

tracing.

6-6 North Ripley (342)

47-035

Drawing No.

G--- G-15-77

AUG 1 2 1977



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# MAR - 6 1978

## OIL & GAS DIVISION DEFT. OF MINES

## Oil and Gas Division

WELL RECORD

Quadrangle <u>Cottageville</u>
Permit No. <u>JAC - 14</u>08

Rotary_XXX_	Oil
Cable	Gas_XXX
Recycling	Comb
Water Flood	Storage
Disposal	(Kind)

Company Kaiser Exploration & Mini Address Box 98, Ravenswood, WV	ing Co.	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm Lloyd E. Stephens Acr	es 64	1 Going	Diming	111 14 011	Cu. re. (Sks.)
Location (waters) Log Lick Run		Size			
Well No. DEK #39 Ele	جر سو <sub>ا</sub> سم	20-16			nitani jittaliki teri Liter pedigelah te
District Union County Jacks		Cond.			
The surface of tract is owned in fee by		13-10"			
Lloyd & Margaret Stephens		9 5/8	246"	2461	110Sax
Address Rt.2, Box 205, Cottageville		8 5/8			
		7	2364	2364	75 Sax
Mineral rights are owned by Same as abor	<u> </u>	5 1/2	2304	230-2	13 Dax
Address		4 1/2	4590	4590	150 Sax
Drilling Commenced 7/30/77		3	3370	3000	130 000
Drilling Completed 8/7/77				4E40	
Initial open flow Show cu. ft		2		4540	
Final production 35 MCFDcux xxx per day	bbls.	Liners Used			-
Well openhrs. before test 1	700 RP.				
Well treatment details:		Attach copy of c	ementing reco	rd. Hall	Liburton
Perforated Oriskany Section at 4					
Fractured Oriskany with 730 bbl	water, 7700	lbs. of 80/1	.00 and 30,	500 lbs	. 20/40
sand.	,				
	<u></u>	- <u> </u>			
and purpopality a solid manufacture of the sol					
Fresh waterFee	et	Salt V	Vater		Feet
Producing Sand Oriskany Sand		Denth	<u>4509'- 4</u>	<u>4524 '</u>	
* 1 / 0 0 / 11   5 / 0   1   0   1   0   0   1   0   0   0	Producing Sand Oriskany Sand Depth 4509'- 4524'				
a rocavilly outlier		1	1		
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or		* Remarks
					* Remarks
Formation Color Hard or Soft	Top Feet	Bottom Feet			* Remarks
Formation Color Hard or Soft Red Shales	Top Feet 0 126 214	Bottom Feet 126 214 249			* Remarks
Formation Color Hard or Soft  Red Shales Shale	Top Feet  0 126 214 249	Bottom Feet 126 214 249 287			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock	Top Feet  0 126 214 249 287	Bottom Feet  126 214 249 287 508			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale	Top Feet  0 126 214 249 287 508	Bottom Feet  126 214 249 287 508 552			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand	Top Feet  0 126 214 249 287 508 552	Bottom Feet  126 214 249 287 508 552 563			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock	Top Feet  0 126 214 249 287 508 552 563	Bottom Feet  126 214 249 287 508 552 563 622			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Sand	Top Feet  0 126 214 249 287 508 552 563 622	Bottom Feet  126 214 249 287 508 552 563 622 634			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Sand Red Rock Sand Red Rock Sand Red Rock	Top Feet  0 126 214 249 287 508 552 563 622 634	Bottom Feet  126 214 249 287 508 552 563 622 634 706			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Sand Red Rock Sand Red Rock Sand	Top Feet  0 126 214 249 287 508 552 563 622 634 706	Bottom Feet  126 214 249 287 508 552 563 622 634 706 719			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719	Bottom Feet  126 214 249 287 508 552 563 622 634 706 719 821			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Shale	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719 821	Bottom Feet  126 214 249 287 508 552 563 622 634 706 719 821 878			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Shale Red Rock Shale Red Rock	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719 821 878	Bottom Feet  126 214 249 287 508 552 563 622 634 706 719 821 878 893			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Shale Red Rock Shale Red Rock Shale	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719 821 878 893	Bottom Feet  126 214 249 287 508 552 563 622 634 706 719 821 878 893 940			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Shale Red Rock Shale Red Rock Shale Red Rock Shale Red Rock	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719 821 878 893 940	Bottom Feet  126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Shale	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000	Bottom Feet  126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Shale Salt Sand	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060	Bottom Feet  126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060 1151			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Shale Red Rock Shale Red Rock Shale Shale Red Rock Shale Red Rock Shale Shale Salt Sand Shale	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060 1151	Bottom Feet  126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060 1151 1255			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Shale Red Rock Shale Salt Shale Red Rock Shale Salt Sand	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060 1151 1255	126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060 1151 1255			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Shale Red Rock Shale Red Rock Shale Shale Red Rock Shale Red Rock Shale Shale Salt Sand Shale	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060 1151	Bottom Feet  126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060 1151 1255			* Remarks
Formation Color Hard or Soft  Red Shales Shale Sand Shale Red Rock Shale Sand Red Rock Sand Red Rock Sand Red Rock Shale Salt Sand Shale Sand Shale	Top Feet  0 126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060 1151 1255 1264	126 214 249 287 508 552 563 622 634 706 719 821 878 893 940 1000 1060 1151 1255 1264 1360			* Remarks

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Shale Sand Shale Maxon Big Lime Shale Injun Sand Shale Coffee Shale Berea Sand Shale Brown Shale Brown Shale Shale Onondaga L.S. Oriskany Sand	1492 1530 1552 1640 1702 1789 1820 1940 2246 2264 2270 3424 3884 4296 4434 4512	1530 1552 1640 1702 1789 1820 1940 2246 2264 2270 3424 3884 4296 4434 4512 4532	
Helderberg L.S.	4532	TD	All Carlos and Carlos March 1999 and
Log Total Depth	ac 1600 calls	4609	
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into Prima autoritaria e	The same of the sa	itle)	

Robert A. Pryce







#### Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE June 30, 1977
Surface Owner Lloyd & Margaret Stephens	Kaiser Evnloration & Mining Co
Address Rt. 2, Box 205, Cottageville, WVa.	_ company
Mineral Owner Lloyd & Margaret Stephens	17 1 Ct 1
Address Rt. 2, Box 205, Cottageville, WVa.	A 1111 11 11 11 11 11 11 11 11 11 11 11
Coal Owner SAME AS ABOVE	44 00 00 7 2
4 17	
	District <u>Union</u> County Jack Quadrangle Cottageville
Address	Quadrangle
THIS PERMIT MUST BE POSTED AT THE WELL SITE	<b></b>
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved.	INSPECTOR
	O BE NOTIFIED Richard Morris
	DDRESS Grantsville, W. Va.
Deputy Director - Oil & Gas Division P	PHONE 354-7259
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of	dated <u>Jan. 19</u> 19 77 by Lloyd &
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of Margaret Stephen made to	lated Jan. 19 19 77 by Lloyd ∧ recorded on the lst day of Feb
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of Margaret Stephen made to	lated Jan. 19 19 77 by Lloyd & and recorded on the lst day of Feb Page 48
title thereto, (or as the case may be) under grant or lease of Margaret Stephensnade to	lated Jan. 19 19 77 by Lloyd & and recorded on the lst day of Feb Page 48  REDRILL FRACTURE OR STIMULA
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of Margaret Stephen made to	lated Jan. 19 19 77 by Lloyd & and recorded on the lst day of Feb Feb 48 FRACTURE OR STIMULAD BEFORE JUNE 5, 1969.
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of Margaret Stephen made to	and recorded on the lst day of Feb.  Page 48  REDRILL FRACTURE OR STIMULA D BEFORE JUNE 5, 1969.  Provided that any objection they wish to make, or are required.
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of Margaret Stephen made to	and recorded on the lst day of Feb.  All Page 48  REDRILL FRACTURE OR STIMULA  DEFORE JUNE 5, 1969.  Provided that any objection they wish to make, or are required with the Department of Mines within ten (10) days.  Tregistered mail, or delivered to the above named coal operation of the store of the coal operation.
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of Margaret Stephen made to	and recorded on the lst day of Feb.  All Page 48  REDRILL FRACTURE OR STIMULA  DEFORE JUNE 5, 1969.  Provided that any objection they wish to make, or are required with the Department of Mines within ten (10) days.  Tregistered mail, or delivered to the above named coal operation of the store of the coal operation.
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The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of Margaret Stephen made to	and recorded on the 1st day of Feb.  All Page 48  REDRILL FRACTURE OR STIMULAR DEFORE JUNE 5, 1969.  or licensed land surveyor and all coal owners and/or operation that any objection they wish to make, or are required with the Department of Mines within ten (10) days.  registered mail, or delivered to the above named coal operation day before, or on partment of Mines at Charleston, West Virginia.  Very truly yours, Kaiser Exploration & Mining (Sign Name)  R.A. Pryce Well Operator  Box 98
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of Margaret Stephenmade to	and recorded on the 1st day of Feb.  All Page 48  REDRILL FRACTURE OR STIMULAR DEFORE JUNE 5, 1969.  or licensed land surveyor and all coal owners and/or operation of licensed land surveyor and all coal owners and/or operation with the Department of Mines within ten (10) days.  registered mail, or delivered to the above named coal operation day before, or on partment of Mines at Charleston, West Virginia.  Very truly yours, Kaiser Exploration & Mining (Sign Name)  R.A. Pryce Well Operator  BOX 98  Street
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of Margaret Stephenmade to	and recorded on the 1st day of Feb.  All Page 48  REDRILL FRACTURE OR STIMULAR DEFORE JUNE 5, 1969.  The licensed land surveyor and all coal owners and/or operation of licensed land surveyor and all coal owners and/or operation with the Department of Mines within ten (10) days.  The registered mail, or delivered to the above named coal operation day before, or on partment of Mines at Charleston, West Virginia.  Wery truly yours, Kaiser Exploration & Mining (Sign Name)  R.A. Pryce Well Operator  Box 98  Street  Ravenswood
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease of Margaret Stephenmade to	and recorded on the 1st day of Feb.  All Page 48  REDRILL FRACTURE OR STIMULAR DEFORE JUNE 5, 1969.  or licensed land surveyor and all coal owners and/or operation of licensed land surveyor and all coal owners and/or operation with the Department of Mines within ten (10) days.  registered mail, or delivered to the above named coal operation day before, or on partment of Mines at Charleston, West Virginia.  Very truly yours, Kaiser Exploration & Mining (Sign Name)  R.A. Pryce Well Operator  BOX 98  Street

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approve. and the well operator authorized to proceed.

<u>JAC-1408</u> PERMIT NUMBER "I have read and understand the reclamation requirements as set forth in Chapter 22. Article 4, Section 12-b and will carry out the specified requirements."

47-035

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (If Known)  NAME FWA Drilling Co.  NAME FWA Drilling Co.  NAME FWA Drilling Co.  NAME FWA Drilling Co.  NAME FWA DRILLING WAR.  ADDRESS BOX 1433, Charleston, Wa.  TELEPHONE 342-3171  RESTIMATED DEPTH OF COMPLETED WELL. 4600  ROTARY XXX CABLE TOOLS.  RECYCLING WATER FLOOD OTHER  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING FROGRAM:  CASING AND TUBING USED FOR WHILL OR SACKS CUBIC PT.  SOR DRILLING WHILL OR SACKS CUBIC PT.  29-16  13-10  2-16  13-10  2-16  3-19  3-19  4-59  4-50  4-50  4-50  4-600  150 SACKS CUBIC PT.  PRI Section  PRI 170  PRI Section  PRI 170  PRI Section  APPROXIMATE FRESH WATER DEPTHS FEET SALT WATER FEET  APPROXIMATE FRESH WATER DEPTHS FEET SALT WATER FEET  APPROXIMATE OLD EPTHS None Anticipated  IS COAL BEING MINED IN THE AREA? NO BY WHOM?  TO DRILL:  SUBMIT FIVE (8) COPIES OF OG -1, SIOU.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD  MUST ALSO BE SUBMITTED.  TO FRACTUME SIMULATE:  OLL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (6) COPIES OG -1, PERFORMANCE BOND, Required forms must be filled within ninety (90) days of completion for bond selesse. Inspector to be notified twenty-four (24) hours in advance.	PROPOSED WORK ORDER TO.	XXX DRILL	DEEPEN	FRACTURE-STIMULATE		
ADDRESS BOX 448, Eleview, W/a.  TREPRONE 965-3379  TREPRONE 342-3171				RESPONSIBLE AGENT:  NAME Bill W. Backus  ADDRESS Box 1433, Charleston, WVa.		
TELEPHONE 965-3379  TELEPHONE 342-3171  ESTRATED DEPTH OF COMPLETED WELL: 4500  ROTARY XXX CABLE TOOLS  ROPOGRED EGOLOGICAL PORNATION: 0riskary  TYPE OF WELL: GIL GAS XXX COMB. STORAGE DISPOSAL.  RECYCLING WATER PLOOD OTHER  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR LEFT IN CHMINT FILL OF OR SACKS - CUBIC PT.  20-16  20-16  21-10  9-5/8 250  250  110 Sax = ED SUFFAGE  3-18  7-2  18-3  19-4  450  4600  150 Sax = 1800  150 Sax = 180	NAME FWA Drilling (	Co.	NAME Bill W.			
ESTRANTED DEPTH OF COMPLETED WELL: 4500		iew, WVa.	ADDRESS Box 143			
PROPOSED GEOLOGICAL FORMATION:  OTL GAS XXX COME. STORAGE DISPOSAL  RECYCLING WATER FLOOD OTHER  TENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR LEFT IN CEMENT FILL UP TO REAL TO SEE THE CONTROL OF SET OF S	TELEPHONE 965-3379		TELEPHONE 342-	3171		
TRINTATIVE CASING PROGRAM:  CASING AND TUBING UNED FOR LEFT IN CHAIR FILLUP SUBJECT OF PACE SOLVE PT.  20-16 1-10 9-5/8 250 250 110 Sax = to supface S. 5/8 250 250 110 Sax = to supface S. 5/8 250 250 110 Sax = to supface S. 5/8 250 250 110 Sax = to supface S. 5/8 250 250 110 Sax = to supface S. 5/8 250 250 250 250 250 250 250 250 250 250			ROTARY XXX	CABLE TOOLS		
TENTATIVE CASING PROGRAM:  CASING AND TUSING UNED FOR LEFT IN CEMENT FILL UP SIZE DRILLING WILL OR SACKS - CUBIC PT.  20 - 16  13 - 10  20 - 16  13 - 10  20 - 15  13 - 10  20 - 15  25 - 250  250  110 Sax = to Supface.  8 - 5/8  8 - 5/8  9 - 5/8  4 - 660  7 - 5 sax = 625	PROPOSED GEOLOGICAL FORM	MATION: Oriskany				
CASING AND TUBING USED FOR LETTIN CLIMENT FILL UP 20-16 SIZE DRILLING WELL OR SACKS - CUBIC FT.  20-16 SIZE DRILLING WELL OR SACKS - CUBIC FT.  20-16 SIZE OR SACKS - CUBIC FT.  20-17 SIZE OR SACKS - CUBIC FT.  21-19 SIZE OR SACKS - CUBIC FT.  22-19 SIZE OR SACKS - CUBIC FT.  2375 G50 Z50 110 SAX = to Surface.  24-19 SIZE OR SACKS - CUBIC FT.  25-19 SIZE OR SACKS - CUBIC FT.  26-19 SIZE OR SACKS - CUBIC FT.  27-19 SIZE OR SACKS - CUBIC FT.  28-19 SIZE OR SACKS - CUBIC FT.  29-19 SIZE OR SACKS - CUBIC FT.  20-10 SIZE OR SACKS - CUBIC FT.  21 SIZE OR SACKS - CUBIC FT.  22 SIZE OR SACKS - CUBIC FT.  23-19 SIZE OR SACKS - CUBIC FT.  24 SIZE OR SACKS - CUBIC FT.  25 SIZE OR SACKS - CUBIC FT.  26 SIZE OR SACKS - CUBIC FT.  26 SIZE OR SACKS - CUBIC FT.  27 SIZE OR SACKS - CUBIC FT.  28 SIZE OR SACKS - CUBIC FT.  29-18 SIZE OR SACKS - CUBIC FT.  20-18 SIZE OR SACKS -	TYPE OF WELL: OIL_	GAS XXX	COMB STORA	GEDISPOSAL		
CASING AND TURING UNID FOR LEFT IN CHARACT FILL UP  STR. DRILLING WILL OR SACKS - CUBIC FT.  20-16  31-10  9-5/8  250  250  110 Sax = to surface.  5-5/8  7-  2375  560  75 Sax = 625'  544  4600  4600  4600  150 Sax = 1800'  140 Perf. Rotton  Perf. Botton  Perf. Botton		RECYC	CLING WATER F	LOODOTHER		
CASING AND TURING UNID FOR LEFT IN CHARACT FILL UP  STR. DRILLING WILL OR SACKS - CUBIC FT.  20-16  31-10  9-5/8  250  250  110 Sax = to surface.  5-5/8  7-  2375  560  75 Sax = 625'  544  4600  4600  4600  150 Sax = 1800'  140 Perf. Rotton  Perf. Botton  Perf. Botton						
SIZE DRILLING WELL OR SACKS - CUBIC IT.  20-15 13-10 9-5/8 250 250 110 Sax = to surface.  7- 2375 550 75 Sax = 625 560 75 Sax = 625 57 58 460 150 Sax = 1800	TENTATIVE CASING PROGRAM	<b>!:</b>				
29-16 13-10 9-5/8 250 250 250 110. Sax = to surface 8-5/8 7 2375 650 75 Sax = 625 5 14 425 445 450 4600 150. Sax = 1800 69r. Botton Perf. Botton Per	CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP		
9-5/8 250 250 110 sax = to surface 8-5/8 250 250 250 110 sax = to surface 8-5/8 250 250 250 250 250 250 250 250 250 250	SIZE	DRILLING	WELL.	OR SACKS - CUBIC FT.		
9-5/8 250 250 110 sax = to surface 8.5/8  2375 650 75 sax = 625'  5 1/4  4 1/2 4600 4600 150 sax = 1800' 3 Perf. Top. 2 Perf. Bottom 1 Perf. Bottom 2 Perf. Top. 3 Perf. Top. 4 Perf. Bottom 2 Perf. Top. 4 Perf. Bottom 2 Perf. Top. 4 Perf. Bottom 4 Perf. Top. 5 Perf. Bottom 5 Perf. Top.						
2375 650 75 Sax = 625'  7 2375 650 75 Sax = 625'  8 49 4600 4600 150 Sax = 1800'  Perf. Top. Perf. Bottom  APPROXIMATE FRESH WATER DEPTHS FEET SALT WATER FEET  APPROXIMATE COAL DEPTHS None Anticipated BY WHOM?  TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT. TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED DO NAND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion (or bond release. Inspector to be notified twenty-four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.  WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lesse have examined and place on our mine maps this proposed well location. We the Coal Company, Owner or Operator of the Coal under this lesse have examined and place on our mine maps this proposed well location. We the Coal Company, Owner or Operator of the Coal under this lesse have examined and place on our mine maps this proposed well location.  We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.		250	250			
2375 650 75 sax = 625'  5 M 45 4600 4600 150 sax = 1800'  2 Perf. Ton Perf. Bottom  APPROXIMATE FRESH WATER DEPTHS FEET SALT WATER FEET  APPROXIMATE FRESH WATER DEPTHS FEET SALT WATER FEET  APPROXIMATE COAL DEPTHS None Anticipated  IS COAL BEING MINED IN THE AREA? NO BY WHOM?  TO DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  TO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.  WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine must be this proposed well location.  We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.		230	230	110 sax = to surface		
4 ½ 4 ½ 4 600 4600 150 Sax = 1800.  Berf. Top. Perf. Bottom  Perf. Top. Perf. Bottom  APPROXIMATE PRESH WATER DEPTHS APPROXIMATE COAL DEPTHS APPROXIMATE BY WHOM?  TO DEILL: SUBMIT FIVE (5) COPIES OF OG - 1, SIOO.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT. TO DEILL DEPTER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE FLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG -1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG -1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.  WAIVER: I the undersigned, Agent for	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	2375	650	7F 50V 7 625 k		
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				For Coal Company		

Official Title