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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadra	ngle.	Cotta	gev	11	7	е
Permit	No.	JAC-	143	2	est.	w

 Rotary
 XXX
 Oil

 Cable
 Gas
 XXX

 Recycling
 Comb.
 Storage

 Disposal
 (Kind)

Company DEVON CORPORATION Address Box 1433, Charleston, W. Va. Farm Dencil L. Morrison Acres 126	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Roundknob Run Well No. 868 Elev. 778 District Ripley County Jackson	Size 20-16 Cond. 13-10"			
The surface of tract is owned in fee by	9 5/8	246	246	100 sax=to surfac
Address Rt. 1, Box 65, Evans, WV	8 5/8			
Mineral rights are owned by Same as above	7	2531	2531	75 sax=625 feet
Address	5 1/2]
Drilling Commenced November 2, 1978	4 1/2		4912	200 sax=2400 feet
Drilling Completed November 11, 1978	3			
Initial open flow 7 MCFD &XXXXbbls.	2		4114	
Final production 103 MCFD XXXXXXXXX bbls.	Liners Used			
Well open 3 hrs. before test 1675 RP.				
Well treatment details: Perforated 4½" casing 4882-4884 wi	Attach copy of the 16 shots.			865 bbls water
and 37,000# sand. 5/12/1980 Oriskany i	is not commerci	ial. Set v	wireline	bridge plug at
4225' with 22' of calseal on top. Perf	£ 4-1/2" csg 39	946-4171 w	ith 24 sh	ots. Frac

Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Surface		0	14	
Shale		14	460	
Sand		460	510	
Shale		510	704	
Sand		704	714	
Shale		714	791	
Sand		791	810	
Shale		810	932	
Sand		932	947	
Shale		947	992	·
Sand		992	1010	
Shale		1010	1172	· ·
Sand		1172	1212	
Broken Sand		1212	1324	
Sand		1324	1387	
Shale		1387	1796	AECEIVED
Maxon Sand		1796	1845	
Big Lime		1845	1984	1000
Shale		1984	2046	APR 5 - 1982 🔪
Injun Sand		2046	2099	production and comment of the commen
Shale		2099	2463	OIL AND GAS DIVERON WYDEPARTMENT OF SUNES
Coffee Shale		2463	2488	%. 1. 195.
Berea Sand		2488	2502	.%
Shale		2502	3690	·

⁽over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil. Gas or Water * Remarks
Brown Sha Shale Marcellus Onondaga Oriskany Helderber Log Tota	Shale	3690 4174 4593 4766 4840 4886	4174 4593 4766 4840 4886 4941 4941	
	1978 1978			
•				
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		•		
	and the second s		en e	January 4. 79

Date

Date

Date

Devon Corroration

A. C. Youse

District Geologist

(Fella)



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadra	ngle.	coctagevii	Action
Permit	No.	JAC-1432	

Coal was encountered at

Rotary XXX	Oil
Cable	Gas_XXX
Recycling	Comb
Water Flood_	_ Storage
Disposal	(Kind)

			Disposal	(Kind)
Company DEVON CORPORATION Address Box 1433, Charleston, W. Va. Farm Dencil L. Morrison Acres 126	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Roundknob Run Well No. 868 Elev. 778 District Ripley County Jackson	Size 20-16 Cond.			
The surface of tract is owned in fee by	9 5/8 8 5/8	246	246	100 sax=to surface
Mineral rights are owned by Same as above Address	7 5 1/2	2531	2531	75 sax=625 feet
Drilling Commenced November 2, 1978 Drilling Completed November 11, 1978	4 1/2		4912	200 sax=2400 feet
Initial open flow 7 MCFD & bbls. Final production 103 MCFD AXXXX perxity bbls.	2 Liners Used		4701	
Well open 3 hrs. before test 1675 RP. Well treatment details: Perforated $4\frac{1}{2}$ " casing $4882-4884$ with	Attach copy of o	cementing reco	ord. any with	865 bbls water
and 37,000# sand.				

Inches

Fresh water Oriskany Sand Feet Producing Sand			Salt Water Feet Depth 4882 to 4884		
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surface Shale Sand Broken Sand Shale Sand	4	0 14 460 510 704 714 791 810 932 947 992 1010 1172 1212 1324 1387 1796 1845	14 460 510 704 714 791 810 932 947 992 1010 1172 1212 1324 1387 1796 1845 1984		
Shale Injun Sand Shale Coffee Shale Berea Sand Shale		1984 2046 2099 2463 2488 2502	2046 2099 2463 2488 2502 3690		

^{*} Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil. Gas or Water	* Kamaka
Shale Marce Onone Orisi Helde	n Shale e ellus Si daga L. kany Sai erberg I Total I	S. nd L. S.	3690 4174 4593 4766 4840 4886	4174 4593 4766 4840 4886 4941 4941		
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		nga kalangan kebagai kan Kabupatèn Badan kebagai K				
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		ti jagat a jaga aasta Talaba a •				
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				1	January 4,	79

January 4, Date

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A. C. Youse District Geblogist





Oil and Gas Division

DEPARTMENT OF MINES

OIL & GAS DIVISION DEFT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE APRIL 7, 1978
Surface Owner Dencil L. Morrison	Company DEVON CORPORATION
Address Rt. 1, Box 65, Evans, W. Va.	
Mineral Owner Dencil L. Morrison	
Address Rt. 1, Box 65, Evans, W. Va.	
Coal Owner Same as above	Well No. 868 Elevation 778
Address	21C V B V I V II
Coal Operator Not Operated	
Address	
THIS PERMIT MUST BE POSTED AT THE WELL S	THE STATE OF THE S
All provisions being in accordance with Chapter 2 of the W. Va. Code, the location is hereby approved for <u>drilling</u> . This permit shall expire	INSPECTOR
operations have not commenced by 8-24-78	
Fit of Coda)	ADDRESS Grantsville, W. Va.
Deputy Director - Oil & Gas Division	PHONE334-7259
GENTLEMEN:	
	the above named farm or tract of land for oil and gas, having fee
made to <u>Devon, Eason & P</u> 19_78, in <u>Jackson</u> County, Book <u>14</u>	e dated <u>January 24</u> 1978 by <u>D. L. Morrison</u> & 0 and recorded on the <u>27th</u> day of <u>January</u> 6 Page 525
XXX NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILI	
The above named coal owners and/or operator are herelto make by Section 3 of the Code, must be received by, o Copies of this notice and the enclosed plat were mailed	by notified that any objection they wish to make, or are required r filed with the Department of Mines within ten (10) days. * by registered mail, or delivered to the above named coal operators day
	DEMON CORRESPOND
PLEASE SUBMIT COPIES OF ALL	Very truly yours, DEVON CORPORATION
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operator
	A. C. Youse, District Geologist
a, oil & gas conservation commission Add	Box 1433 Street
WASHINGTON STREET, EAST o	
RLESTON, WEST VIRGINIA 25311	City or Town
	West Virginia 25325
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

JAC-1432

47-035

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XXX DRILL	DEEPEN FRACTURE-STIMULATE				
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT:				
NAME FWA Drilling		מונדרים	ackus			
ADDRESS BOX 448, EIKY TELEPHONE 965-3379	view, W. Va.	2/2 27	33, Charleston, W. Va. 25 71			
ESTIMATED DEPTH OF COMPL			CABLE TOOLS			
PROPOSED GEOLOGICAL FORM			CABLE TOOLS			
TYPE OF WELL: OIL_			DVODOGAY			
			ODOTHER			
	, 1120101	DING WAIER FLO	ODOTHER			
TENTATIVE CASING PROGRAM	:					
CASING AND TUBING						
SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
20 - 16	And the second section is a second		ON SACKS - COPIC 1 ;			
13 - 10		***************************************				
9 - 5/8	250	250	100 sax=to surface			
8 - 5/8	0.50					
7 5 ½	2550	2550	75 sax=700'			
4 1/2		4000	750			
3		4950	150 sax = 1800'			
2		POSTED AT THE WELL SE	Perf. Bottoin			
Liners			Perf. Top			
		- Programme de la	Perf. Bottom			
			1 to the second of the second			
APPROXIMATE FRESH WATER :	DEPTHSFEET	SALT WATER_				
APPROXIMATE COAL DEPTHS_	None Anticipated	1				
IS COAL BEING MINED IN THE	AREA? NO	BY WHOM?				
TO DRILL:	Name .	makaki mili é	tall same the same			
SUBMIT FIVE (5) COPIES (OF PLAT.	OF OG - 1, \$100.00 PERM	MIT FEE, PERFORMANCE BO	ND AND PERMANENT COPY			
TO DRILL DEEPER OR REDRILI						
SUBMIT FIVE (5) COPIES O WELLS DRILLED PRIOR TO	F OG - 1, SHOWING ORIO D 1929, A PERMANENT (GINAL PERMIT NUMBER ANI COPY OF THE PLAT AND T	D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD			
MOO! ALSO BE SOBMITTED).					
O FRACTURE - STIMULATE:						
DOILD, I DIGITALINE FILM I	AND ORIGINAL WELL RE	CORD.	OPIES OG - 1, PERFORMANCE			
OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUM	IGINALLY DRILLED ON A IBER, AND PERFORMANC	AND/OR AFTER JUNE 5, 1929 E BOND.	, FIVE COPIES OG - 1, SHOW-			
Required forms must be filed four (24) hours in advance.	within ninety (90) days of	completion for bond release.	Inspector to be notified twenty-			
	•					
			sued within ten days of receipt			
VAIVER: I the undersigned, Agent this lease have examined	forl and place on our mine n	Coal Company, Owner on company this proposed well location	or Operator of the coal under			
			ll being drilled at this location,			
providing operator has co Code.	mplied with all rules and reg	gulations in Articles 4, 5, and 7,	Chapter 22 of the West Virginia			
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		For	Coal Company			
			, Sompany			
			Official Tist.			