmental authorist and a unit may be created by going the county where this mineral stratum or horizon or thereafter so pooled shall. There shall be allocated to the pooled as such portion of the coated shall be considered find in such pooling in the same the Lessee from time to time ased premises or on a portion of the coated shall be considered find in such pooling in the same that the Lessee shall have the ment of surrender, and by rader of this lease as to all of past and future, of each and that the terms and conditions owns a less interest in the all the Lessor only in the proportion.	on, at any time from the definition of the leased premises or righter land to create units of the leased premises or righter land to create units of the units of larger size are resthority any such unit may overnmental authority or loss lease-hold estate is located so pooled if so limited. (A except for the payment of the leased premises, computer the purpose of payment or the leased premises with the leased premi	ate hereof while this agreements that therein with any other lasuch size and surface acreage equired by rule, regulation or be established or enlarged to by written declaration-notice. Such written declaration-notice of royalties, be considered a wemises included in any such ed on an acreage basis, bears or delivery of royalty to be the december of the form of the proper of the proper of the proper of the proper of the countries as to all of said tract or in the proper office in the countries described, and which december of the whole and undivided seals on the first date above (SEAL)	ent shall be in effect and from time and in the vicinity thereof, or with an as Lessee may desire, but containing order of any governmental authoriconform to the size specified by sue executed by Lessee and recorded by tice shall contain a description of the difference of the commenced, findled and producing by the entire acreage of the lands are entire production from the portion to the entire acreage of the lands are entire production from the portion of the state of the same with the terms of this lease. Each of same well has been drilled, or production are on other lands which are pooled that the production of the same with the same pooled that the same pooled that the same pooled that there is the same pooled that the same pooled that the same pooled that the same pooled that there is the parties here therein, then the royalties and rentates.

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1991 CCT 27 PM 1: 42 BOOK NO. 765 ANNABELL JACKSON COURSE NO. 746 8214	TRM OF YEARS	ro	OIL AND GAS LEASE
QUOD I AIRION			
Notary Public		coudva	My commission
·61 , d.A ,		hand and official seal this-	
cknowledged the same before me in my said county.			
es are signed to the within writing bearing date the	эшви эвоүм		
			do certify that
do County of	es Notary Public of sa		'I
taiw-oT	- to vinuoD		STATE OF
Notary Public			
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cknowledged the same before me in my said county.			
sa are signed to the within writing bearing date the			
	12.00		
Teste: Annabelle Durst, Clerk Teste: Annabelle Durst, Clerk			C. & H. 76129-A
1987 198 M. FB NO. 8274	OFFICE, OFFICE, thereto an	I DESERTE TO CEFFE WITH VIRCINIA, VIRCINIA, STR. S.	JYCKZON COUNTY STATE OF WEST
Notary Public			
s are signed to the within writing bearing date the knowledged the same before me in my said county. And the same before me in my said county. And the same before me in my said county. And the same before me in my said county. And the same before me in my said county. And the same before me in my said county.	7/10 AED -1-2	esal tesal ficial seal this. 2	Given under my
knowledged the same before me in my said county.	A.D., 19 & L.D., 29 acl	V39949	24 th
			09/08/2023
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		The state of the s	
To-wit; IACKSOA) id County of AcksoA) (widow)	lutchinson (

VCKNOMFEDGWENT OF LEASE

ACRES LEASED TERM OF YEARS IV-35 (Rev 8-81)

-5	AF	775	VIE	M
DI	CE	363	VE 1983	W)
177	OCT.	- 6	1983	2

TATE IN THE STATE OF THE STATE

CT - 6 1983 State of Mest Airginia Well No. 269

Date October 5, 1983
Operator's
Well No. 269
Farm Olen Smith #4
API No. 47 - 035 - 1845

OIL & GAS DIVISION DEPT. OF MINES Gil und Gas Division

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 647 Watershed B	ig Lick Ru	in		
District: Ravenswood County Jackson		Quadrangle	Liverpo	01
CARL D. GATTER DEED OF THE TAGORDON WIED	18 3		TABLE SHIPE	Talah (GA)
COMPANY CARL E. SMITH PETROLEUM, INCORPORATED	100.	I	T 61	Cement
ADDRESS _{P. O. BOX #4; SANDYVILLE, WV 25275}	Casing	Used in	Left	fill up
DESIGNATED AGENT CARL E. SMITH	Tubing	Drilling	in Well	Cu. ft.
ADDRESS P. O. BOX #4; SANDYVILLE, WV 25275	Size 20-16			
SURFACE OWNER OLEN SMITH	Cond.			
ADDRESS LIVERPOOL ROAD; SANDYVILLE, WV 25275	13-10"			
MINERAL RIGHTS OWNER (1/2) ELINORE HUTCHINSON SMITH- LIVERPOOL ROAD; SANDYVILLE, WV	9 ¹⁰ 5/8 ⁴ "	306'	306'	130 sacks
ADDRESS HUTCHINSON- COLONIAL HOUSE: 1517 23rd St. PARKERSBURG, WV 26101 St. OIL AND GAS INSPECTOR FOR THIS WORK HOMER	8 5/8			
	7	2362'	2362'	150 sacks
DOUGHERTY ADDRESS LOONEYVILLE, WV	5 1/2			
PERMIT ISSUED JUNE 6, 1983	4 1/2			
DRILLING COMMENCED JUNE 16, 1983	3			
DRILLING COMPLETED	$\frac{1}{2}$ 1/2"	2323'	2323'	
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED	used			
ON	1——	1		•
GEOLOGICAL TARGET FORMATION BEREA			th 2295	fee
Depth of completed well 2385 feet 1	Rotary X	/ Cabl	e Tools_	
Water strata depth: Fresh 150 feet;	Salt 1500	feet		
Coal seam depths: N/A	Is coal	being min	ed in the	area? no
OPEN FLOW DATA				
Producing formation BEREA	Pay	y zone dep	th 2293-	2296 fee
Gas: Initial open flow 0 Mcf/d			. II * 10 00 15 5	
Final open flow 28 Mcf/d				
Time of open flow between init				
Static rock pressure 430 psig(surface				
(If applicable due to multiple completion				3/2023
Second producing formation N/A		y zone dep		feefee
Gas: Initial open flow Mcf/d	Oil: In	itial open	flow	Bbl/
Final open flow Mcf/d				
			The Age of the Control of the Contro	

FORM IV-35 (PEVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

PERFORATED:

Thirteen shots between 2293' and 2296'.

WATER SAND FRAC:

Sand: 20/40 50,000 lbs. Parapherse: 55 gal.

FDP: 1200 gal. BA-2: 300 gal. KC1: 6500 lbs.

Breakdown: 2,000 psi max 2,000 psi 1,240 psi avg

PORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
SOIL & SHALE SAND, SILTSTONE, SHALE BIG LIME (GREENBRIER) BIG INJUN SHALE COFFEE SHALE BEREA T.D.	0 91 1978 2060 2064 2266 2293 2385	91 1978 2060 2064 2266 2293 2296	150' fresh water; 1500'salt water
		VI 300	rasino i alianti i alianti in a
			Light and the second of the second
	10 18 31 10 18 31	PL ADDRES AD AMERICA REPTATED	
		3 23	
The same same to the	YTE WIFE		The estimate to de-
	18-3		
	17 e)		

(Attach separate sheets as necessary)

CARL E. SMITH PETROLEUM, INCORPORATED NORMAN L. YO 9,0862023 LAND Date:

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

inal, encountered in the drilling of a well."

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. 035-1845

OIL & GAS DIVISION
DEPT. OF MINES

						ND)	
Company Carl 6	5. Smith	Petrol,	CASING AND TUBING	USED IN DRILLING	LEFT IN	PA	CKERS
Address Sand	y ville		Size				
Farm Olen	Smith	realist of the later of	16			Kind of P	acker
Well No. 269			13		to the second	of the grant of the same	
District Ravens	wood County	tackson	81/4			_ Size of	
Drilling commenced	6/16/83		6%			Depth set	
Drilling completed		epth	5 3/16				
Date shot			3				
Initial open flow			Liners Used				on1
Open flow after tubing_	/10ths Me	erc. inInch				Perf. botto	om
Volume		Cu. Ft.	CASING CEMEN	TED	SIZE	No. FT_	Dat
lock pressure	lbs	hrs.	NAME OF SERV				-
);1		bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
resh water	feet	feet	CARROLL AND				
alt water	feet	feet	FEET_				
Prillers' Names Jac	K Collis	15	Pusher	Ed	Smit	<i>5</i> 6	
Carl E, 5	mith Ri	0#5					
emarks: 6/15/8	3 Moved	on R	igged u	prea	dy to	Start	0
Carl E, S emarks: 6/15/8 6/16/83 St Drillin	arted t	Prilling 3	Surface	Hole	124 F	t Dee	20
Drillin	a on F	luid Vieri	Th 14 214	RIT			V

6/16/83 BATE Homes B, Doggo 8120231
DISTRIC WELL INSPETOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wei	l No	
COMPANY	-		ADDRESS			
FARM		DISTRICT_		OUNTY		
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location		
	AND DEPTH PLACED		BRIDGES			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
CEMENT-INICANES	1000-0122			RECOVERED		
1						
			9.00			
-						
And the second s						
			-			
Orillers' Names						
Remarks:		· // /				,
	I hereby certify I	visited the abov	ve well on this date.			

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit	No.	035-	18	43	5
		Application of the last of the	_	_	

Dil or Gas Well Oil + Gas

				Oil oi	ND)
Company Carl E.	Smith Petro	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Sandy V	ille, W.VA.	Size			
Farm Olen Si	mith	16			Kind of Packer
Well No. 269		13		303	
ristrict <u>Bavensw</u>	ood County Tackson	81/4		300	Size of
rilling commenced 6	116/83	95% 7"		2362	Depth set
	Total depth	5 3/16			Perf. top
ate shot	Depth of shot	_ 2			Perf. bottom
nitial open flow	/10ths Water inIr	Liners Used			Perf. top
pen flow after tubing	/10ths Merc. inIn	ch			Perf. bottom
	Cu. 1				13 _{No. FT. 6/17/80} . E. Smith.
1	bbls., 1st 24 h	rs. COAL WAS EN	COUNTERED	AT	FEETINCHI
esh water	feetfe	etFEET_	INCE	IES	FEETINCHI
lt water	feetfe	et FEET_	INCE	IES	FEETINCHE
rillers' Names Jack	Collins	Ed S,	nith i	Pusher	
Carl E. Smi	th Rig #5				
with 13	Ran 303 Ft. 30 Sacks of Re	of 184" Sigular, 380	orface, Ci by C	pipe & Carl Smi	cemented th Pump truck
6/21/83	T.D. of Hole 2	382 Ft. 10	an 23	62 FG	of pipe
& Cemen Plua Dou	nted with 13 on 10:30 P.M.	bu Hallih	14 /2 m	•	nit
6/27/83	Rig Stacked	but off	RF LOCO	ation.	Danaghart
BATE	Washington V		NO	mes (VI)	10910812023/4

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			Wel	I No	
		ADDRESS			
DISTRICTCOUNTY					
-					
stion	Amount	Packer	Location		1 30 1 7 3
	LEAD				LOST
			REGOVERED	4.22	200
·		,			
			and the same of th		
I hereby partify I	rigited the above				
	Stion ND DEPTH PLACED WOOD—SIZE	ation Amount ND DEPTH PLACED WOOD-SIZE LEAD	ADDRESS DISTRICT CO ation Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT	ADDRESS DISTRICT COUNTY ation Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TO WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE SIZE

09/08/2023

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit	No. 035-	184	13
	The second of th	THE RESIDENCE PROPERTY.	

OIL & GAS DIVISION
DEFOIL OF GENERALINES

Company Carl E, Smith Petro.	CASING AND TUBING	DRILLING	WELL	PACKERS
Address Sandyville, W.VA	Size		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the second
Farm Olen Smith	16			Kind of Packer
Well No. 269	13		With the case	
District Ravens wood County tackson	81/4	- yer - y	60 100 00 B	Size of
Drilling commenced 6/16/83	65%		a a sali	Depth set
Drilling completed 6/21/83 Total depth	5 3/16			and the same and the same
	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used		-	Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
/olumeCu. Ft.	CASING CEMEN	TED	SIZE	No. FTDat
cock pressurelbshrs.	NAME OF SERV			No. FTDat
bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	АТ	FEETINCHE
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rillers Names Status Report,				THO III
emarks: 9/23/83 Reclamation	Done	Seeden	l & 101	viched
Can be Release	ed whom	arass	arow	5,

9/23/83 DATE

Homes of 09/08/2023
DISTRICT WEST INSPECTORS

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			1		II No	
OMPANY		The second secon	ADDRESS	***************************************		
RM		DISTRIC	TCC	UNTY		
ling Material Used						
ner Lo	eation	Amount	Packer	Y		
		Zimoulie				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES		G AND T	T
CEMBRI - I MICKRES	Wood-old	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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09/08/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

09/08/2023

Permit No. 035 1845	County · Jackson
Company Carl E. Smith Pet.	Farm Olen Smith
Inspector JMT	Well No. #262
Date 5 23 84	
	IN COMPLIANCE
RULE DESCRIPTION	Yes No
23.06 Notification Prior to star	rting Work
25.04 Prepared before Drilling t	co prevent waste
25.03 High-Pressure Drilling	-
16.01 Required Permits at wellsi	
15.03 Adequate Fresh Water Casin	
15.02 Adequate Coal Casing	
15.01 Adequate Production Casing	
15.04 Adequate Cement Strength	
23.02 Maintained Access Roads	
25.01 Necessary Equipment to pre	event Waste
23.03 Reclaimed Drilling Site	
23.04 Reclaimed Drilling Pits	
23.05 No surface or underground	Pollution
7.03 Identification Markings	
COMMENTS:	
*.	

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of

the State of West Virginia.



State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305 June 1, 1984

THEODORE M. STREIT **ADMINISTRATOR**

DIRECTOR Carl E. Smith Petroleum, Inc.

WALTER N. MILLER

P.O. Box 4 Sandyville, W Va. 25275

In Re:	PERMIT NO: _	035-1845		
	FARM: Oler	n Smith		
	WELL NO:	269		
	DISTRICT:	Ravenswood		
	COUNTY:	Jackson		
	ISSUED:	6-7-83		
-				
above captioned well has been received in low applies:				

Gentlemen:

The FINAL INSPECTION REPORT for the this office. Only the column checked be

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas - Dept. Mines



BOOK 181 PAGE 444

THIS AGREEMENT, Made and entered into the 31st day of May 1983 N 25 by and between DALE O. SMITH and FREDA W. SMITH, husband and wife, party of the first part, hereinafter called the Lessor, and CARL E. SMITH PETROLEUM, INCORPORATED, party of the second part, hereinafter called the Lessee.

WITNESSETH, that the said Lessor, for and in consideration of the sum of ten dollars (\$10.00), in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained has leased and let, and by these presents does lease and let unto the said Lessee, with covenants of General Warranty, all the Oil and Gas in and under the premises hereinafter described, together with the right of way over said premises for the purpose and with the exclusive right to enter thereon at any time to drill and operate wells for oil, gas and water and to erect, maintain and occupy, repair and remove all buildings, telephone poles and wires, structures, pipe lines, machinery and appliances that the Lessee may see fit to install thereon for the production and transmission of oil, gas and water thereon from this and other leases, and the transportation of oil, gas and water upon and over said premises and highways along the same, with the right to use sufficient oil, gas and water from said land free of cost to the Lessee, to drill all wells and for all purposes necessary or convenient in operating the same on this or adjoining leases; which premises or tract of land is situated in Ravenswood District, Jackson County, West Virginia on the waters of Right Fork of Sandy Creek and bounded as follows:

On the North by lands of Westvaco,
On the East by lands of Orville Sayre, K. C. Hutchinson,
On the South by lands of Olen Smith, Margaret Pursley,
On the West by lands of Margaret Pursley, Richard Barker,

containing ninety-eight (98) acres, more or less, and being the same land conveyed to the Lessor by deed, and recorded in the office of the Clerk of the County Court of Jackson County, reserving therefrom 200 feet from the buildings now on said land on which no wells shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of three (3) years from this date and as long thereafter as the Lessee is engaged in the production of or search for oil and gas, or either of them, and so long as the rental described in paragraph "Fourth" is paid.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees:

First: To deliver to the credit of the Lessor, free of cost, in the tanks to which the wells of the Lessee may be connected, the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises, and to deliver to Lessor, at the well head the equal one-eighth (1/8th) part of all



natural gas produced; or at Lessees' option to pay to Lessor one-eighth (1/8th) of the then prevailing price, at the well head, for oil and/or gas from each well drilled on subject premises, which oil and/or gas is marketed off said premises, subject to Lessor's share of necessary operational costs. In addition, Lessee will pay to Lessor an overriding royalty equal to one-sixteenth (1/16th) of eight-eighths (8/8ths) of the value of all oil and gas sold from premises.

Second: That the Lessor may use gas for heating and lighting the inside of two (2) dwelling houses situated on the leased premises, from the well head of any well producing more gas than is necessary for the operation of this lease. Lessor hereby releases Lessee from all claims for damages which may result from the Lessor's use of said gas. Lessor's use of free gas under this clause shall be limited to two (2) dwelling houses.

Third: To pay for damages done to growing crops occasioned by the location and drilling of any well or wells.

Fourth: In case no well is commenced on said premises on or before one year from the date hereof, to pay Lessor five dollars (\$5.00) per acre annually, payable annually in advance, for each additional year such location and commencement is delayed from the time above mentioned for the location and commencement of such well until a well is commenced and for such further time as shall elapse between the completion of such well and the first delivery of oil and/or gas therefrom.

Fifth: This lease may not be assigned without written permission of lessor.

Sixth: In the event that a deep well (in excess of 5,000 feet) is drilled on the premises, production from said deep well shall hold the entire lease acreage. However, in the event that a well under 5,000 feet in depth is drilled, then in such event production from said shallow well shall hold only twenty (20) acres surrounding said well, however, production from a second shallow well drilled on premises within one (1) year after completion of first shallow well shall hold the entire lease acreage.

Seventh: This lease acreage may not be pooled without the written consent of lessor.

Eighth: All payments under this lease shall be made direct to the Lessor, or by check mailed to Dale O. Smith, Liverpool Road, Duncan, WV 25240.

Ninth: It is agreed that the Lessee shall have the right to surrender this lease as to all of said tract or any part thereof, at any time, by delivering to the Lessor an instrument of surrender, and by recording 60% 2023 ment in the proper office in the county where such lease is located, which shall be a full and legal surrender of this lease as to all of said tract or any part therein described, and which delivery and recordation shall cancel all liabilities under said lease both past and future, of each and all parties hereto.



BOOK 181 PAGE 446

Tenth: It is agreed that the terms and conditions herein contained shall be binding upon the heirs, successors or assign of the parties hereto.

Eleventh: If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties, rentals, and free gas therein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and seals on the first date above written.

Dale O. SMITH

FREDA W. SMITH

STATE OF WEST VIRGINIA,
COUNTY OF JACKSON, To-wit;

I, Andis Mc Crady, a Notary Public of said
County of Jackson do certify that DALE O. SMITH and FREDA W. SMITH, husband
and wife, whose names are signed to the within writing bearing date the 31st
day of May, 1983, this day acknowledged the same before me in my said county.

Given under my hand and official seal this 31st day of May, 1983.

My commission expires Dec 16th 19 90

J. Audis Mª Crady
NOTARY PUBLIC

This instrument was prepared by Norman L. Yost, P.O. Box No. 4, Sandyville, West Virginia, 25275.

STATE OF WEST VIRGINIA,
JACKSON COUNTY COMMISSION CLERK'S OFFICE,
The foregoing Instrument together with the certificate thereto annexed was this day admitted to record in said office.

Teste: Annabelle Durst, Clerk

By: Onder & dine Deputy

C. & H. 79575-A

09/08/2023



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ANNADES STREET, AND 43
AND 4

09/08/2023