

4/15/71

6-6

Fracture . Redrill

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- 1

- 3

Ground hog Creek (342) SE

_Scale__1" = _500!

Deep MAY 17 1971



STATE OF WEST VIRGINIA

Casing and Tubing

ELB 29 1972 Rotary

Used in Drilling

Spudder

Cable Tools Storage

Ripley

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

WELL RECORD ermit No. JAC 1276

ompany National Petroleum Corporation

Oll or Gas Well Gas Left in Well Packers

ompany Nat	ional Pet	roleum Co	oporation.	Casing and Tubing	Used in Drilling	Well Well	Packers
Kaiser	Aluminun	d., Columi	icres Z4/	Sizali	, manganan makasan ni mindan an manganan perana dara mendarah inandigan bersapa in banan mendasah sebagai menda		Kind of Packer
cation (waters)	Sandy Cre	ek & Ohio	River	16 3/8	91'	9]'	Kind of Packer
il No		ele d	d Wasser per centre contraction			ž.	Size of
strictRayen	SWOOD	County_Jack	SON C	ore 5/9	2175!	27751	
e surface of tract	is owned in fee	by <u>Ravensw</u>	Aluminum & ood, W. VA.	s 63/a			Depth set
ineral rights are c	wned byKal	iser Alumi	100 to 200 con 100 con	5 37 PSE Jul. A			
hemical	· A -5	Ravens	wood. W.Va.	V	1	Į.	
and a second	, 5/6/71		7	3			
ning Commence	5725/71	· · · · · · · · · · · · · · · · · · ·	1	eg.			
nuing completed	The same of the same	The state of the s		Liners Used			Perf. top
							Perf. bottom
ill			Constant	(4)-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	cementing record.	KARWAYASSUCCESCOPED ASSURED ASSURED ASSURED ASSURED	
		in					No. Ft. Date
				CASING CEM	ENIEL	cae hel	·Oth y
olume _5,000	<u> </u>	0.11	Oi. Ft.	Amount of cem	ent used (bags)	بالمستقبة الساد	р вудь - дбь ош или что выхони и торыя намы и пи и калы «польчий и ка
				Name of Service	e Co	A #00%	THE THE TAILER
)il	*************	· · · · · · · · · · · · · · · · · · ·	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET INCHES
	ADETATE)			EE	ETINC	HES	FEET INCHES
				FEI	ETINCI	HES	reelIncred
WELL FRACTUR	ED (DETAILS) Fractured	_by_Dowell a	_5/2/13W.	ith is uuu	L_galI	reated water
aud Ta'nnn	TDB OT	ZU#TU DCII	. 4. 0		K 4 . 7 . 2 . 2 . 2 . 2 . 3 . 3 . 3 . 3 . 3 . 3		10,000,000
RESULT AFTER	TREATMENT (Initial open Flow	or bbls.) Nursellu	La Maria de La Caracteria de la Caracter		*************************	
OCK PRESSUR	E AFTER TRE	APPROPRIES LOU	UDSIE	HOURS	0000 	******	
resh Water 4) I	Feet	·	Salt WaterL.	6. V. J	reet_	0.73
Producing Sand	Newburg	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	p (c) may the day they have the self-they have the color of the color of the self-they have the color of the	医骨髓 医乳腺 化固定原金 医原染液 医水体 医水杨 经未得 医自然性神经	Depth 310		077
Annual properties of the control of		Macroston and the state of the	MESSOURCE (EXPORTMENTAL MESSOURCE AND	gyktytolologiski Stato), ir (notossani a vyeni ka kaintzia) ir ku Sunkajatogistos videoti Statogistos sunkaja Statogistos ir kulturio kaintyksi ir gales ana, paanda renebitas ja kusanos sutenda suu kannos sutenda suu kannos en	Oil Gas		
Formation	Color	Hord or Soft	in the second consistency of the second con	and the second control of the second control	or Water	Dept	h Remarks
Management (18 per 10 february management) (18 per 12	ATT MEAC	IIPEMENTS 1	FROM K.B.	613'	** ryspaniskaladoj kou aptil un	An additional of different control of the control o	
	Mill Clark	OF A Short A About A V of the Coll A	white is a self-control on the self-control of				The signal and the si
lay	o control		0	42	·	1	400 miles
.lay Sand & Gra	vel	•	42		Fresh Wate	er	
Shale & Sh	alls		48	1173		- 0 700	
Sand	20100 Walter		1173		Balt Wate:	r a rso:	out of
Shale & Sh	ells		1324	1476	60-commons	and the second s	
Sig Lime			1476	1640			
Shale & Sh	ells -		1640	2110	The second secon		
Berea Sand	Warmer Machanist	- School-	2110	2114	4340 - 440 -		
Shale	:	- 38	2114	4330 4 4 16	A-2 00 00	4.4.00	
Porniferou	s Line-A		4330	4427	LAATO -	Lib A 1 mm	
Randy Lime	I-CORISKAN	14	4416	5400		44/0	
Lime, Dolom	ite Anhy	drite Shill	11A 4421	5107		. 200	
Tewburg			5100 5107	5110	to		
Bolomite	YCKENZIE		320/	And the second s		em-	
			-	(SAS)	4		E-DOOR - CONTRACTOR - CONTRACTO
	and the state of t			And the second of the second s) consequence of the		
		ALL C	MENTING BY	DOMELL		Land Address of the Control of the C	essential desirability (VVV)
	em aparateur			1 - 0 -	Se communication of		
	13	3/8 with	80 sacks	5-8-71	T-Control of the Control of the Cont	annibule o	
	3	3 5/8 with	500 sacks	10-11-11		Li seprendi de la companione de la compa	
		1/2 with	150 sacks	5-22-71			-
		,		Tomorrow	S consideration of the constant of the constan		
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	Add () - c and a decrease of the control of the con	And the state of t	g mp			ognija, kan kan de jarak kan de j	A



FEB 9 - 1982

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

	PPERATOR OR OWNER	Steve	Duckworth			
	TIMION OR OWNER	NAME OF WELL OPERATOR Gassaway. W. Va. 26624				
	ADDRESS	COMPLETE ADDRESS				
COAL O	PERATOR OR OWNER	January 24 WELL AND LOCATION			<u> 19 82 </u>	
	ADDRESS	Raver	WW = == = = = = = = = = = = = = = = = =	District		
<u>Kaiser Alu</u>	uminum & Chemical	Jacks		O-mark.		
	OR PROPERTY OWNER				•	
<u>Ravenswood</u>	ADDRESS	Well No.	1	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
	•	Kaise		Farm		
STATE INSPECTOR S	SUPERVISING PLUGGING	Richa	ard Morris	***********************	*********	
	AFTI	DAVIT				
STATE OF WEST	,					
County of	g					
<u> Lugene</u>	Frunty orn according to law depose	and To	odd Duckwortl	Ω		
lugging and filling	oil and goa walls and	7 7 7	one of the contents	ncea m me	work or	
vell operator, and p	oil and gas wells and were em participated in the work of plu	ibiohed bary	lling the shows -	WOL UIL		
as commenced on	the 25 day of Septem	her	o Si a ma sooke w	veli, that sa	ald work	
nd filled in the foll	lowing manner:	, 1	and that the	ne well was	plugged	
ND OR ZONE RECORD	FILLING MATERIAL		GA	CASING		
FORMATION	Gelled Hole		SIZE & KIND	C3G PULLED	CSG LEFT IN	
					F-1075-1 514	
	Cement	5.	110'-5010'	5110'-2	3/8'	
	Cement Cut 5½" casing @	The state of the s	110'-5010'			
	Cut 5½" casing @	3,000'			3/8 ·	
		3,000'	110'-5010' 3000' - 2900		1: 2180	
	Cut 5½" casing @	3,000'				
	Cut 5½" casing d Cement Cement	3,000'	3000' - 2900 200' - 2150		1: 2180	
	Cut 5½" casing @ . Cement	3,000'	3000' - 2900		4° 2180 2150° -	
	Cut 5½" casing d Cement Cement	3,000'	3000' - 2900 200' - 2150		4° 2180 2150° -	
	Cut 5½" casing d Cement Cement	3,000'	3000' - 2900 200' - 2150		4° 2180 2150° -	
	Cut 5½" casing d Cement Cement	3,000'	3000' - 2900 200' - 2150		4° 2180 2150° -	
COAL SEAMS	Cut 5½" casing d Cement Cement	3,000'	3000' - 2900 200' - 2150 50 - Surface		4° 2180 2150° - 30° - 1	
COAL SEAMS	Cut 5½" casing d Cement Cement	3,000'	3000' - 2900 200' - 2150 50 - Surface DESCRIPTION 7" x 15" Ere	3000'-5	2150' - 30' - 1; NT	
COAL SEAMS	Cut 5½" casing d Cement Cement	3,000'	3000' - 2900 200' - 2150 50 - Surface DESCRIPTION 7" x 15" Erec reclaimed acc	3000'-5	2150' - 30' - 1; NT	
COAL SEAMS	Cut 5½" casing d Cement Cement	3,000'	3000' - 2900 200' - 2150 50 - Surface DESCRIPTION 7" x 15" Ere	3000'-5	2150' - 30' - 1; NT	
	Cut 5½" casing d Cement Cement Cement	3,000'	3000' - 2900 200' - 2150 50 - Surface DESCRIPTION 7" x 15" Erected according to a control	3000'-5	2150' - 30' - 13	
d that the work o	Cut 5½" casing d Cement Cement Cement	3,000'	3000' - 2900 200' - 2150 50 - Surface DESCRIPTION 7" x 15" Erected according to a control	3000'-5	2150' - 30' - 13	
	Cut 5½" casing d Cement Cement Cement pf plugging and filling said v 1984	3,000'	3000' - 2900 200' - 2150 50 - Surface DESCRIPTION 7" x 15" Erected according to a control	3000'-5	2150' - 30' - 13	
d that the work of Cotober And further depo	Cut 5½" casing d Cement Cement Cement pf plugging and filling said v 1984	3,000'	3000' - 2900 200' - 2150 50 - Surface DESCRIPTION 7" x 15" Erected according to a control	3000'-5	2150' - 30' - 13	