



IV-35 (Rev 8-81)

RECEIVED

MAR 26 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Sinte of West Birginia

Bepartment of Mines noise Mines Bivision

Date	January	14, 1	<u>982</u>
Operato			
Well No	#1	000	
Farm_	Russell	Reed	
API No.	47 -	035 -	1615

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production X / Undergrou	/ Wast	e Disposal e/ Deep	L/ D/ Sha	110 <u>4 x</u> /)
IOCATION: Elevation: 648.22 Watershed Ro	adfork Ru	n of Little	Sandycre	ek
District: Grant County Jacks				
COMPANY DEVON ENERGY CORPORATION	•			
ADDRESS PO Box 1433, Charleston, W. Va. 2532	5Casing	Used in	Left	Cement
DESIGNATED AGENT Arthur C. Youse	E Tubing	Drilling		fill up Cu. ft.
ADDRESS Box 1433, Charleston, W. Va. 25325	Size			
SURFACE CWNER Gene Snyder	20-16			
ADDRESS Rt. 1, Sherman, W. Va. 26173	Cord. 1934-10"	201	201	To sumfore
MINERAL RICHTS OWNER Russell Reed	9 5/8	201	201	To surface
ADDRESS 3400 6th Avenue, Parkersburg, WV 261	Pb 5/0			
OII; AND GAS INSPECTOR FOR THIS WORK Richard	7	1822	1663	630 feet
Morris ADDRESS Grantsville, W. Va.	5 1/2	1022	1003	030 Teet
PERMIT ISSUED September 30, 1981		<u> </u>	4418	1373 feet
DRILLING COMMENCED November 4, 1981	4 1/2		4410	13/3 Teet
DRILLING COMPLETED November 9, 1981	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON .	2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used		·	
GEOLOGICAL TARGET FORMATION Oriskany Sand		Dep	th 4450	feet
Depth of completed well 4431 feet I	Rotary x	/ Cabl		
Water strata depth: Fresh feet;				
Coal seam depths: None reported			•	e area? No
	·			6-41-
OPEN FLOW DATA Producing formation Devonian Brown Shale	Pa	v zone der	h 3555_	3680 feet
Gas: Initial open flow 6 Mcf/d				
Final open flow 163 Mcf/d				
Time of open flow between init				
Static rock pressure 850 psig(surface				
(If applicable due to multiple completion				aro office as
Second producing formation		v zone der	oth	feet
Gas: Initial open flowMcf/d				
Final open flow Mcf/d				
Time of open flow between init				
Static rock pressurepsig(surface				•
				adallas en edi da

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Performed 4-1/2" casing 3555-3680 with 26 shots.

Fractured Brown Shale with 338 bbls. water, 75,000# sand and 375,000 SCF nitrogen.

WELL LOG

	REMARKS		
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	
Shale Sand Shale Big Lime Shale Coffee Shale Berea Sand Gray Shale Brown Shale Gray Shale Marcellus Shale Onondaga L. S. Oriskany Horizon Helderberg L. S. Log Total Depth	0 352 420 485 530 603 633 917 967 1060 1117 1145 1219 1505 1592 2027 2045 2047 3185 3681 4062 4241	352 420 485 530 603 633 917 967 1060 1117 1145 1219 1505 1592 2027 2045 2047 3185 3681 4062 4241 4346 4346 4431 4431	

(Attach separate sheets as necessary)

7 7	DEVON ENERGY CORPORATION
We	ell Operator
By:	Att Citanse
	Arthur C. Youse, Area Expl. Mgr.
Date:_	January 14, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including well, encountered in the drilling of a well."



035 API #47	1615	` : .
WEIL NO.	1000	· · · · · · · · · · · · · · · · · · ·

Russell Reed

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DATE 9/3 , 1981

OIL AND GAS WELL PERMIT

	77	
ELL TYPE:	Oil/ Gas _X/	
	(If "Gas", Production X / Unc	derground storage / Deep X / Shallow/)
OCATION:		atershed: Roadfork Run of Little Sandy Ck.
		ounty: Jackson Quadrangle: Pond Creek
ELL OPERAT	OR DEVON ENERGY CORPORATION	
Address	P. O. Box 1433	Address P. O. Box 1433
	Charleston, W. Va. 25325	Charleston, W. Va. 25325
IL & GAS OYALTY OWI	NER Russell Reed	COAL OPERATOR Not Operated
Address	3400 6th Avenue	Address
	Parkersburg, W. Va. 26101	
Acreage	136 acres	COAL OWNER(S) WITH DECLARATION ON RECORD:
- -	NER Gene Snyder	Name
Address	Rt. 1	
71661000	Sherman, W. Va. 26173	
Acreage	Pt. of 136 acres	Name
•	F MADE) TO: Not contracted	Address
•		
		COAL LESSEE WITH DECLARATION ON RECORD:
II. & GAS IN	SPECTOR TO BE NOTIFIED	Name
	Richard J. Morris	Address Oil AND GAS DIVISION OF MINES
	P. O. Box 372	OIL AND GAS OF THE WILLIAM OF MINES
	Grantsville, W. Va. 26147	
F	Phone 354-7259	gas purposes at the above location under a deed/ leaseXXX
7 0 1		, to the undersigned well operator from Russell
Reed, 6 F said deed, le	ease, or other contract has been recorded:)	
ecorded on	, 19, in the office of th	ne Clerk of the County Commission of <u>Jackson</u> County, West
est, inI	Lease Book 144 at page 314	A permit is requested as follows:
PROPOSED V	VORK: Drill XX / Drill deeper	/ Redrill/ Fracture or stimulate/
#	Plug off old formation/ P	erforate new formation/
	Other physical change in well (speci	ify)
	—planned as shown on the work or	der on the reverse side hereof.
The above nan	ned coal operator, coal owner(s), and coal lesse	ee are hereby notified that any objection they wish to make or are required to
ake by Code §	22-4-3 must be filed with the Department of	Mines within fifteen (15) days after the receipt of this Application by the
epartment.		
		eclamation plan have been mailed by registered mail or delivered by hand to
ne above named	i coal operator, coal owner(s), and coal lessee	on or before the day of the mailing or delivery of this Permit Application to
ne Department	of Mines at Charleston, West Virginia.	
FASE SURM	IT COPIES OF ALL	

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

GEOPHYSICAL LOGS DIRECTLY

JAMES SOM

DEVON ENERGY CORPORATION

Well Operator

A. C. Youse

Its Dist. Expl. Mgr.

FORM IV-2 (Ravarsa) (08-78)

PROPOSED WORK GRDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

RILLING C	ONTRAC	TOR (IF	KNOW			Clint Hurt			
				Ad		P. O. Box			
	T T 1 T C I	ייי ייי	4.4771031						
								YV	
								/ Cab	e tools/
							; salt,	•	
						Is coal	being mined	in the area? Yes	/ No X
ASING ANI	TUBIN(G PROG	RAM	,					
	/ .	7	- 1 1 		······································			Maryaha Maka Maka Maka Maraha da Andre dika kendan angsadan sangsadan da sangsada sangsada sangsada sangsada s	
ASING OR DBING TYPE	SPE	Grada	ONS Weight per ft	New	Used	FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
nductor				·					Kinds
sh Water	9-5/8			x		200	200	125 sax C73	to surface
aí									Sizes
ermediate	7"			х		1700	750	75 sax <i>CTS</i>	= 650 feet
oduction	4-1/2	2		x			4450	225 sax 0+	Depths set 2400 feet
bing	2-3/8			x			4350	into 7"	
1975									Perforations:
									Top Bottom
-									1 Op Bottom
				1					
Code A s be pa	\$22-4-8a separate Fart of the v	orm Iv-2: vork for v	e owner shall not l which a pe	of any be requermit i	wate uired f s soug	r well or dwel or fracturing or ht and is noted	ling within 200 stimulating a v	v) if applicable, the co feet of the proposed well where fracturing of Form IV-2 filed in con	well.
THIS PER	MIT MUS	IT BE PO	DSTED A	TH TH	e Wei	L SITE			
All provis	ions bein	g in acc	ordance	with	Chapt	er 2 2,			
of the W for dri	lling	Je, ma :	ocation is	here	оу орг	proved		-	
operations	have not	Commer	ced by	5–30	nd∥ex , 82	pire if		7	0.00
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Sepuly	Director -	Oil & C	as Divisi	ion	edera,			XV.	
			****						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
								l owner or coal lessee ifteen (15) days of re	
						WAIN	/ER		
e undersign	ned has no	o objectio	map exis	work	on cove	ers the area of ed to be done	the well location	n, the well location has	ell location has examined this been added to the mine map. operator has complied with all
	at .			:					
				9	1		D.,		
ate:	tion of the second commenced referency and commenced references	when the range of the same of	, 19_		-		By		