

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: GILPIN, O.C. Operator Well No.: PKE 775

LOCATION: Elevation: 814' Quadrangle: LIVERPOOL
District: RAVENSWOOD County: JACKSON
Latitude: 38.89117859327172 Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: -81.5675085657083 Feet West of _____ Deg. _____ Min. _____ Sec.

Well Type: OIL _____ GAS X

Company NYTIS EXPLORATION COMPANY LLC Coal Operator NO DECLARATION
PO BOX 8 or Owner _____
RAVENSWOOD, WV 26164

Agent JEFF MAST Coal Operator NO DECLARATION
or Owner _____
Permit Issued Date 3/29/2021

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of JACKSON ss:

MELVIN MYERS and JAMES PURSLEY being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 14TH day of APRIL, 2021, and the well was plugged and filled in the following manner:

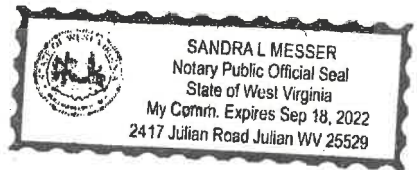
TYPE	FROM	TO	PIPE REMOVED	LEFT
C1A CEMENT	4442'	3027'	4320' X 1.5" TBG	
C1A CEMENT	2367'	2264'		
C1A CEMENT	1890'	1775'	2317' X 4.5" CSG	2891' X 4.5" CSG CEMENTED
C1A CEMENT	850'	732'		
C1A CEMENT	100'	SURFACE		2314' X 8.625" CSG CTS

Description of monument: 7' CSG WITH API # 36" ABOVE GROUND and that the work of plugging and filling said well was completed on the 27TH day of APRIL, 2021.

And further deponents saith not. _____

Sworn and subscribe before me this 10th day of May, 2021

My commission expires: Sept. 18, 2022



Sandra L. Messer
Notary Public

Affidavit reviewed by the Office of Oil and Gas: _____

Title: 5-14-21

06/25/2021

Farm Name: PKE 775
Operator Well #: 1196638
API #: 47-035-01646

Type (Cement/Gel)	Sacks	From	To	Pipe Removed	Left	Fluid Hauled
C1A cement	53	4442'	3690'	4320' x 1 1/2" tbg		
C1A cement	50	3690'	3027'			
6% Gel		3027'	2367'	2317' x 4 1/2" csg	2891' cemented	
C1A cement	25	2367'	2264'			
6% Gel		2264'	1890'		2314' x 8 5/8" CTS	
C1A cement	30	1890'	1775'			
6% Gel		1775'	850'			
C1A cement	30	850'	732'			
6% Gel		732'	100'			
C1A cement	30	100'	0'			
Total	218					

4-14-21: PJSA. 0 PSI on Well. MIRU. Pull 4320' of 1 1/2". Bottom joint parted. RIH w/ wireline. SD @ 4422'. Secure Wellhead. SDFN. Planned work: Fish for remaining 1 1/2" tbg.

4-15-21: PJSA. 0 PSI on Well. TIH w/ overshot to 4422'. SD on fish, pick up-gained 8k lbs weight. Lost fish coming up hole. Worked tools. No catch. TOOHLD tbg. Secure WH. SDFN. Planned work: Fish for remaining 1 1/2" tubing with smaller grapple.

4-16-21. PJSA. 0 PSI on Well. TIH w/ overshot to 4422'. SD. No catch. TOOHL. Formation on tools. RIH w/ impression block. No indents (wax). Suspect formation fill. Secure WH. SDFWE.

4-19-21: PJSA. 0 PSI on Well. Call into inspector. RIH with bit on cable tools to 4440'. Made 4' of hole. Tools sticking. Work tools free. ROH. Rig up sand pump. SD @ 4445'. Pump full of shale formation. Secure WH. SDFN. Planned work: Continue sand pumping.

4-20-21: PJSA. 0 PSI on Well. RIH w/ sand pump. Made 10 runs. Made 12' of hole. 4445'-4457'. Deliver power

06/25/2021