

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

#### March 10, 2016

#### WELL WORK PLUGGING PERMIT

## **Plugging**

This permit, API Well Number: 47-3501080, issued to DURST OIL & GAS CO., INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 1

Farm Name: BUFFINGTON, DORIS

API Well Number: 47-3501080

Permit Type: Plugging

Date Issued: 03/10/2016

Promoting a healthy environment.

# **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date Feb 15	, 2016
2) Operator's	
Well No. Buff	ngton #1
3) API Well No	47-035 -01080

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	Well Type: Oil/ Gas X/ Liquid	injection/ Waste disposal/
	(If "Gas, Production $\times$ or Und	erground storage) Deep/ ShallowX
5)	Location: Elevation 682	Watershed Little Sandy Creek
	District Grant	County Jackson Quadrangle Belleview
	5 400 10 1	-
6)		7) Designated Agent Ronald W. Durst, Jr
	Address 505 Cherry Lane	Address Same
	Point Pleasant, WV 25550	
0.1		
8)	Oil and Gas Inspector to be notified Name Jamie Stevens	
	EREION A A A LABOR DE	Name Meadows Well Service
	Point Pleasant WV. 25350	Address
	304-206-7775 Henry	a,W25948
<del></del>		
10)	Work Order: The work order for the mann	er of plugging this well is as follows:
	Spot 100ft ClassA cmt plug 2080' to 198	o' <i>OK</i> -
1	Fill 4.5"csg with gel to freepoint@approx	1000'
(	Cut andpull 4.5" csg @approx 1000'	oK
5	Spot 100' ClassA cmt plug over csg cut	approx 1050' to 950'. Fill to 680' with gel.
	Spot 100' ClassA cmt plug @elevation 6	<u> </u>
•	Spot 100 GlassA citit plug @elevation of	_
F	Attempt pull 100' of 8.25" csg.	Received
ç	Spot 150 classA cmt plug 150' to surface	COMO
•	por 100 diagon difficulty 100 to surface	· Rev
E	Erect proper monument.	MASS - 1 7016
		MA
		Out Sunk out we was by Oil say Gas
		Ones of Oil and Gas
		AN DEL
Noti	fication must be given to the district oi	l and gas inspector 24 hours before permitted
MOTK	can commence.	
	// -	Stevens Date 3/1/2016
Nork	order approved by inspector	Muleus Date 3/1/acree
	The	



# DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Bullewille
Permit No. JAC 1080

## WELL RECORD

		ance Lane,		Casing and Texas Tubing	Used in Drilling	Left in Well	Packers
	Buffingt		Acres 68 2	<u> 32 –</u>	-		
	ers) Littl	e Sandy		Size			
ell No			Elev. 682	16			Kind of Packer
strict Gr			ckson	13	_		None
ie surface of	tract is owned i	n fee by D.B	uffington	10			Size of
		_Address Bell	eville, W.	_Va <sub>614</sub>	100	100	
neral rights	are owned by	D. Buffing	ton eville. W.	6% Va.53/16	-		Depth set
illing comme	enced Nov.	16, 1964		3			20001
illing comple		23, 1964		_ 3			Perf. top_ 2080 1
_		m					Perf. bottom Single
th			.0	LANGIS USEC			Perf. top
en Flow	/10ths Water	in			-		Perf. bottom
	/10ths Water	in	Inc		1.1		
lume	/ racus Dierc.	1n	Inc				o. Ft.11/23/64Date
k Pressure		lbs	————Cu. F	t. with	116 sacks	of salt s	aturated cement
K F ressure				76,	NCOUNTERED		
sh water	None	4	bbls., 1st 24 hm				
sn water t water	None				TINCH		
water	AUAC.	feet	fee	tFEE	TINCH	ESF	EETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas	Depth	
	-				or Water	Found	Remarks
Result A	fter Tres	tment: 32	BODD and	00 lbs of s			j
Result A Rock Pre	fter Trea	itment: 12 er treatme	BOPD and nt: 910	498 MCFPD psi	flowing		3)
Result A	fter Tressure aft	tment: 12 er treatme Soft	BOPD and nt: 910	498 MCFPD psi 1450	flowing  None		Drilled
Result A Rock Pre	fter Trea	itment: 12 er treatme	BOPD and ent: 910 p	498 MCFPD psi 1450 1510	flowing  None  None		Drilled Drilled
desult A dock Fre and hale ime	Brown Gray White Brown	tment: 12 er treatme Soft Hard	BOPD and nt: 910	1450 1510 1618	flowing None None None		Drilled Drilled Drilled
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desult A lock Fre and hale ime and hale and	Brown Gray White Brown Gray White	soft Hard Hard Hard Hard	BOPD and nt: 910 0 1450 1510 1618 1634 2077	1450 1510 1618 1634 2077 2084	None None None None None None Oil	W 311723	Drilled Drilled Drilled Drilled Drilled Drilled Drilled Drilled MAR -2 2016
lesult A lock Fre and hale ime and hale and	Brown Gray White Brown Gray White	soft Hard Hard Hard Hard	BOPD and nt: 910 0 1450 1510 1618 1634 2077	1450 1510 1618 1634 2077 2084	None None None None None None Oil	1	Drilled Drilled Drilled Drilled Drilled Drilled Drilled Drilled MAR -2 2016
esult A ook Pre and hale ime and hale and hale	Brown Gray White Brown Gray White	soft Hard Hard Hard Hard	BOPD and nt: 910 0 1450 1510 1618 1634 2077	1450 1510 1618 1634 2077 2084	None None None None None None Oil	Secretary Secret	Drilled Drilled Drilled Drilled Drilled Drilled Drilled Drilled MAR -2 2016

1) Date:	Feb 15,2016	
2) Operator's V	Well Number	
Buffington #1		

3) API Well No.: 47 -

035 - 01080 P

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Owne	er(s) to be served:	5) (a) C	oal Operator	
	(a) Name	James Bowers		Name	NA
	Address	926 Claylick Rd		Address	
	a	Ravenswood, WV 2616	4 /		
	(b) Name		<u> </u>	(b) Coal Owr	ner(s) with Declaration
	Address		$\mathcal{L}^{\prime}$	Name	NA
				Address	
	(c) Name			Name	
	Address		· + · · ·	Address	
a\ 1					
	Inspector	Jamie Stevens		(c) Coal Less	see with Declaration
	Address			Name	NA
				Address	
1	Telephone	304-2067775			

# TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the
  well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator  OFFICIAL SEAL B: STATE OF WEST VIRGINIAIT: NOTARY PUBLIC MILDRED L. CASTO Address RT. 1 BOX 2 GIVEN, WV 25245 My commission expires June 3, 2027 clephone	Durst Oil and Gas, Inc  Tourselof W. Toursel	Peceive C
Subscribed and sworn before me this 29 day  My Commission Expires   My Commission Expires   Aurel 3	y of <u>Jelynamy, 20</u> / Notary Public	Office of Oil and Grand Office of Oil and Grand Office of Oil and Grand Office of Oil and Oil
Oil and Gas Privacy Notice		

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="deprivacyoffier@wv.gov">deprivacyoffier@wv.gov</a>.

### SURFACE OWNER WAIVER

Operator's Well Number

**Buffington #1** 

# INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

> NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> > Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons. 1)
- 2) The soil erosion and sediment control plan is not adequate or effective;
- Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek records the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you MAR = 2 2016 should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION** 

I hereby state that I have read the instructions to surface owners and that I have received copies and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey of at the control of the cont

I further state that I have no objection to the pla objection to a permit being issued on those materials.	nned work d	escribed in these material	ls, and I have no
FOR EXECUTION BY A NATURAL PERSON ETC		FOR EXECUTION BY A	CORPORATION,
Date 04/29/16	Name 2	Tumes E. Bowers	
	Its		Date
	Sig	gnature	Date

API Number 47 - 035 - (
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1080 Operator's Well No. Buffington #1

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

# FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Durst Oil and Gas, Inc	OP Code <u>308453</u>
Watershed (HUC 10) Little Sandy Creek	Quadrangle Belleville
Do you anticipate using more than 5,000 bbls of water to complete	te the proposed well work? Yes No
Will a pit be used? Yes No	
If so, please describe anticipated pit waste: NA	
Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application	
Underground Injection (UIC Permit N Reuse (at API Number	Number)
Off Site Disposal (Supply form WW-9	for disposal location
	*** **** *****************************
Will closed loop system be used? If so, describe: NA	
Drilling medium anticipated for this well (vertical and horizontal)	? Air, freshwater, oil based, etc. NA
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium? NA	
Drill cuttings disposal method? Leave in pit, landfill, removed of	
	ed? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided we where it was properly disposed.	of any load of drill cuttings or associated waste rejected at any
on August 1, 2005, by the Office of Oil and Gas of the West Virging provisions of the permit are enforceable by law. Violations of at law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally exapplication form and all attachments thereto and that, based obtaining the information, I believe that the information is true penalties for submitting false information, including the possibility.  Company Official Signature	ditions of the GENERAL WATER POLLUTION PERMIT issued nia Department of Environmental Protection. I understand that the ny term or condition of the general permit and/or other applicable examined and am familiar with the information submitted on this on my inquiry of those individuals immediately responsible for a accurate, and complete. I am aware that there are significant to of fine or imprisonment.
Company Official (Typed Name) Ronald W. Durst, Jr	- PeceMea
Company Official Title President	Lien
	2 2016
Subscribed and sworn before me this 29 th day of	CONTROL OFFICIAL SEALS STATE OF WEST VIRGINIACTION
middle of Caste	TOTAL PUBLIC MILBRED L. CASTO
My commission expires fcne 3, 2020	RT. 1 BOX 2 GIVEN, WV 25245 My commission expires June 3, 2020

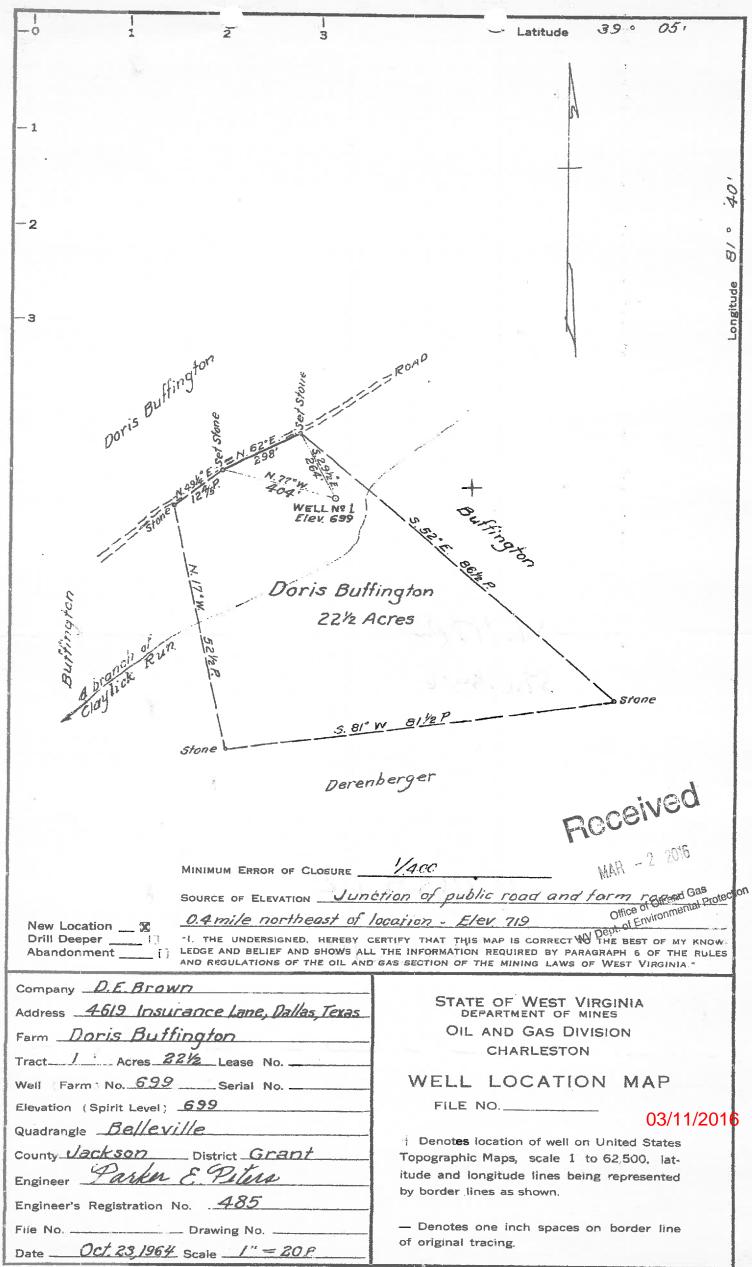
	Prevegetation pH 5
Proposed Revegetation Treatment: Acres Disturbed	
Fertilizer (10-20-20 or equivalent) 500	lbs/acre (500 lbs minimum)
Mulch 2	_Tons/acre
	Seed Mixtures
Seed Type Area I Ibs/acre  KY 31 Fescue 50lbs	Seed Type Area II Seed Type Ibs/acre KY 31 Fescue 50lbs
Attach: Drawing(s) of road, location,pit and proposed area for la	and application.
Photocopied section of involved 7.5' topographic sheet.	
- 101	
Plan Approved by:	levens
	levens
	town
	levens
Comments:  The same to the sam	levens
Plan Approved by:  Comments:  Title:  White Yes  Yes	devens  3/1/201/2000



# West Virginia Department of Environmental Protection Office of Oil and Gas

# WELL LOCATION FORM: GPS

API: 47-035-1080	
FARM NAME: Doris Buffington	9
RESPONSIBLE PARTY NAME: Durst Oi	and Gas
COUNTY: Jackson	DISTRICT: Grant
QUADRANGLE:	
SURFACE OWNER: James Bowers	
ROYALTY OWNER:	
UTM GPS NORTHING: 4318509.102	
UTM GPS EASTING: 437883.014	GPS ELEVATION: 699
The Responsible Party named above has chosen to preparing a new well location plat for a plugging perabove well. The Office of Oil and Gas will not access the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coheight above mean sea level (MSL) – m.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method: Survey grade GPS: Post Processed Difference.	ermit or assigned API number on the ept GPS coordinates that do not meet ordinate Units: meters, Altitude: eters.
Real-Time Differentia	
Mapping Grade GPS: Post Processed Diff	ferential
Real-Time Differen	
4. Letter size copy of the topography ma I the undersigned, hereby certify this data is correct belief and shows all the information required by law prescribed by the Office of Oil and Gas.  Signature  Ti	to the best of my knowledge and



## WELL PLUGGING INSPECTION & RELEASE FORM

PLUGGING COMMENCED			OPERA	TOR:	DURST OIL & GAS	CO., IN	1C.		
PLU	JGGING COMPLETED					BUFFINGTON, DOR	IS		
VEI	RBAL PERMISSION ON_			-	No:	1			
1. 2.	IS COAL BEING MINEI			CED DI A	CCOD	DANGE WITH A GOT	60		
2.	WERE CEMENT AND CINDUSTRY STANDARD		D AND U	SED IN A	CCOR	DANCE WITH ACCE	PTED		
	A. BOTTO	M HOLE	PLUGGE	D		Y	ES	NO	N/A
	B. 100 ' PI	LUGS				Y	ES	NO	N/A
	C. LATEX	PLUGS U	SED FOR	R H2S GAS	5	Y	ES	NO	N/A
	D. PROPEI	R PLUGS	THROUG	H COAL S	SEAM	S Y	ES	NO	N/A
		R PLUGS				_	ES	NO	N/A
	F. PROPEI	R AMOUN	T OF GE	L USED T	O DIS	PLACE PLUGS Y	ES	NO	N/A
	TYPE	FR	OM			TO	PIF	E REMOV	VED
						_		<u>-</u> -	
						-			
							· -		
		, ,			,				
			-						
3.	WERE ALL CHANGES A	PPROVED	BY INS	PECTOR?				YES	NO
4.	WAS THE EQUIPMENT 1 RIGGED TO PULL 150% PULLED?	USED FOR OF THE H	R PULLIN IEAVIEST	G CASTII F STRING	NG PR OF PI	OPERLY SIZED AND PE EXPECTED TO B	E	YES	NO
5.	DID THE OPERATOR GI	VE THE IN	NSPECTO	R PROPE	R NO	ΓICE?		YES	NO
6.	WERE ACCURATE PLUC	GGING RE	CORDS K	CEPT BY	ГНЕ С	PERATOR?		YES	NO
7.	WAS A PROPER MONUM	MENT SET	WITH A	PI NUMBI	ER AT	TACHED?		YES	NO
8.	DID WELL SITE AND AC REQUIREMENTS?	CCESS RO.	AD MEET	THE FO	LLOW	ING RECLAMATION	I		
	A. RECLAIMED	YES	NO	B.	FEN	CES REPLACED		YES	NO
	C. MULCHED	YES	NO	D.		PER DRAINAGE		YES	NO
	E. SEEDED	YES	NO	F.		EQUIPMENT REMO	VED	YES	NO
	G. PIT BACKFILLED	YES	NO					-	
	DATE RELEASED			_		INSPECTOR'S SIG	- SNATU	JRE	

RECORD ALL VISITS TO THIS WELL ON PAGE 2

DATE		VISITS			
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# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:		·	Operator Well No	o.:	
LOCATION: Ele	evation:		Quadrangle:		
La	titude:	Feet South of	Deg	Min	Sec.
Lo	ngitude:	Feet West of _	Deg	Min	Sec.
Well Type: OIL	GAS	<del>-</del>			
Company					
		or Owne	<u> </u>	<del>-</del>	
Agent	_	Coal O <sub>l</sub> or Owne	perator		
Permit Issued I	Date				
well operator, and	participated in the	he work of plugging a	nd filling oil and ga d filling the above	s wells and were well say that	sworn according to law de employed by the above na said work was commenced following manner:
TYPE	FROM	то Т	PIPE REMO		LEFT
				-	
	onument: pleted on the	day of	, 20	and that	the work of plugging and f
And further depo	onents saith not.				
Sworn and subs	cribe before me thi	s day of	, 20	)	
My commission exp	oires:				
			Nota	ry Public	
Affidavit reviewed t	by the Office of Oil a	and Gas:		Titl	e: