Fracture
Before 6/5/27□
New Jecation
Drill Deeper
Redrill
Abandonment
10-8-68

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

PROVEN ELEVATION USGS BM 598 Mark Section 1.56

Company POLLYSON OIL CORP.
Address BOX 2588 , CHARLESTON , W.VA.
Farm CHARLES HALL Et.Al.
Tract Acres /8.84 Lease No
Well (Farm) No Serial No
Elevation (Spirit Level) 740.30
Quadrangle PIPLEY NW
County JACKSON District PAVENSWOOD
Engineer 7. L. Sefton
Engineer's Registration No. 1832
File No Drawing No
Date 7-24-68 Scale /" = 400"

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

## WELL LOCATION MAP FILE NO. JAC-1158-P

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Deep Well (Newburg

OCT 14 1968

VSd.

Sd. & Sh.

Sh.



## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	$\boxtimes$
Spudder	
Cable Tools	
Storage	

Quadrangle Ripley

Permit No. Jac	e 1158 P		WELL	RECORD		Oil or G	as Well Dry
			. W. Va.		Used in Drilling	Left in Well	Packers
			Acres 18.84				
			Acres				Kind of Packer
			Elev.744 KB	13_3/8		31'	
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							Perf. bottom
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With			-				
			Inch			<sup>1</sup> 7" 5546	
	/10ths Merc.	in	Inch	CASING CEM	ENTED9 5/8	Size 2034 N	No. Ft. 9-5-68 - I
			Cu. Ft.			3/8° 60	
			hrs.			Service	
			bbls., 1st 24 hrs.				FEETINCH
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Producing Sand		******************			Depth	~~~	***************************************
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
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Date 10-8-	
APPROVED Nollyson Oil Co	no. Owner
By Gene Hane	Cons. Geol.
	file)
	그 그는 사람이 가지 않는 것이 없었다.