

WALNUT
CEPHAS CASTO

HICKORY

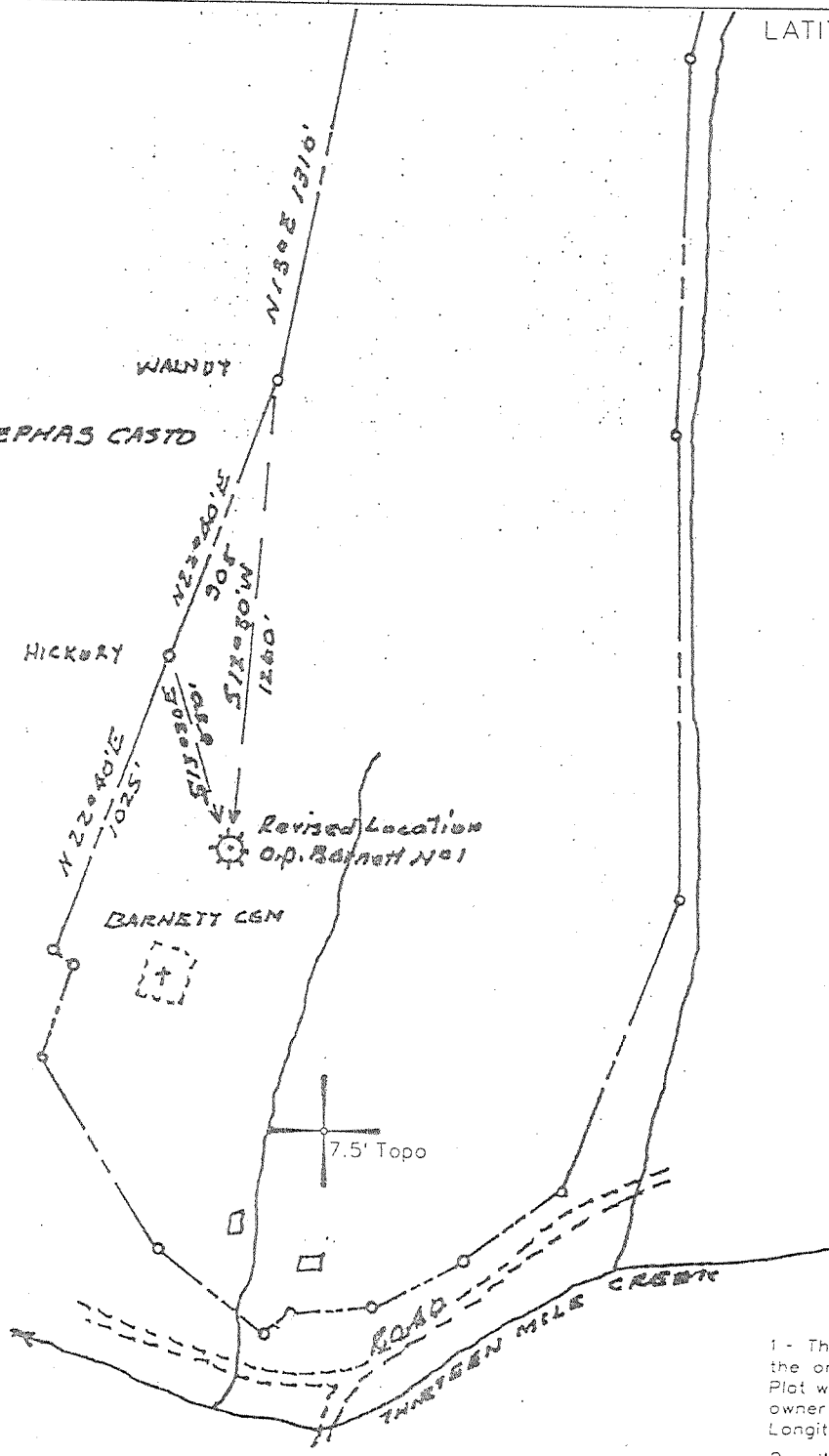
BARNETT CSM

Revised Location
O.P. Barnett No. 1

7.5' Topo

THIRTEEN MILE CREEK

J.H. BARNETT



NOTES

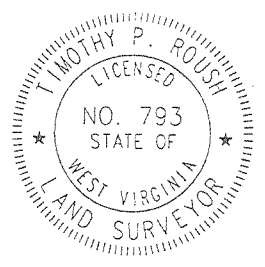
- 1 - The survey drawing shown hereon is from the original drilling permit plat dated 01/15/72. Plat was re-drafted to show updated surface owner name and as-drilled Latitude and Longitude information.
- 2 - Well Latitude and Longitude established by DGPS. (Sub-Meter Mapping Grade) 10/12/07.

(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 114-99
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY _____
 PROVEN SOURCE OF ELEVATION WVDEP Records
(Original Survey)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*
 TIMOTHY P. ROUSH PS 793



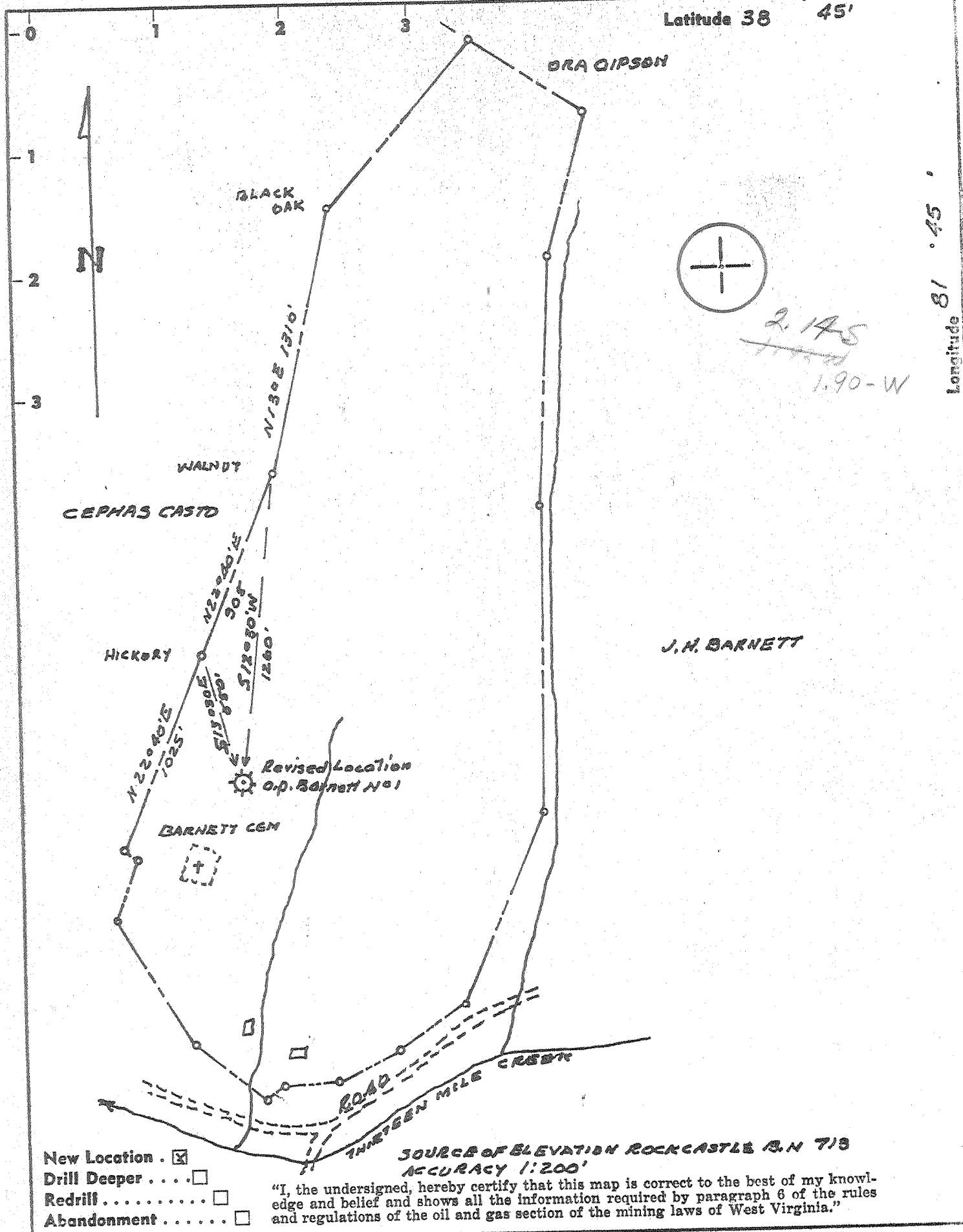
WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 601 57th Street
 Charleston, West Virginia 25304



DATE October 15, 2007
 FARM O.P. Barnette No.1
 API WELL NO. 47-035-01327-P

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP X SHALLOW ___
 LOCATION: ELEVATION 838.20' WATERSHED Thirteenmile Creek
 DISTRICT Ripley COUNTY Jackson
 QUADRANGLE Elmwood 7.5'
 SURFACE OWNER Audrey Barnette ACREAGE _____
 OIL & GAS ROYALTY OWNER Barnette Heirs LEASE ACREAGE 197 Ac.
 LEASE NO. _____
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION X PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION Newburg ESTIMATED DEPTH 5,693'
 WELL OPERATOR Durst Oil & Gas Co., Inc. DESIGNATED AGENT Ronald W. Durst
 ADDRESS Route 2, Box 538 ADDRESS Route 2, Box 538
Point Pleasant, WV 25550 Point Pleasant, WV 25550

NOV 09 2007



- New Location
- Drill Deeper
- Redrill
- Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company P.O.M Corp.
 Address Ann Arbor, Mich.
 Farm O.P. Barnett
 Tract _____ Acres 197 Lease No. _____
 Well (Farm) No. 1 Serial No. NR-121
 Elevation (Spirit Level) 838.20
 Quadrangle Winfield NE
 County Jackson District Ripley
 Engineer Ray A. ...
 Engineer's Registration No. 323
 File No. _____ Drawing No. _____
 Date 1-15-72 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 CORRECTED PLAT
WELL LOCATION MAP
 FILE NO. JAC-1327

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



RECEIVED

JUL 25 1972

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Winfield

Permit No. JAC. 1327

Rotary Oil
Cable _____ Gas Well
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company <u>P.O.M. CORPORATION</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>PO. BOX. 374. ANN ARBOUR MICHIGAN</u>				
Farm <u>O.D. BARNETT</u> Acres <u>197</u>				
Location (waters) _____	Size			
Well No. <u>1. SER. NR. 121</u> Elev. <u>832.20</u>	<u>20-16</u>			
District <u>RIPLEY</u> County <u>JACKSON</u>	Cond.			
The surface of tract is owned in fee by <u>O.D. BARNETT</u>	<u>13-10"</u>	<u>51'</u>	<u>51'</u>	<u>TO SURFACE</u>
<u>ROCK CASTLE</u>	<u>9 5/8</u>	<u>2600</u>	<u>2600</u>	<u>500. BAGS.</u>
Address _____	<u>8 5/8</u>			
Mineral rights are owned by _____	<u>7</u>			
Address _____	<u>5 1/2</u>	<u>5660</u>	<u>5660</u>	<u>180 BAGS.</u>
Drilling Commenced <u>1-22-72</u>	<u>4 1/2</u>			
Drilling Completed <u>2-21-72</u>	<u>3</u>			
Initial open flow <u>910.92/10.3</u> cu. ft. <u>2,961,000</u> gal.	<u>2</u>			
Final production _____ cu. ft. per day _____ bbls.	Liners Used			
Well open <u>3HRS.</u> hrs. before test <u>1640</u> RP.				

Attach copy of cementing record.

BY HALLBURTON. BREAK DOWN 4000 P.B.I. WATER 470. BB. SAND. 140. SKs.
ACID. 350 GAL. TOP. PSI. 5500 SHUT. IN PSI. 4100. AVRAGE PSI. 5244
SAND PER. GAL. 1-1 1/2 RATE. 8. BBM.

2,961 McF ?

Fraced Newburg 5/20/72

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet Salt Water _____ Feet
Producing Sand Newburg Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
SHALE			0	45		
SAND			45	55		
SHALE			55	250		
SANDY SHELLS			250	579		
SAND			579	1002		
SANDY SHELLS			1002	1335		
SAND - Salt Sand			1335	1680		
WTG LIME			1680	1985	WATER	2124
SAND - <u>limestone?</u>			1985	2030		
CLATE			2030	2064		
SAND - <u>limestone?</u>			2064	2136		
SHALE			2136	2512		
COFFEE SHALE			2512	2534		
BEREA SAND			2534	2550		
SHALE			2550	4845		
CONN - <u>Huntersville - 463</u>			4845	4964	HOLE DAMP	5445
WILSKNEY			4964	4976	HOLE WET	5535
LIME - <u>HELDERBERG</u>			4976	5106	BLEW SMALL STREAM OF WATER	
DOLomite - <u>SAUNA</u>			5106	5672	WHILE DRILLING AT	5580
NEW BURG			5672	5675		
LIME - <u>McKENZIE</u>			5675	5693		
				<u>545</u>		
				T.D. 5693		

(over)

* Indicates Electric Log tops in the remarks section.

AUG 10 1972

On and One Division
WILL PERIOD

Cabot farmout

Orisk = 4934-50; Ls 4950-63; Orisk 4963-76 gas show
Drub = 5670-84 20 met rat 4950
230 met AF
2000 + RP

Drilled with mud, set 2 weeks
Result - formation damage

2000 + RP

2000 + RP

2000 + RP

2000 + RP

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Bill Barnette Operator Well No.: Barnette # 1
LOCATION: Elevation: 832' Quadrangle: Elmwood 338
District: Ripley County: Jackson
Latitude: Feet South of Deg. Min. 00 Sec.
Longitude: Feet West of Deg. Min. 00 Sec.

Well Type: OIL _____ GAS XXXX

Company: Durst Oil and Gas, Inc. Coal Operator N/A
Route 2 Box 538 or owner _____
Point Pleasant WV 25550 _____

Agent: Ronald W. Durst, Jr. Coal Operator N/A
or owner _____

Permit Issued Date: 10/31/07

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Jackson ss:

Justin Meadows and Timothy Simmons being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Jamie Stephens Oil and Gas Inspector representing the Director, say that said work was commenced on the 3rd day of September, 2008 and that the well was plugged and filled in the following manner:

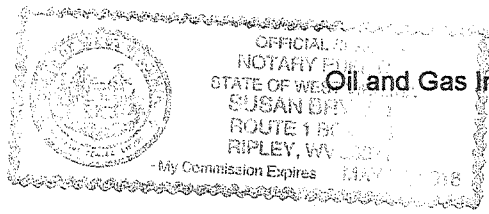
TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement	5660'	5480'	5 1/2" casing 1985'	3675'
Cement	5000'	4820'		
Cement	2660'	2520'		
Cement	2035'	1923'		
Cement	1000'	888'		
Cement	100'	-0-		
Shot 5 1/2" casing @ 3007', twice; 2585', twice 1985', once free				
Gel Between each plug				

Description of monument: 7 inch casing - 8 feet long with API # welded on it and that the work of plugging and filling said well was completed on the 12th day of September, 2008.

And further deponents saith not. Justin Meadows

Sworn and subscribe before me this 8 day of October, 2008
My commission expires: May 24, 2016

Suzanne Bryant
Notary Public
Jamie Stephens
Oil and Gas Inspector



JAC 1327 P

MAY 08 2009