

### RECEIVED

JUN - 2 1982

IV-35 (Rev 8-81)

### OIL AND GAS DIVISION WY DEPARTMENT OF MINES



Operator's Well No. LOGSTON NO.1

Farm Logston

API No. 47 - 035 - 1680

### State of Mest Mirginia Well No.

Department of Mines
Oil and Gas Bivision

# WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

(If "Gas," Production/ Underground		re/ Dee	p/ Sha	llow_X_/)	
District: Grant County Jac		Oradranal	a Dond (	7	
	VPOII	_vuaurangn	= Pond (	<u> reek</u>	
COMPANY H. D. Wells Oil & Gas Exploratio	n				
ADDRESS Box 1785, Charleston, WV	Caşing	Used in	Left	Cement fill up	
DESIGNATED AGENT H. D. Wells III	Tubing	Drilling	in Well	Cu. ft.	
ADDRESS Box 1785, Charleston, WV	Size				÷
SURFACE OWNER Oliver Z. Logston et al	20-16 Cond.				
ADDRESS Massilon, Ohio	13-10"				
MINERAL RIGHTS OWNER same	9 5/8	300	3001	fill up	
ADDRESS	8 5/8				
OIL AND GAS INSPECTOR FOR THIS WORK Richard	7	10141	1914'	50 sacks	
J. Morris ADDRESS Grantsville, WV	5 1/2	1914	1914.		
PERMIT ISSUED April 7, 1982	4 1/2	41.751	4175	2000' fi]	7 ,,,,
DRILLING COMMENCED April 19, 1982	3		1149		ı up
DRILLING COMPLETED April 23, 1982	2				
IF APPLICABLE: PLUGGING OF DRY HOLE ON					
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners useđ				
GEOLOGICAL TARGET FORMATION Devonian Shale		Dept	h 4175	feet	1
Depth of completed well 4175' feet	Rotary x	/ Cable	Tools		
Water strata depth: Fresh -12-feet;	- 11		<del></del>		
Coal seam depths: none	Is coal	being mine	ed in the	area?No	
OPEN FLOW DATA	-			- AND TO A PART OF THE PART OF	
Producing formation Devonian Shale	Dare	zono domi	.h 4100	£+	
Gas: Initial open flow 120 Mcf/d					
Final open flow 150 Mcf/d			-		
Time of open flow between init					
Static rock pressure 750 psig(surface		_			
(If applicable due to multiple completion		ent) arter		rs snut in	
and the control of th		zone dent	. Y	£	
Second producing formation  Gas: Initial open flow Mof/d	ray	one dept	41 <u> </u>	reet	
Gas: Initial open flow Mcf/d Final open flow Mcf/d					VML
Time of open flow between init					
Static rock pressurepsig(surface					
	JUN 1 4 1	(Contin	ue on re	verse side)	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

23 Holes Perforated

2,058,000 Standard cubic feet of nitrogen

1,000 gallons of acid

WELL LOG

FORMATION COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEE	REMARKS I Including indication of all fres
Surface				and salt water, coal, oil and ga
Sand	S	0	45	
Red Rock	S	45	80	
Slate	S	80	95	
Red Rock	S	95	110	
sand	S	110	150	
Red Rock	S	150	187	
Slate & Shells	S	187	210	The state of the s
Red Rock	S	210	265	•
Slate & Shells	S	265	305	
Red Rock	S	305	335	
Shells	S	335	350	· ·
Sand	S	350	385	
Slate	S u	385	443	·
Sand	h s	443	487	
Slate	h	487	535	
Red Rock	<b>S</b>	535	560	
Slate	h	560	590	
Red Rock	S	590 600	600	
Slate & Shells	S	650	650	
Red Rock	S	690	690	
Slate	h	770	770	
Sand	S	825	825	
Slate	S	838	838	
Red Rock	s	845	845	
Slate	h	860	860	
Sand	S	995	995	
Slate	h	1150	1150	
Sand	S	1275	1275	
Slate	h	1393	1393	
Sand	s	1587	1587 1722	
Slate & Shells	h	1722		•
Serea Sand	S	1986	1986 1988	* C M
evonian Shale	S	1988 thru	1300	* Gas Show
The state of the s	_		4175	TIME TO THE PARTY OF THE PARTY
		1	-3T/0.	TOTAL DEPTH

(Attach separate sheets as necessary)

Wells Oil Gas Exploration & Development

24

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

FORM IV-2 (Obverse) (12-81)

SION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092



Date:	April	. 6	 1982	
Operati	or's		 ~~~	

Well No. LOGSTON NO. ONE

API Well No. 47 \_ 035 \_ 1680 State County Permit

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES. OIL AND GAS DIVISION

	OI	L AND GAS WE	ELL PERM	MIT APPLIC	CATION		
VELL TYPE:	Oil /	Gas XXX /					
	(If "Gas", Pro	/	Undergrour	nd storage	/ D	eep/	Shallow XXX_/)
OCATION:	Elevation: 64			: Lamps Run			
OCATION.	District: Gr	ant	•	Jackson		)uadrangle: Po	ond Creek
WELL OBED AT		Oil & Gas Ex &					
+	P. O. Box					Box 1785	
Address	Charlestor			Addioss		eston, WV	
DIL & GAS			***	COLL OPEN	4.TOD >	-	
ROYALTY OWN		ine Logston eta	<u> </u>				
Address		Street S.W.		Address			
\ <u>\</u>	·	n, Ohio 44646		•		······································	
Acreage	48 Acres			COAL OWNE	ER(S) WIT	H DECLARATI	ION ON RECORD:
-	NER same as m	coyalty		Name Nor	ne		
Address				Address	<u> </u>	£, L.	CBIVED
Address				• • • • • • • • • • • • • • • • • • • •			
				Name		AF	<del>'R 7 - 1982</del>
Acreage					s	QIL,	AND GAS DIVISION EPARTMENT OF MINES
FIELD SALE (I	IF MADE) TO:			Address	S	84.4.59	E-Miller Or Water
Address	None						L ON PROOPS
						DECLARATION	N ON RECORD:
OIL & GAS IN	SPECTOR TO BE	NOTIFIED		Name No	one	×	
Name Dick I	Morris			Addres	SS		
Address	Box 372						
	Grantsvi.	lle, WV 26147					
The undersign	ed well operator is	entitled to operate for	oil or gas pur	poses at the abov	ve location	under a deed	/ lease _XX
J		Dec 16 , 19					
other contract	/ dated	, 1	,	o me undersigner	a wen oper	ator from	30930011 00 41
		tract has been record					
Recorded on Fe	<u>b 2</u> , 19	82 , in the office	e of the Clerk	of the County C	Commission	of Jacksor	County, Wes
Va., in3	29 Book	168 at page_	A	permit is requ	ested as fo	ollows:	
PROPOSED V	WORK: Drill_XX	_/ Drill deeper	/ Red	rill/ F	racture or	stimulate	<b>2√</b> # RUM HMARR
				- 23 ME (440)	FATTEN A SU	Barrana y Joh	Marketter or correct the contract
	Other mhu	sical change in well	(anacifu)	W4884 St 64	10117333	ACOURTME	Y W 341 30 & 2.0
	Other phy	sical change in wen	(specify)	ATRAU JUNEAN FA	rakiya etter	27	2010:10:10:10:10:10:10:10:10:10:10:10:10:
							d By By By CHTARE
pg +		•					make or are required t
	<del>-</del>						
	\$22-4-3 must be iii	ed with the Departme	ent of Mines	wittim micen (13	J) days all	er the receipt of	this Application by th
Department.	Downit Application	and the englaced plat	and recismos	ion plan have her	en mailed h	v registered mail	l or delivered by hand t
-		_				,	is Permit Application t
	-	rleston, West Virginia		elote the day of	the mannig	of delivery of th	is retinit Application (
			S-0 1				
	IT COPIES OF A						
TO:				H. D.	. Wells		Explor & Dev Inc
WEST VIRGIN	IIA OIL AND G	AS		1.	44	Well Operate	of la land
CONSERV				Bv	WY.	y Me	LEVIII.

Its President

#### PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

		•		· /		t Hurt & A	****		
				Ado	dress _	Tuppers	Creek		
					_	Charlest	ton, W		
GEOLOGICAL	TARGE	T FORM	MOITAN	, Dev	onia	in Shale			
Estimated	depth	of comp	leted we	11,	44	00 °fe	et Rotary	XXX / Cab	le tools/
							; salt,		
Approxir	nate coal	seam d	epths:	r	one	Is coal	being mined i	in the area? Yes	/ No <u>XX</u> /
CASING AND	TUBINO	G PROG	RAM						
				····		· · · · · · · · · · · · · · · · · · ·	***************************************		
0.5.0.0		015.00				- FOOTAGE	NITEDMALE		M
CASING OR TUBING TYPE	Size	CIFICATI Grade	Weight per ft	New	Used		Left in well	OR SACKS (Cubic feet)	PACKERS
Conductor									Kinds
Fresh Water	9-5/8	J <b>–</b> 55		x		3001	300	fill up 201	
Coal								1 100	Sizes
Intermediate	7	20#		X		1900'	1900	50 sacks	
Production	4-1/2	o American Service		X		44001	4400	2000' fill	Depths set
Tubing	, -			1		1100	1100	2000 1111	
Liners	gardi Cajri								Perforations:
									Top Bottom
									Bottom
							1		
the D	epartmen	t, accom	panied by	y (i) a j	plat in	the form pres	cribed by Regul	ar copies of Form IV-2	n one of the forms
the D presc "Rec previo Code	epartmen ribed by lamation ously paid \$22-4-8a eparate F	it, accom Regulati Plan'', a d on the s a from the form Iv-2	panied by on 12, of applicables ame well ne owner shall not	y (i) a property in the control of any observed.	plat in eu the e recla ee requ y wate uired f	the form presence of the other mation required by Code § or well or dwell for fracturing o	cribed by Regul r security allow ed by Code \$ 2 (22-4-12a, and (11) lling within 200 r stimulating a v		n one of the forms 2, (iii) Form IV-9, ion 23, (iv) unless onsent required by d well. or stimulating is to
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