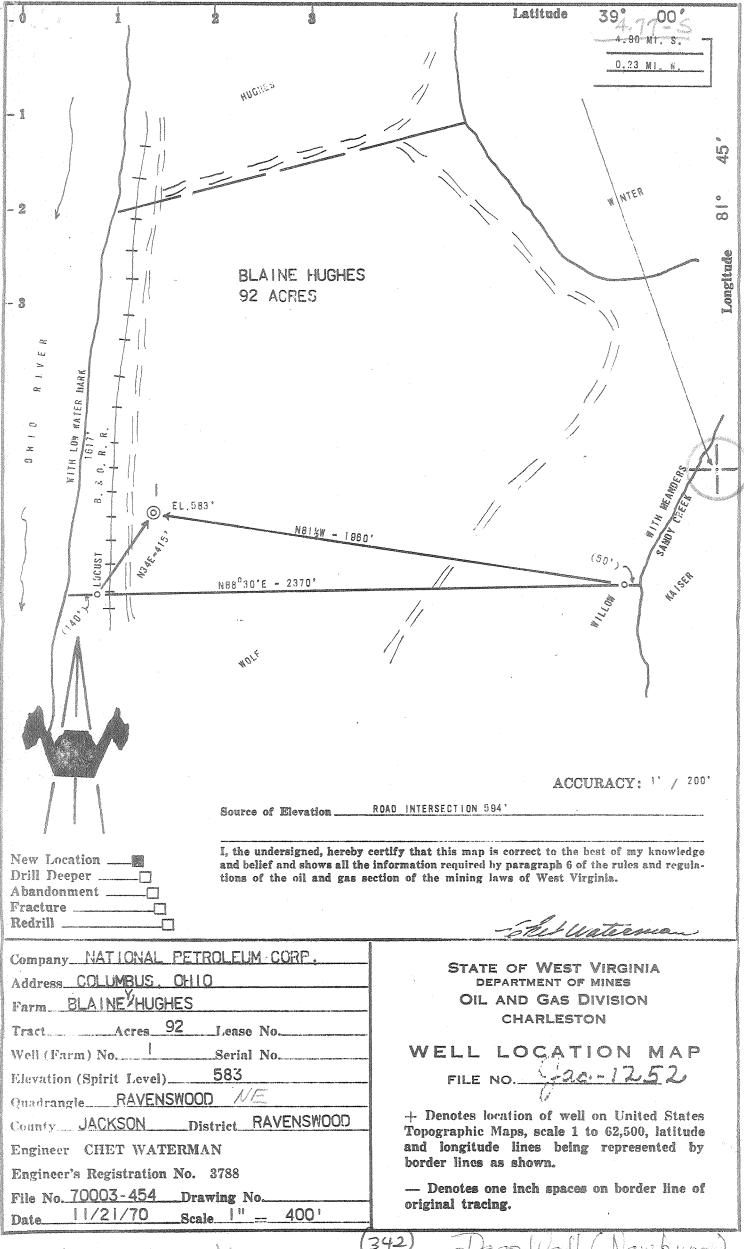
Plot Log / Card CSD Mflm	$f_{ij} = f_{ij} + f$
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LIM CONTRACTOR	
	S. LEE MORE S.
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N88°30'E - 2370'	
130 711	tales to tale
List The	
WOLE.	
	ACCURACY: 1" / 200"
Source of Elevation	ROAD INTERSECTION 594'
I, the undersigned, hereby	certify that this map is correct to the best of my knowledge information required by paragraph 6 of the rules and regula-
Drill Deeper tions of the oil and gas so Abandonment 2/2/76	ection of the mining laws of West Virginia.
Fracture	
Redrill	- Stel Waterman
Company PETRO-LEWIS CORP	- all Walerman
	STATE OF WEST VIRGINIA
Address Bo. Box es Buchannan WV. 2420	DEPARTMENT OF MINES
Farm BLAINE HUGHES	OIL AND GAS DIVISION
TractAcres_92_Lease No	CHARLESTON
Well (Farm) No. Serial No.	WELL LOCATION MAP
Elevation (Spirit Level) 583	FILE NO. 900-12.52-P
Quadrangle RAVENSWOOD NE	0
County JACKSON District RAVENSWOOD	+ Denotes location of well on United States
Engineer CHET WATERMAN	Topographic Maps, scale 1 to 62 500 letitude
·	and longitude lines being represented by border lines as shown.
Engineer's Registration No. 3788	
File No. 70003-454 Drawing No. Date 11/21/70 Scale 1" 400'	— Denotes one inch spaces on border line of original tracing.
Date 11/21/70 Scale 1" = 400'	47-035 FEB 9 19 6

Deep Well



6-6 Grandhoo Cash 3

Deep Well (Newburg)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Rotary	X
Spudder	
Cable Tools	
Storage	

Quadrangle Ravenswood

JAC 1252

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W Wagne	Digwest Megad	161 744	SEL MARK D	44.40	A STANCE	M1 XM	man

Oil or C	Gas Well Gas (KIND)
Left in Well	Packers
1101	Kind of Packer
A THE RESIDENCE OF THE PROPERTY OF THE PROPERT	Size of

Permit No. JAC	1252		WW Excelled School School School	TE. WILLIAM STEEL		Oil or Gas We	(KIND)
Company 6161		oleum Corp.	s. Ohio	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Blaine Location (waters)	Y. Hughes Chio River	,	Acres 92				d of Packer
Well No. 1 (Or District Ravens	ne) wood	County Jacks	Elev. 583 son	1()	1803:	Size	of
The surface of trace Ravenswood Mineral rights are	l Ac	ldress W. Va.	3	65% 5-3/16		Der	oth set
Drilling commence Drilling completed Date Shot	Ac 12-3- 12-22	idress. 70 2–70	0	3		Per Per Per	f. top
Volume 520	/10ths Water /10ths Merc. 000,000	in	Inch Cu. Ft.	Attach copy of CASING CEM Amount of cem	eementing record. ENTED	ZE No. I See below	Tt. Date
) (DETAILS)		bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED /	T FEE	T INCHES T INCHES T INCHES
(Down RESULT AFTER ROCK PRESSUR	vell) Treatment e after tre	(Initial open Flow ATMENT 17	or bbls.) 13,00	0,000 HOURS	13,000 h	ACFGPD Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Big Lime	40		1446 1692	160u 1732			***

Producing Sand	M.S.W.B.U	K.G			Depth		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Big Lime	427		1446	1600	eventual designation of the second se		
Big Lime			1692	1732			
Berea			2051	2055			
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O riskany			4339	4344			The state of the s
Newburg			5028	5039		,	
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