



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 15, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

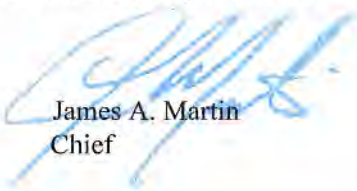
NYTIS EXPLORATION COMPANY LLC
PO BOX 8
RAVENSWOOD, WV 26164

Re: Permit approval for 1
47-035-01182-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: 1
Farm Name: HUTCHINSON, H. C.
U.S. WELL NUMBER: 47-035-01182-00-00
Vertical Plugging
Date Issued: 3/15/2021

Promoting a healthy environment.

03/19/2021

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PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

03/19/2021

4703501182P

1) Date December 18th, 2020
2) Operator's
Well No. Kem 350
3) API Well No. 47-035 - 01182

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas x / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production x or Underground storage ___) Deep ___ / Shallow x

5) Location: Elevation 630' Watershed Sandy Creek
District Ravenswood County Jackson Quadrangle Liverpool

6) Well Operator Nytis Exploration Company LLC 7) Designated Agent Jeff Mast
Address P.O. Box 6070 Address P.O. Box 6070
Charleston, WV 25362 Charleston, WV 25362

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Joe Taylor Name Diversified Production LLC (In-house Rig)
Address 1478 Claylick Road Address 1951 Pleasantview Ridge Road
Ripley, WV 25271 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

12-28-2020

03/19/2021

4703501182

PLUGGING PROGNOSIS

API# 47-035-01182
West Virginia, Jackson County
38.9004948382111, -81.5788356026096
Nearest ER: Jackson General Hospital 122 Pinnell St. Ripley, WV 25271

Casing Schedule

13 3/8" csg @ 30'
8 5/8" csg @ 566' CTS
5 1/2" csg @ 2345' cemented w/ 250 sks est TOC @ 510'
2 3/8" tbg @ est 2300' with sucker rods
TD 2365'

Completion: Berea (2289' - 2291')

Fresh Water: None Reported

Gas Shows: Berea 2289'-2291', Shale 2365'

Oil Show: Berea 2289'

Coal: 810', 946'

Elevation: 629'

1. Notify Inspector Joe Taylor @ 304-380-7469, 48 hours prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. TOOH LD rods and tbg. Inspect tbg.
4. Check TD w/ wireline.
5. TIH w/ tbg to 2291'. Kill well as needed with 6% bentonite gel. Pump 102' C1A cement plug from **2291'-2189' (Shale and Berea gas/oil show)**. Tag TOC. Top off as needed.
6. TOOH w/ tbg to 2189'. Pump 6% bentonite gel from 2189'-996'.
7. TOOH w/ tbg to 996'. Pump 236' C1A cement plug from **996'-760' (Coal, Oil Show)**.
8. TOOH w/ tbg to 760'. Pump 6% bentonite gel from 760'-629'.
9. TOOH w/ tbg to 629'. Pump 100' C1A cement plug from 629'-529' (**Elevation**).
10. TOOH w/ tbg to 529'. Pump 6% bentonite gel from 529'-100'. TOOH LD tbg.
11. Free point 5 1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
12. TIH w/ tbg to 100'. Pump 100' C1A cement plug from **100'-0' (Surface)**. TOOH LD tbg.
13. Erect monument with API#, date plugged, and company name.
14. Reclaim location and road to WV-DEP specifications.

All Free Pipe is to be pulled.

[Signature]
12-28-20

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JAN 26 1984

State of West Virginia

OIL & GAS DIVISION
DEPT. OF MINES

Department of Mines
Oil and Gas Division

Well No. KEM #350
Farm Hutchinson
API No. 47 - 035 - 1182 RED.

Redrill 035-1182-Red

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 628.99 Watershed Right fork of Sandy Creek
District: Ravenswood County Jackson Quadrangle Liverpool

COMPANY Kaiser Exploration and Mining Company

ADDRESS P. O. Box 8, Ravenswood, WV 26164

DESIGNATED AGENT Robert A. Pryce

ADDRESS P. O. Box 8, Ravenswood, WV 26164

SURFACE OWNER Elinore S. Hutchinson, et al

ADDRESS Sandville, WV

MINERAL RIGHTS OWNER Same

ADDRESS Same

OIL AND GAS INSPECTOR FOR THIS WORK Homer

Dougherty ADDRESS Linden Rt., Box 3A, Looneyville, WV

PERMIT ISSUED 2/11/83

DRILLING COMMENCED 4/19/83

DRILLING COMPLETED 4/21/83

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2 and Liners used.

GEOLOGICAL TARGET FORMATION Devonian Brown Shale Depth feet

Depth of completed well 2365 feet Rotary x / Cable Tools

Water strata depth: Fresh feet; Salt feet

Coal seam depths: N/A Is coal being mined in the area? No
Drilled on fluid - Not known

OPEN FLOW DATA

Producing formation Berea Sandstone Pay zone depth 2289-2291' feet

Gas: Initial open flow N/A Mcf/d Oil: Initial open flow Bbl/d
Final open flow 100 Mcf/d Final open flow 5 Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure 600 psig (surface measurement) after hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

03/19/2021

JACKSON 1182

4-28-83 Berea Sandstone fracture: water frac. Breakdown w/fluid at 2200 psig. Pumped 15,000# of 80/100 and 55,000# of 20/40 sand at 6 BPM & 18000 SCF/M with 1600-3200 psig. Used 530 bbls of sand laden and 816 bbls total fluid. Used 239,000 SCF of nitrogen. ISIP = 3200 psig.

4703501182

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	<u>REMARKS</u> Including indication of all fresh and salt water, coal, oil and gas
Same as previously reported					

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(Attach separate sheets as necessary)

KAISER EXPLORATION AND MINING COMPANY

Well Operator

By: Ralph A. P...

03/19/2021

Quadrangle Ripley

WELL RECORD

4703501182
Oil or Gas Well Hole (KIND)

Permit No. JAC-1182

Company Pennzoil United, Inc.
Address Box 1588, Parkersburg, West Virginia
Farm H. C. Hutchinson Acres 350
Location (waters) _____
Well No. 1 Elev 628.99'
District Ravenswood County Jackson
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by H. C. Hutchinson, et al
Route 2 Address Sandyville, W. Va.
Drilling commenced November 29, 1969
Drilling completed December 14, 1969
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			Guide Shoe _____
13-3/8"	29.75		Size of <u>8-5/8"</u>
10 8-5/8" r	566'		Depth set <u>566'</u>
8 1/4			
6 5/8			
5 3/16			
4 1/2			
3			Perf. top _____
2			Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

Attach copy of cementing record.
CASING CEMENTED 8-5/8" SIZE 566 No. Ft. 12/2/69 Date
Amount of cement used (bags) 200 bags
Name of Service Co. _____
COAL WAS ENCOUNTERED AT 810' FEET 48 INCHES
946 FEET 60 INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) DRY HOLE --- PLUGGED AND ABANDONED
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
ed Clay			0	10			
nd			10	15			
nd & Shale			15	30			
ale & R.Rock			30	40			
nd & Shale			40	55			
ed Rock			55	66			
nd			66	100			
ale			100	160			
nd			160	166			
nd & Shale			166	185			
ale			185	190			
nd			190	211			
.Rock & Shale			211	218			
ale & Sand			218	228			
.Rock & Shale			228	235			
ale			235	240			
nd & Shale			240	246			
nd			246	270			
ed Rock			270	279			
nd & Shale			279	285			
nd			285	290			
nd & Shale			290	300			
.Rock & Shale			300	335			
nd & Shale			335	340			

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DEPT. OF MINES

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ck	645	655
ale	655	670
ck	670	685
ale	685	708
ck & Shale	708	730
nd	730	760
d Rock	760	772
nd & Shale	772	801
nd	801	805
nd & Shale	805	810
al	810	814
nd & Shale	814	865
ale	865	870
nd & Shale	870	883
Rock & Shale	883	895
nd	895	899
nd & Shale	899	912
Rock & Shale	912	919
nd	919	946
al	946	951
ale	951	970
d Rock	970	975
nd & Shale	975	1000
d Rock	1000	1005
nd & Shale	1005	1060
nd	1060	1074
nd & Shale	1074	1105
me & Shale	1105	1135
nd & Shale	1135	1164
ale	1164	1171
nd	1171	1178
ale	1178	1280
ale & Sand	1280	1330
ale	1330	1396
d Rock	1396	1400
ale & Sand	1400	1402
nd	1402	1421
ale	1421	1438
nd	1438	1443
ale	1443	1455
me	1455	1465
nd & Shale	1465	1490
nd	1490	1501
nd & Shale	1501	1549
nd	1549	1588
lt Sand	1588	1743
g Lime	1743	1836
ale	1836	1863
g Injun	1863	1920
ale	1920	2288
rea	2288	2292
ale	2292	2346
Total Depth		2346'

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03/19/2021

1) Date: 12/18/2020 **4703501182F**
 2) Operator's Well Number
 Kern 350

3) API Well No.: 47 - 035 - 01182

**STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

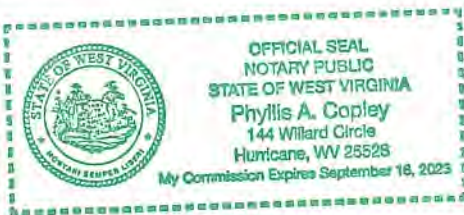
<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Robert Walsh Ghaslin (Ghaslin Trust)</u> Address <u>2570 Torrance Blvd</u> <u>Torrance, California 90503</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p>	<p>5) (a) Coal Operator</p> <p>Name _____ Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>No Declaration</u> Address _____</p> <p>Name _____ Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____ Address _____</p>
<p>6) Inspector <u>Joe Taylor</u> Address <u>1478 Claylick Road</u> <u>Ripley WV 25271</u> Telephone <u>304-380-7469</u></p>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Nytis Exploration Company LLC
 By: Jeff Mast
 Title: Director Production
 Address P.O. Box 6070
Charleston, WV 25362
 Telephone 304-543-6988

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Subscribed and sworn before me this 21st day of December, 2020
Phyllis A. Copley Notary Public

My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/19/2021

Well Number: KEm 350
API: 47-035-01182

4703501182F

7017 1450 0002 3854 0764

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Torrance, CA 90503	
OFFICIAL USE	
Certified Mail Fee	\$3.55
Extra Services & Fees (check box, add fee as appropriate)	\$2.85
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.40
Total Postage and Fees	\$7.80
Postmark Here	0523 03 12/21/2020 KEm 350
Sent To Robert Walsh Ghastin Street and Apt. No., or PO Box No. 2570 Torrance Blvd City, State, ZIP+4® Torrance CA 90503	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Nytils Exploration Company LLC OP Code 494473563

Watershed (HUC 10) Left Fork Sandy Creek Quadrangle Liverpool

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D0190460)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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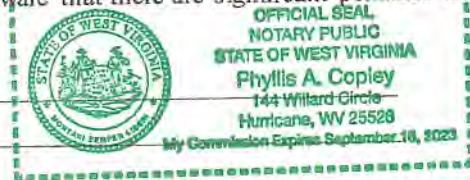
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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Jeff Mast
Company Official Title Director Production



Subscribed and sworn before me this 21st day of December, 2020

Phyllis A. Copley Notary Public

My commission expires September 10, 2023

[Signature]

03/19/2021

Operator's Well No 4703501182p KEM 350

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Red Fescue 40

Red Fescue 15

Alsike 5

Alsike Clover 5

Annual Rye 15

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: Sediment control is to be in place at all time.

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Title: OCG Inspector

Date: [Signature]

Field Reviewed? Yes

No



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-035-01182 WELL NO.: Kem 350

FARM NAME: H.C. Hutchinson

RESPONSIBLE PARTY NAME: Nytis Exploration Company LLC

COUNTY: Jackson DISTRICT: Ravenswood

QUADRANGLE: Liverpool

SURFACE OWNER: Robert Walsh Ghastin (Ghastin Family Trust)

ROYALTY OWNER: DP Bluegrass LLC

UTM GPS NORTHING: 4,305,888

UTM GPS EASTING: 449,784 GPS ELEVATION: 630 (ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

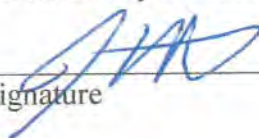
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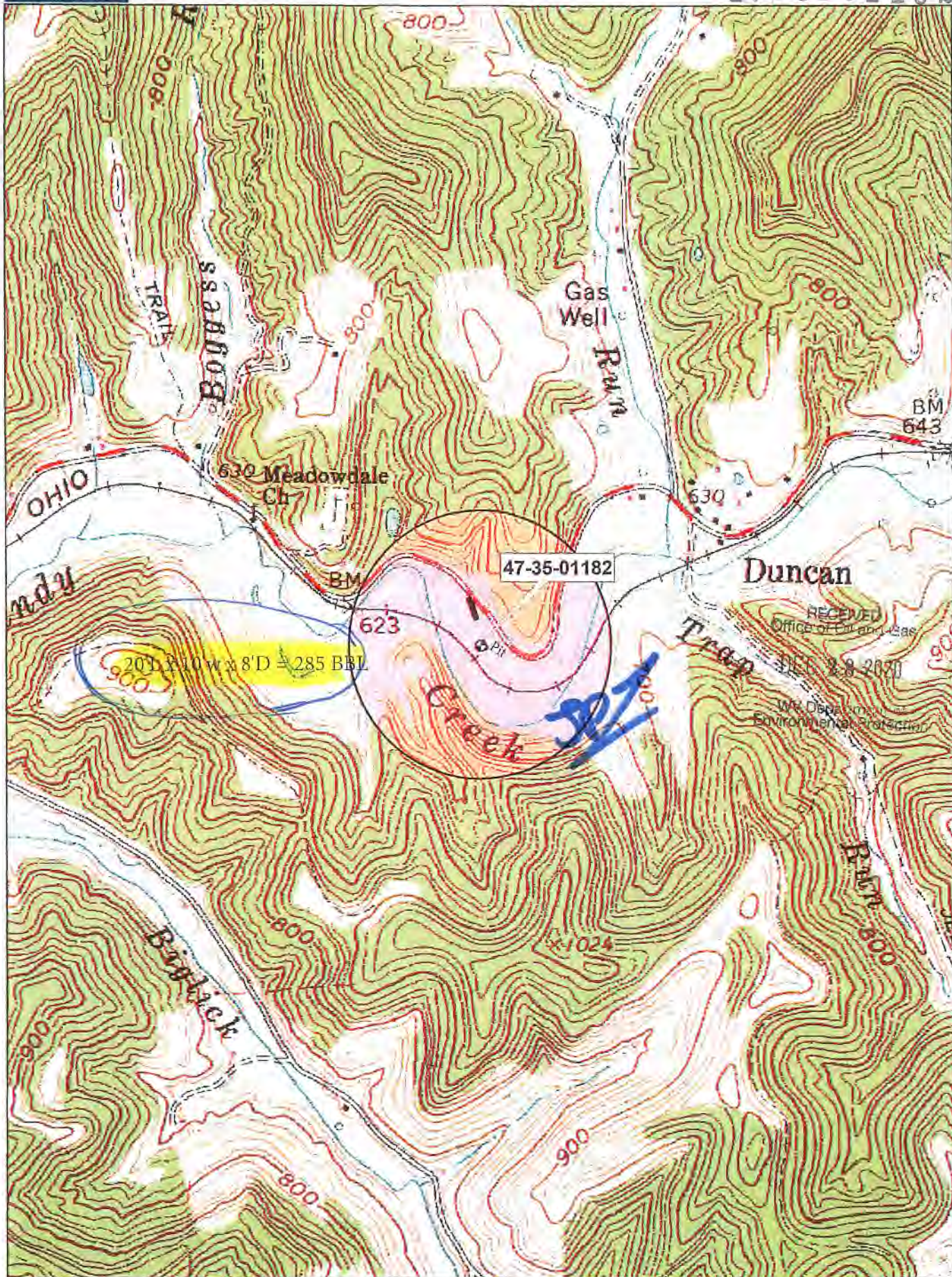
- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Director Production
Title

12/18/2020
Date



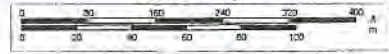
Data use subject to license.

© DeLorme. XMap® 8.

www.delorme.com



Scale 1 : 12,000



1" = 227.0 ft

03/19/2021

input coordinates

enter comma delimited coordinates. examples:
 38 15 30.1, -81 25 15.2 (lat, lon as degrees minutes seconds)
 38.123456, -81.123456 (lat, lon as decimal degrees)
 500000, 4100000 (UTM as easting, northing)
 1987654.32, 364123.45 (WV state plane as easting, northing)

38.900454565,-81.579107121

Lat/Lon WGS 1984

Convert

output coordinates

449784.04,4305888.53

UTM NAD83 Zone 17N

view on Google Maps

options

display output as degrees/minutes/seconds

zoom to point

history (copy/paste)

1,38.9004546,-81.5791071,LL
 WGS84(G1674),449784.04,4305888.53,UTM17N
 NAD83(2011)

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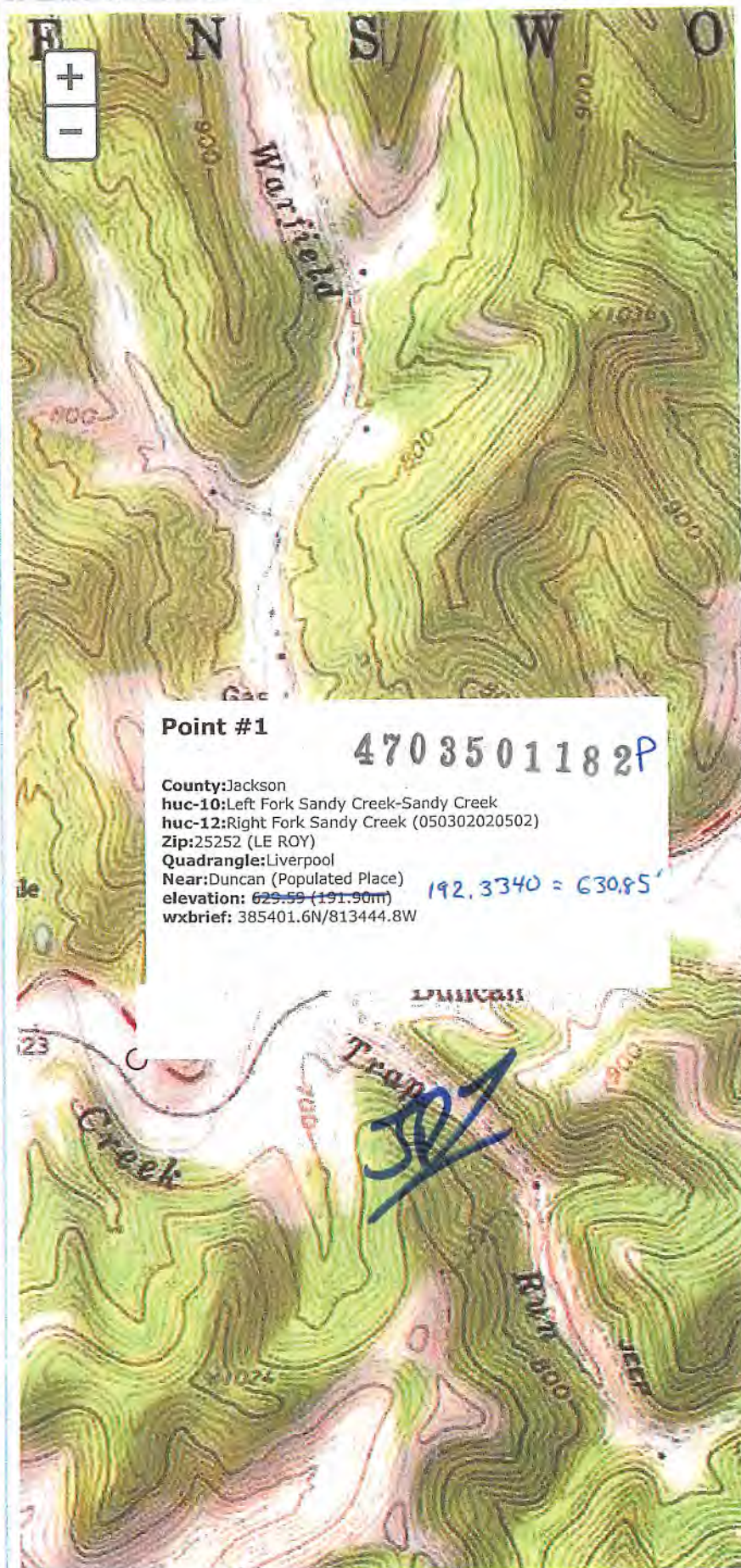
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notes about datum conversions

1. *Conversions between NAD27 and NAD83.* This converts between NAD27 and NAD83(1986) using the NADCON transformation. Newer realizations of NAD83, such as NAD83(CORS96) and NAD83(2011) can differ from NAD83(1986) by a meter or so. This conversion uses the Esri transformation NAD_1927_To_NAD_1983_NADCON.

2. *Conversions between NAD27 and WGS84.* Basically this just applies the NADCON transformation from NAD27 to NAD83(1986). NAD83(1986) is the original realization of NAD83, which is practically identical to the original WGS84. The difference between the



clear markers street map image topo

03/19/2021