

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary XXX	Oil
Cable	Gas XXXXX
Recycling	Comb.
Water Flood	Storage
Dienosal	

Permit No. JAC-1426

Quadrangle Cottageville 15'

4/-035				
Company Kaiser Exploration and Mining Company Address P. O. Box 537, Ripley, WV 25271 Farm Fred B. Sayre Acres 95	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Isaac's Run Well No. KEM-#1 Elev 730.05	Size 20-16 Cond,			
District Ripley County Jackson The surface of tract is owned in fee by Fred 7. Sayre	13-10"	030	210	100 Sax-to surface
& Orville Sayre Address 340 N. Church St. & 406 N. Church St.	9 5/8 8 5/8	312	312	
Mineral rights are owned by Same	7	2413	2413	125 Sax-1073'
Drilling Commenced 7/27/78	5 1/2 4 1/2	4808	4808	150 Sax-1688'
Drilling Completed 8/2/78	3			
Initial open flow 0 cu. ft. bbls. Final production 50 cu. ft. per day bbls.	Liners Used			
Well open hrs. before test 1300 RP.			1	

Well treatment details:

Attach copy of cementing record.

Perforated Oriskany at 4730-32, 4756-58 with 32 Omega Jet shots.

Dowell fractured Oriskany w/15,000# 80/100 and 30,000# 20/40 sand, 210.00 739 BBL Total. (Lost frac job due to channeling will recomplete in shale later)

Coal was encountered at. _Salt Water_ Fresh water_ Depth 4730-32 Producing Sand Oriskany

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water Remarks
Soil Siltstone Shale Sand Shale Siltstone Red Rock Sand Red Rock Sand Red Rock Sand Shale Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale	0 10 90 150 315 410 425 508 515 550 585 630 690 810 850 870 890 895 1030 1160 1190	10 90 150 315 410 425 508 515 550 585 630 690 810 850 870 890 895 1030 1160 1190 1440	JAN -8 1979' OIL R GAS VISION OF MINES 09/08/2023

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water
Shale Big Lime Shale Big Injun Shale Sand Shale Coffee Shale Berea Shale Brown Shale Marcellus Shale Onondaga Lime Oriskany Helderberg L.S. Total Depth	1785 1800 1885 1905 2010 2030 2050 2357 2380 2390 3576 4436 4642 4716 4772 4853	1800 1885 1905 2010 2030 2050 2357 2380 2390 3576 4436 4642 4716 4772 4853	
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			09/08/2023
			The state of the s

IV-35 (Rev 8-81)



State of Mest Wirginia Department of Mines

Department of Mines Gil und Cas Division

Date	August 19, 1983	
Opera	tor's	
Well	No. KEM #1	
Farm	Sayre	
API N	6. 47 - 035 - 1426	

WELL OPERATOR'S REPORT

REVISED

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	Isaac's Ru	n		
District: Ripley County Jacks	on	Quadrangle	e Cottage	ville
COMPANY V				
COMPANY Kaiser Exploration and Mining Company				Cement
ADDRESS P. O. Box 8, Ravenswood, WV .26164	Casing	Used in		fill up
DESIGNATED AGENT R. A. Pryce	Tubing	Drilling	in Well	Cu. ft.
ADDRESS Same as above	Size 20-16			
SURFACE OWNER Fred Sayre and Orville Sayre	Cond.			
ADDRESS 340 N. Church St, Ripley	13-10"			
MINERAL RIGHTS OWNER Same	9 5/8			
ADDRESS TO THE TOTAL Homes	8 5/8	SEE ORI	GINAL OG-	.0
OIL AND GAS INSFECTOR FOR THIS WORK Homer	7			
Dougherty ADDRESS Linden Rt. Box 3A, Looneyv	ⁱ ^b e 1/2		-	
PERMIT ISSUED	4 1/2	T)ECE	(A)EJU
DRILLING COMMENCED 7/27/78	3			7
DRILLING COMPLETED 8/02/78	2		JAN 2	
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners		OIL & GAS	DIVISION
REWORKING. VERBAL PERMISSION OBTAINED	used	D	EPT. OF	MINE
CN	1			<u></u>
GEOLOGICAL TARGET FORMATION		Dept	-h	fee
Depth of completed well feet		/ Cable	Tools_	
	Salt	feet		
Water strata depth: Fresh feet;			ed in the	area?
Water strata depth: Fresh feet;	Is coal	being mine		
Water strata depth: Fresh feet; Coal seam depths:	Is coal	being mine		
Water strata depth: Fresh feet; Coal seam depths: OPEN FLOW DATA				16 fee
Water strata depth: Fresh feet; Coal seam depths: DPEN FLOW DATA Producing formation Upper Brown Shale	Pay	zone dept	h 3460-374	
Water strata depth: Fresh feet; Coal seam depths: DPEN FLOW DATA Producing formation Upper Brown Shale Gas: Initial open flow N/A Mcf/d	Pay Oil: Ini	zone dept	_h_ ₃₄₆₀₋₃₇₄	- Bbl/
Water strata depth: Fresh feet; Coal seam depths: DPEN FLOW DATA Producing formation Upper Brown Shale Gas: Initial open flow N/A Mcf/d Final open flow 78 Mcf/d	Pay Oil: Ini Fir	zone depo tial open nal open fi	<u>h₃₄₆₀₋₃₇₄</u> flow	- Bbl/
Water strata depth: Fresh feet; Coal seam depths: DPEN FLOW DATA Producing formation Upper Brown Shale Gas: Initial open flow N/A Mcf/d Final open flow 78 Mcf/d Time of open flow between init	Pay Oil: Ini Fir ial and fi	zone depo tial open nal open fi inal tests	flow	Bbl/
Water strata depth: Fresh feet; Coal seam depths: DPEN FLOW DATA Producing formation Upper Brown Shale Gas: Initial open flow N/A Mcf/d Final open flow 78 Mcf/d Time of open flow between init Static rock pressure 1000 psig(surface) (If applies here the multiple completion)	Pay Oil: Ini Fir ial and fir	zone deponitial open final tests	flow low hou	Bbl/ors rs shut i
Water strata depth: Fresh feet; Coal seam depths: DPEN FLOW DATA Producing formation Upper Brown Shale Gas: Initial open flow N/A Mcf/d Final open flow 78 Mcf/d Time of open flow between init Static rock pressure 1000 psig(surface) (If applies here the multiple correlation)	Pay Oil: Ini Fir ial and fir	zone deponitial open final tests	flow low hou	Bbl/ors rs shut i
Water strata depth: Fresh feet; Coal seam depths: DPEN FLOW DATA Producing formation Upper Brown Shale Gas: Initial open flow N/A Mcf/d Final open flow 78 Mcf/d Time of open flow between init Static rock pressure 1000 psig(surface) (If applicable due to multiple completion) Second producing formation	Pay Oil: Ini Fir ial and fir e measurer) Pay	zone deponitial open final tests ment) after	flow hour 4 hour	Bbl/ Bbl/ urs rs shut i
Water strata depth: Fresh feet; Coal seam depths: DPEN FLOW DATA Producing formation Upper Brown Shale Gas: Initial open flow N/A Mcf/d Final open flow 78 Mcf/d Time of open flow between init Static rock pressure 1000 psig(surface) (If applies here the multiple correlation)	Pay Oil: Ini Fir ial and fir e measurer) Pay Oil: Ini	zone dependential open final tests ment) after zone dependential open	flow hour -	Bbl/ Bbl/ ars shut i //08/2023 fee Bbl/

DETAILS OF PERFORMTED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

Set Baker permanent plug in 4 1/2" casing at 3780'. Perforated with NL MCCULLOUGH with 20 holes, 3460'-3746'. Nowsco and B. J. Hughes foam fractured the Upper Brown Shale with 75 quality foam. Breakdown with 500 gal of 15% HCL at 2410 psig. Pumped 200 bbl foam pad and frac'd with 60,000# 20/40 sand, 2-10 ppg surface, 40 BPM downhole rate, average treating pressure: 3000 psig. Used 1,044,000 scf of nitrogen and 380 bbl fluid. ISIP: 1400 psig; 5 min SI: 1200 psig. Flow back through 1/2" choke.

WELL TOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
See original OG-10			
	84.7.8		
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(M12) V/(E15) Tro			
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EBUNDED TO THE			
	and the second s	11 DE 11	

(Attach separate sheets as necessary)

KAISER EXPLORATION AND MINING COMP	ANY
Well Operator	
By: 12. A. P	09/08/2023
Date: August 19, 1983	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including on!, encountered in the drilling of a well."

FORM IV-4(B) Obverse 8-83



1)	Date:	January 17,	, 19_84
2)	Operator's		(Reverse)

Well No. KEM #1

3) API Well No. 47 - 0.35

State County

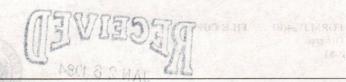
1426 - PP Permit

DEPT. OFICE OF OIL AND GAS, DEPARTMENT OF MINES

PARTIAL

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ GasX/ B (If "Gas", Production X	/ Underground storage)/ Deep ShallowX_/)
이 사람이 나는 그는 사람들이 되는 것이 되었다. 그는 사람들이 살아왔다면 하는 것이 되었다면 하는 것이 없는데 그는 것이 없는데 그는데 그는데 그는데 그는데 그는데 그는데 그는데 그는데 그는데 그	Watershed: Isac's Run
6) WELL OPERATOR KEMGAS	County: <u>Jackson</u> Quadrangle: <u>Cottageville</u> 7) DESIGNATED AGENT <u>R. A. Pryce</u>
Address P. O. Box 8	AddressSame
Ravenswood, WV 26164	
8) OIL & GAS INSPECTOR TO BE NOTIFIED	9) PLUGGING CONTRACTOR
Name Jerry Tephabock	Name Basin Surveys/N. L. McCullough
Address	Address P. O. Box 4209
	Houston, TX 77210
10) WORK ORDER: The work order for the manner of plugging the	his well is as follows:
The Oriskany Sandstone was plugged with a 4 1/2" casing at 4100'. No casing pulled	3.71" OD permanent bridge plug, set in the . The work was done May 15, 1979.
The Lower Brown Shale was plugged with a the 4 1/2" casing @ 3780'. No casing pul	Baker Model S. permanent bridge plug set in led. The work was done on July 11, 1983.
	A Committee of the Comm
CIVIO	OFIGUE USE
VERBAL PERM	
Follow-up inspection(s)	Date Application faculted
OFFI	ICE USE ONLY
PLUC	GGING PERMIT bolelamas anigants
Permit number 47-035-1426-PP	February 2, 1984
Permit number 47-033-1426-PP	Date
	v is evidence of permission granted to plug in accordance with the pertinent legal re- rese hereof. Notification must be given to the District Oil and Gas Inspector 24 hours
The permitted work is as described in the Notice and A reverse hereof.	Application, plat, subject to any modifications and conditions on the
Permit expires February 2, 1986	unless plugging is commenced prior to that date and prosecuted with due diligence.
Bond: Agent: Plat: Casing Fee	Michael Lours
	Administrator, Office of Oil and Gas
NOTE: Keep one copy of this permit posted at the plugging location	File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

	OFFICE USE ONLY		
This part of Form IV-4(b) is to record the dates	of certain occurrences and any follow-up in	spections.	
	Pate		Date(s)
Application received	F	ollow-up inspection(s)	
Plugging started		""	
Plugging completed	PLUGGING PERMIT	,,	
Well Record received		" "" "	
ofsta			
OTHER INSPECTIONS	invariations is evidence of permission grants in the reverse hereof. North, after must be	consons contained haven auti-e	quirements ubject to the c
Reason:			iow benjamba jamba a otod
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1) Date: January 17
2) Operator's Well No. KFM 1
3) API Well No. 47 -State County Permit

STRUE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

PARTIAL

SUR	FACE OWNER (S) OF RECORD TO BE SERVED	5(i)	COAL OPERATOR None
(i)	Name Fred B. Sayre & Orville Sayre Address 240 N. Church Street Ripley, WV 25271	5(ii)	COAL OWNER(S) WITH DECLARATION ON RECORD: Name None
(ii)	Name Same Address		Address
(iii)	Name Address	-32	Address JAN 2 6 1984 OIL & GAS DIVISION
	Autress	5 (iii)	Name None DEPT. OF MINES
			Address
TO T	E PERSON(S) NAMED ABOVE: You should have receive	ed this Form	and the following documents:
EVER	Take notice that under Chapter 22 of the West Viriled this Notice and Application and accompanying	YOU HAVE RIG OF THE APPL	HTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED ICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOW-
loca	nistrator of the Office of Oil and Gas, West Virg.	inia Departm	for a Permit to plug and abandon a well with the ent of Mines, with respect to the well at the
Appl name	nistrator of the Office of Oil and Gas, west Virgition described on the attached Application and degication, and the plat have been mailed by register diabove (or by publication in certain circumstance instrator.	inia Departm picted on the red or certi	for a Permit to plug and abandon a well with the ent of Mines, with respect to the well at the e attached Form IV-6. Copies of this Notice, the fied mail or delivered by hand to the person(s)
local Appl name Admin The and the	tion described on the attached Application and de- ication, and the plat have been mailed by register d above (or by publication in certain circumstance	inia Departm picted on the red or certi- es) on or be- e V and (for a Permit to plug and abandon a well with the ent of Mines, with respect to the well at the e attached Form IV-6. Copies of this Notice, the fied mail or delivered by hand to the person(s)
Incar Appl name Admir The and the Oper	tion described on the attached Application and described, and the plat have been mailed by register above (or by publication in certain circumstance instrator. truth of the information on the Notice Application is verified and sworn to a Notice is signed on behalf of the Well.	e Vand (1	for a Permit to plug and abandon a well with the ent of Mines, with respect to the well at the e attached Form IV-6. Copies of this Notice, the fied mail or delivered by hand to the person(s) fore the day of mailing or delivery to the VELL OPERATOR Kaiser Exploration and Mining C

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONC NING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

1)	Date:	nuary 1	7	19
2)	Operator's Well No	KEK #1		
3)	API Well No.	47.	- 035	1406 *
		State	County	Permit

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

PARTIAL

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ Gas/ B (If "Gas", Production/ 5) LOCATION: Elevation:/	Underground storage)/ Deep Shallow/)
	County:Quadrangle:Cottagevillo
6) WELL OPERATORKEMGAS	
8) OIL & GAS INSPECTOR TO BE NOTIFIED Name	9) PLUGGING CONTRACTOR Name Rasin Surveys/4 L. McCullough Address P. O. Box 4209 Houston, TX 77210

WORK ORDER: The work order for the manner of plugging this well is as follows:

The Oriskany Sandstone was plugged with a 3.71" OD permanent bridge plug, set in the 4 1/2" casing at 4100'. No casing pulled. The work was done May 15, 1979.

The Lower Brown Shale was plugged with a Baker Model S. parmanent bridge plug set in the 4 1/2" casing 0 3780'. No casing pulled. The work was done on July 11, 1983.

VERBAR PERMISSION

INSTRUCTION TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of IV-4(b) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Mines, Office Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-4-10(d) then as per Regulation 17:05 you must complete and return to this office on IV-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22-4-10(d)" prior to the issuance of this plugging permit.



1)	Date:	17		, 19
2)	Operator's	nuary 11	,	99
4)	Well No.	V C18 41		
		Pater Habit		
3)	API Well No.	47	035	1420
		State	County	Permit

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

PARTIAL

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil Gas B (If "Gas", Production 5) LOCATION: Elevation: District: 6) WELL OPERATOR Address 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name	/ Liquid injection / Waste disposal / Underground storage) / Deep Shallow //) Watershed:
Address	Address Houston, TX 77210
10) WORK ORDER: The work order for the ma	ner of plugging this well is as follows:
	ed with a 3.71" OD permanent bridge plug, set in the mg pulled. The work was done May 15, 1979.
	d with a Baker Model S. permanent bridge plug set in asing pulled. The work was done on July 11, 1963.
Ā	RBAR PERMISSION
the filing of the Application to plug a Statement of No Objection'' on a fa	If for surface owners. However, the permit can be issued in less than five days from dahandon a well if the surface owner(s) of record sign(s) the following "Voluntary imile of this surface owner's copy of the Application. UNTARY STATEMENT OF NO OBJECTION
I hereby state that I have read the instructions to so I have received copies of (1) a Notice of Application for and (3) a survey plat on Form IV-6, all for proposed	face owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that a Well Work Permit on Form IV-4(A), (2) an Application for a Well Work Permit on Form IV-4(B), ell plugging work on my surface land as described therein. It plugging described in these materials, and I have no objection to a plugging permit being issued bas-
For execution by corporation, partnership, etc.)	(For execution by natural persons)
NAME:	Date:
By	Date:
Ite	Oate:

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON WELL PLUGGING PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

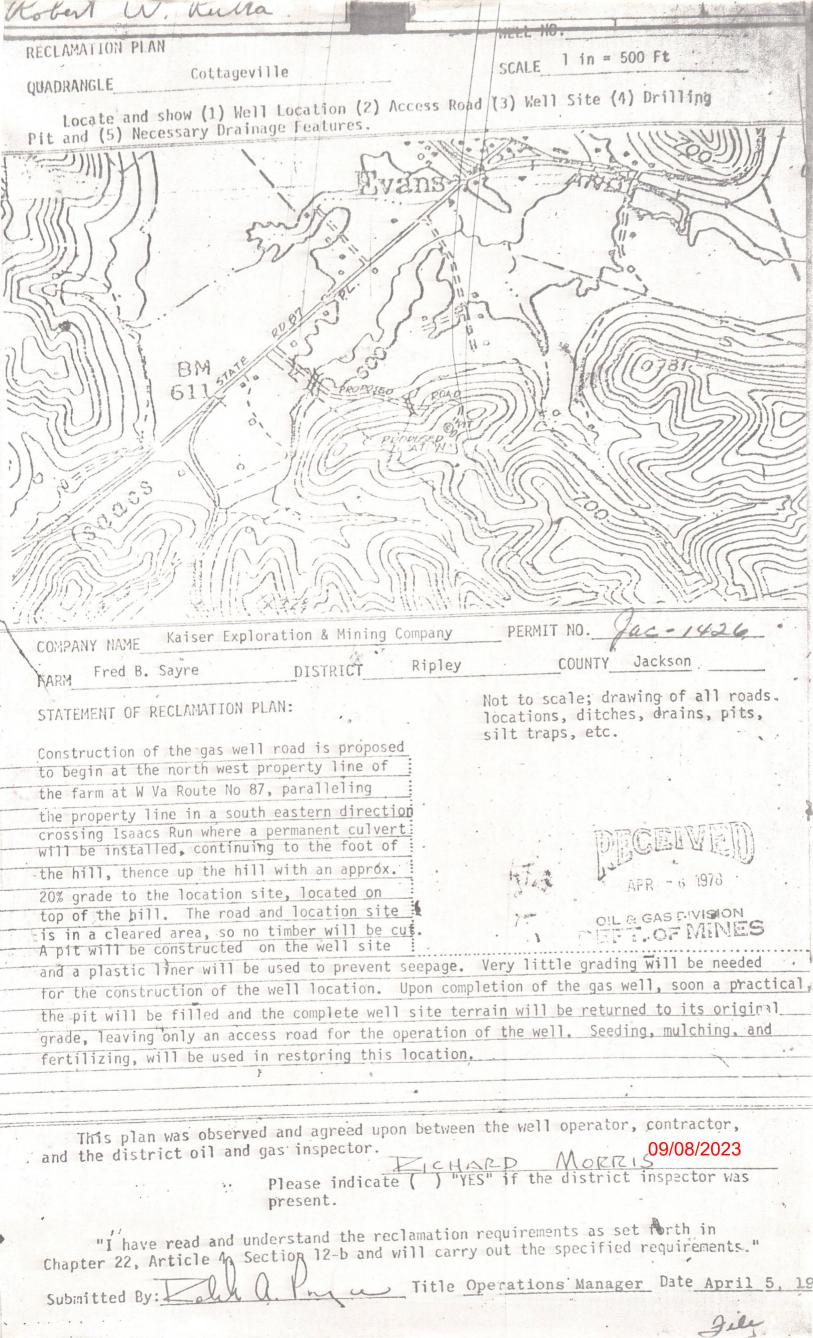
Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "The proposed well work will constitute a hazard to the safety of persons; or.....
- "Damage would occur to publicly owned lands or resources; or.....
- "The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



A=PP

INSPECTOR'S PERMIT SUMMARY FORM

					1426 A	
			FARM Fred Says			
		TEL				
		FAR				
COUNTY	Jackson	WEI	L #	mI		
SURFACE OWN	ER	COMMENT	'S	TELE	PHONE	
TARGET FORM	ATION	DATE AP	PLICATION	RECEIVED_		
DATE STARTE LOCATION		NOTIFIED DRILLIN		RILLING CO	NG COMMENCED	
WATER DEPTH	S,	,	,			
		CASIN				
		"pipe				
		''pipe				
		"pipe				
Ran	feet of _	"pipe	on	with	fill up	
rD	feet on				DEPARTMENT OIL AND GAS	
		PLUGGI	NG			
Type		From	То		Pipe Removed	
			*			
Pit Dischar	ge date:	Type_			4	
Field analy	sis	ph f	e	c1		
Well Record	received					

API#	47	_	

LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
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und und JiO			
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Notes

