

PROVIDENCE



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

Quadrangle Cottageville 15' Permit No. JAC-1428 47-035 Company Kaiser Exploration and Mir Address P. O. Box 537, Ripley, WV Farm Fred B. Sayre Acre Location (waters) Isaac's Run Well No. KEM-#2 Elev District Ripley County Jacks	ing Company 25271 es 115	Casing and Tubing Size 20-16 Cond.	Used in Drilling	Rotary XXX Cable Recycling_ Water Floo Disposal Left in Well	Gas. XXXXX Comb od Storage
The surface of tract is owned in fee by Fred		13-10"	<i>(</i> *). (1 **)	203	1200 Com to access
& Orville Sayre Address 340 N. Church St. & 406 N.	Church St	9 5/8	241	241	100 Sax-to surface
Mineral rights are owned by Same	Ripley	7	2473	2473	125 Sax-1073'
Address Same		5 1/2	-		
Drilling Commenced 8/3/78		4 1/2	4891	4891	150 Sax-1591'
Drilling Completed 8/12/78		3	· ·		
Initial open flow cu. ft		2			*
Final production 250 cu. ft. per day	bbls.	Liners Used	one of the second section of the section of the second section of the section of the second section of the section of t		the state of the s
Well open hrs. before test 1	<u>660</u> RP.	ear nó mathraide an deile de de chair agus an thair agus agus agus agus agus agus agus agus			
Coal was encountered atFresh waterFee Producing Sand Oriskany	Feet_	Salt V	Incl	en kalainen pirkingann pirkinn spierra (h. 1700). Million marinis en en el constitut de la constitut de la cons	
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water	* Remarks
Soil Siltstone Shale Sand Shale Sand Red Rock Sand Red Rock Sand Red Rock Sand Shale	0 20 50 80 210 335 355 385 395 430 460 575 620 720 795 890 910 1205 1240 1370	20 50 80 210 335 355 385 395 430 460 575 620 720 795 890 910 1110 1205 1240 1310 1685 1798			

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color	Hard or Soft	Top Feet 14	Bottom Feet	Oil, Gas or Water	* Remarks
Big L.S. Shale Injun Shale Sand Shale Coffee Shale Berea Shale		1798 1920 1945 2015 2065 2095 2400 2422 2436	1920 1945 2015 2065 2095 2400 2422 2436 3618		
Brown Shale Marcellus Onondaga L.S. Oriskany Helderberg L.S Total Depth		3618 4448 4675 4750 4808 4911	4448 4675 4750 4808 4911		
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Date January 4

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[08-78]		•	WELL OPERATO	R'S REPORT	ADT We <u>FERVOLOGI DHAMBE</u>	: : . 47 -	. 035 - 142
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WELL TYPE: 017	. / Gas	¥ / 7.45	ri'd Triantin	un / 11-	era Dioposal		
17:	"Tas", Prod	untion X	/ *** **** ***************************			•	
LOCATION: Fle	vation:	761.78	Wananchad.	Topad	G. Prim		
					S Run		
							Le (7.5')
WELL OPERATOR _	Kaiser Explo	oration and	Mining Co.	DESIBLAT	ET AGENTSAM	Œ	
	P. 0. Box			A.i.i			
-	Ravenswood	1, WV 26164					
PERMITTED WORK:	Drill /	¹ Convert	/ Defit :	donor '	Bearing		
	Plug off of	d connection		Year here	ormation X R	racture or st	imulate
	Other churt	cal chones	in wall 'and	forate new f	ormation X (N)		(SD)
	• (var chinge	in wair (abe	311y)		FEB 9 - 198	32
777	***************************************						
				OIL & MA	C INCPETTOR FOR TO	WY DEPARTMENT C	F MINES
/IF APPLICABLE: CONTINUOUS	PROGRESSION	FROW DRITT	" A D	Name	Richard Morri	s (354 - 7259)	
	VERBAL PER		CHED	bLA	ress <u>P. O. Bo</u>	x 372	
	9 3				Grantsvi	lle, WV	
JEOLOGICAL TART	ET FORMATION:	Plugged O	riskany; Fra	ac'd Dev. Bi	r. Shale Depth	4911	
NEW Depth of co	ompleted well	4200	(KB) feet	Rotary	/ Cable Tools _	and the second s	
Water stra	ta depth: Fr	'esh,	feet; sa	lt,fe	et.		•
Coal seam o Lug	iepths:	NONE	Is coal	l being mined	d in the area? $\frac{NO}{}$	****	
ack Work was co	ommenced	July 17	, 1979	$\frac{9}{2}$, and comp	leted <u>July 19</u>	, !	79
					ipon Oriskany cor		
CIFTUG OR 1	SPECIFIC 1Wei	LATTOUS	I FOODA	SE TIMESTIC	ipon ortskany cor		
TUBING TYPE	Wei Wei	ent lew luc	Top drill	and the state	OEWENT FILL- OR SACKS well 'Cubic feet	(P)	CKERS
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						Perforatio	ns:Br. Shal
						11	Bottom
alication						3970	4093
		. 1		4	11	18	
LD Producing fo	Ormation	Devonian O	riskany San	dstone	OLD ray some dept	:h	Forest
LD Producing fo	Initial open	flow, 0	Mc f/d	Oil: Init	OLD ray some dept	0 Ft.17	1
LD Producing fo	Initial open Final open fl	flow, 0	Mer/d Mer/d	Oil: Init	tial open flow, _	0 EF17	1
LD Producing fo	Initial open Final open fl Time of	flow, 0 ow, 25 open flow by	Mer/a OMer/a etween initia	Oil: Init	tial open flow, al open flow, tests, N/A hour	0 6613 0 6613	1
LD Producing fo	Initial open Final open fl Time of	flow, 0 ow, 25 open flow by	Mer/a OMer/a etween initia	Oil: Init	tial open flow, al open flow, tests, N/A hour	0 6613 0 6613	1
LD Producing for Gas: Static LTF applicat	Initial open Final open fl Time of rook pressur No luc to mu	flow, 0 ow, 25 open flow be e, 1660 Itiple complete	Mer/d 0 Mer/d etween initia poir (surfaction)	Oil: Independent of the Communication of the Commun	tial open flow, al open flow, tests, N/A hour at) after N/A ho	0 pk1/ 0 kbi/ on ours shut in	<u>:</u>
ED Producing for Gas: Static Lift applications Second producing for gas and	Initial open Final open fl Time of rock pressur the factors wind formati	open flow be to the complete c	Mer/d Mer/d otween Inition putg (surfaction) ian Brown St	Oil: Init	tial open flow,	O PRIX	i
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FORM IV-35

FORM IV-35 (Reverse)

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETJ.

7/17/79: Perforated the Brown Shale with 15 holes (.41" diameter, 2 1/8" glass jets) from 3970'-4093(KB).

Foam fractured the Brown Shale interval with nitrogen, 30,000 lbs. of 80/100 sand, 30,000 of 20/40 sand, 372 bbl of water and 500 gallons of 15% HCL Acid. 7/18/79:

Formation fractured at an average rate of 9.5 bbl/min. and average pressure of 1750 psig. Instantaneous shut-in pressure was 750 psig.

FORMATION		Color	Hard or	Top Feet	Bottom Feet	Remarks Including indication of all fres and sait water, coal, cil and ga
NOTE:	See pre	vious well	record fi	led upon o	ampletion	of Oriskany Sandstone.
		-				
		SSECOND - ADDRESS - ADDRES	Elpanyoy - Hillian manapaga		Total mass consistency of the constraint of the	· ————————————————————————————————————
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		The second secon				

(Attach separate sheets to complete as necessary)

K/	AISER EXPLORATION AND MINING COMPANY	
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Ву	K. A. I	
Tte	Operation Manager	
5 (1.13)	operación nanager	

$N \in \mathbb{C} \mathcal{E}$:	Regulation	2.01(f)	provides	ឧន

"The term 'log' or 'well log' shall mean a systematic, datailed geologial record of all formations, including of all, encountered in the drilling of a well."





oil a gas division DEFT. OF WINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE 4 April 1978
Surface Owner Fred B. Sayre & Orville Sayre	Company KAISER EXPLORATION & MINING COMPANY
Address 340 N. Church St & 406 N. Church St, Rip	lew _{ddress} P. O. Box 537, Ripley, WV 25271
Mineral Owner Fred B. Sayre & Orville Sayre	Farm Fred B. Sayre Acres 115
Same as above	Location (waters) Isaacs Run
Coal Owner Same as above	Well No. 1 Elevation 761.78
Address	District Ripley County Jackson
Coal Operator None	Quadrangle Cottageville
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
of provincing being in accordance with Chapter 22,	
of the W. Va. Cade, the location is hereby approved IN	ያውምርጥበዩ
or <u>drilling</u> . This permit shall expire if TO	BE NOTIFIED Richard Morris
	DRESS P.O. Box 372, Grantsville, WV
AD	DRESS
Deputy Director - Off & Gas Division PH	IONE 354-7259
GENTLEMEN:	
	above named farm or tract of land for oil and gas, having fee 7 March 19 78 by Fred B. &
title thereto, (or as the case may be) under grant or lease da Audry L. Sayre made to Kaiser Exploration & M	teu
19 77, in Jackson County, Book 146	
The second secon	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JONE 9, 1969.
	licensed land surveyor and all coal owners and/or operators
have been notified as of the above date.	
The above named coal owners and/or operator are hereby r to make by Section 3 of the Code, must be received by, or fil	notified that any objection they wish to make, or are required led with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by	registered mail, or delivered to the above named coal operators
or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Dep	partment of Mines at Charleston, West Virginia.
	Very truly yours, KAISER EXPLORATION & MINING COMPA
PLEASE SUBMIT COPIES OF ALL	$\sim 10^{\circ}$
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) R. A. Pryce, Operations Manager
· · · · · · · · · · · · · · · · · · ·	P. O. Box 537
W. VA. OIL & GAS CONSERVATION COMMISSION Addres	S Street
1613 WASHINGTON STREET, EAST of all Opera	ator Ripley
CHARLESTON, WEST VIRGINIA 25311	City or Town
	West Virginia 25271
	State

BLANKET BOND

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filling of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

> 1428 permit number JAC-1428

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK	ORDER TO XXX DRILL	D	DEEPEN FRACTURE-STIMULATE RESPONSIBLE AGENT: NAME Robert A. Pryce ADDRESS P.O. Box 537, Ripley, WV 25271			
DRILLING CONTRAC	TOR: (If Known)					
NAME Not Known	at Present					
ADDRESS						
	ΛΟ			2827		
	OE OCIVAL MINISTER WILLIAM		OTARY	CABLE TOOLS		
PROPOSED GEOLOG	ICAL FORMATION: Oriskan	У				
TYPE OF WELL:	OILGAS_XX	X COMB.	STORA	GE DISPOSAL		
	R	ECYCLING_	WATER F	LOODOTHER		
TENTATIVE CASING						
CASING AND TUE SIZE	ING USED FOR DRILLING		LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16	· ·					
13 - 10						
9 - 5/8						
8 - 5/8	200		200 2430	100 sacks to surface		
7	2430		2430	75 sacks = 625 feet		
5 1/2				7.500 5		
4 1/2	4800		4800	125 sacks = 1500 feet		
3				Perf. Top		
Liners		-		Perf. Bottom Perf. Top		
Liners				Perf. Bottom		
OF PLAT. TO DRILL DEEPER OF SUBMIT FIVE (WELLS DRILLE MUST ALSO BE TO FRACTURE - STITE OIL AND/OR G. BOND, PERMANOIL AND/OR G. ING ORIGINAL	OR REDRILL: 5) COPIES OF OG - 1, SHOWIN D PRIOR TO 1929, A PERMA SUBMITTED. MULATE: AS WELL ORIGINALLY DRILLE JENT PLAT AND ORIGINAL W AS WELL ORIGINALLY DRILLE PERMIT NUMBER, AND PERFORM must be filed within ninety (90)	G ORIGINAL NENT COPY ED BEFORE J ELL RECORE ED ON AND/ORMANCE BON	PERMIT NUMBER OF THE PLAT AN UNE 5, 1929, FIVE (). R AFTER JUNE 5, ID.	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD (5) COPIES OG - 1, PERFORMANCE 1929, FIVE COPIES OG - 1, SHOW- ase. Inspector to be notified twenty-		
				CONTRACTOR OF THE PROPERTY OF		
				The state of the s		
The following w	aiver must be completed by the	coal operator	if the permit is to	be issued within ten days of receipt		
WAIVER: I the unde	rsigned, Agent for		. Coal Company. Ow	vner or Operator of the coal under		
	nave examined and place on our					
	_	_				
				d well being drilled at this location, nd 7, Chapter 22 of the West Virginia		
•						
•			en angen e Melandary e y mylennenn en	For Coal Company		

Official Title