

Source of Elevation Road Junit Rockheap Br. EL 636.0

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Address
Form W. H. Bumsaams Erac

Tract L Acres 250 Unit Lease No.

Well (Form) No.

Elevation (Spirit Level) 630,27

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

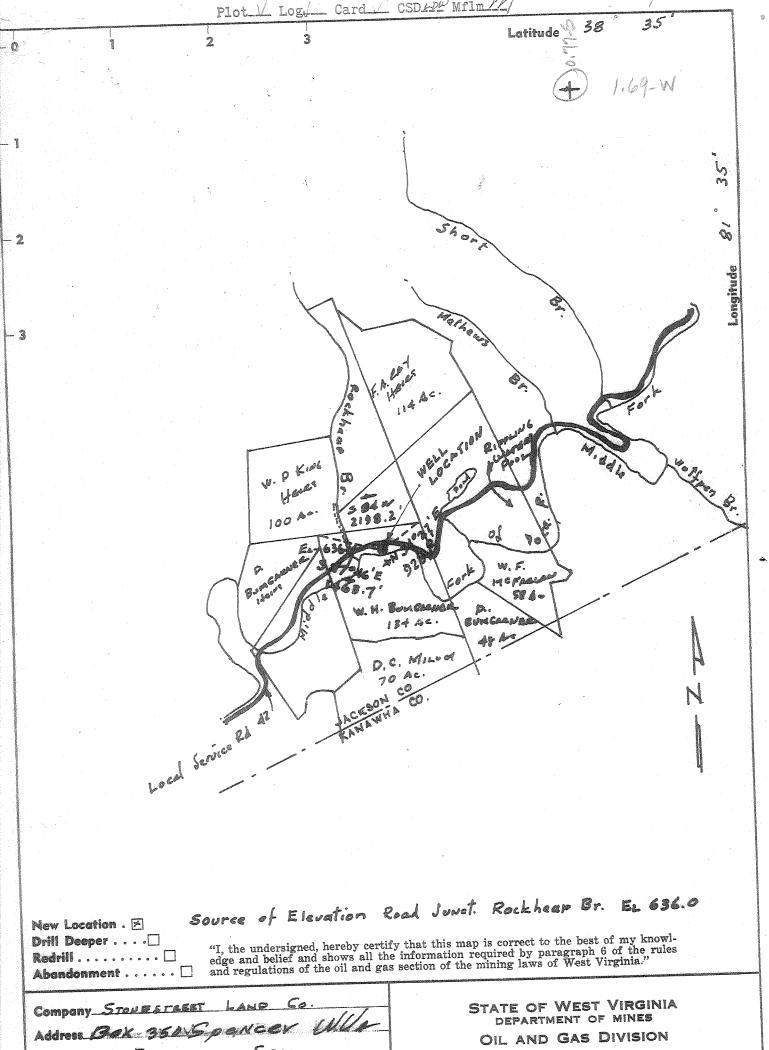
- Denotes one inch spaces on border line of original tracing. 417-035

Engineer's Registration No. 1530

File No. 5-407 Drawing No. M

Date Sapt. 25 1968 Scale 1'=

Quadranglo KENNA



OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

- + Denotes location of well on United States
  Topographic Maps, scale 1 to 62,500, latitude
  and longitude lines being represented by
  border lines as shown.
- Denotes one inch spaces on border line of original tracing.

ALLEN BLUEPRINT & SUPPLY CO.

3-6 Deep Wall (New

OCT 7 1968 Sissonville (Elk-Paca) Company



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION &

Rotary	X
Spudder	
Cable Tools	
Storage	

Left in Well

Duadrangle Konna

Permit No. JAC-1162

Stonestreet Lands Cormany

WELL RECORD

Casing and Tubing Used in Drilling

	_	-	
Oil	or	Gas	Well Gas

Packers

				Size			
arm	Bungarne	:T	Acres 135			-	TO THE PARTY OF
ocation (waters)	liddle F	jork of To	ca River	-16		1	Kind of Packer
Vell No			Blev. 23 (1 - 27)	13			
istrict IIAEAA	ncten	County	- sea	10-3/8	4 i	i 't	Size of
he surface of tract	t is owned in fee	e by		xx 8-5/8	1	1	
	Ad	ldress				1	Depth set
fineral rights are	owned by	H. Bungar	ner et al	мвие 5-ls	i i	i i	
	Ad	<sub>Idress</sub> Sissonv	ille, W.Va.	j			
orilling commence	ed OC	ct. 4, 196	8	3		1	Perf. top
Drilling completed	00	st. 25, 19	68	1		:	Perf. bottom
			`o	Liners Used			Perf. top
							Perf. bottom
			Inch	Attach copy of c	cementing record	i. See atta	ched records
•			Inch	CASING CEMI	ENTED		o. FtDate
			Cu. Ft.	Amount of ceme	ent used (bags)		÷.
			hrs.				
			bbls., 1st 24 hrs.				FEETINCHES
							FEETINCHES
				FEE	er inc	CHES	FEETINCHES
WELL ERACTIE	RED (DETAILS	o 500 b	arrels wate	r, 500 gal	lons aci	d, 13,000	sand.
		·					
DESTIL F AETED	TREATMENT	Unitial onen Flow	or bbls) (1,20	0,000 /		1200	McF
DOCK DEESSID	E AFTER TRE	ATMENT 11	5 lb.	HOURS 2	24 hours	9	
Fresh Water	D MI ILIC XIII	Feet		Salt Water		Feet	
Producing Sand	Dris	Lany			Depth		
crouding Sand							
Formation	Color	ffard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
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and			3	20	Water	7	
and-slate			20	30	Water	20	
and			30	137	Water	30	
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hale						1	
ed Rock		<b>(</b>	220	275			
hal <b>e</b>			275	285			
C 10 7			275 285	295 350			
			275 285 350	285 350 375			
hale			275 285 350 375	285 350 375 400			
hale andy Shal	C)		275 285 350 375 400	285 350 375 400 2500			
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hale andy Shale hale and A Shale hale sandy Shale sandy Shale sandy Shale sandy Shale sandy Shale sindle	(1)		275 285 350 375 400 500 600 650 700 730 770 1014 1050 1070 1170	285 350 375 400 500 650 700 730 770 1014 1050 1070 1170 1520	Water		A G
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Formation	Color	Hard or Soft	Top 8	Bottom	Oil. Ges or Water	Depth Found	Remarks
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5710 4935 775 expl Soctage Date Feb. 10 , 18 6

Trice A. Matthews Acc. (Title)