

New Location...
 Drill Deeper.....
 Abandonment.....

Company Godfrey L. Cabot Inc.
 Address Box 1473 Charleston W.Va.
 Farm Clarice A. Bever
 Tract _____ Acres 41 Lease No. 3-1114
 Well (Farm) No. 1 Serial No. 1496
 Elevation (Spirit Level) 675.0
 Quadrangle Belleville-SW
 County Jackson District Grant
 Engineer Ray Boston
 Engineer's Registration No. 3204
 File No. _____ Drawing No. _____
 Date 3-10-59 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JAC-992

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

No samples 6-6 256 Deep Well ✓ 59



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 5

Quadrangle Belleville

Permit No. JAC-992

WELL RECORD

Oil or Gas Well GAS

Company Godfrey L. Cabot, Inc.
Address 900 Union Bldg., Charleston, W. Va.
Farm Clarice A. Bever Acres 41
Location (waters) _____
Well No. 1, Serial 1496 Elev. 675
District Grant County Jackson
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Clarice A. Bever
119 E. Fifth St. Address Williamstown, W. Va.
Drilling commenced April 9, 1959
Drilling completed June 26, 1959
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume show _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Bottom Hole
13	536	536	Size of 8"
10	1055	1055	Depth set 1779
8 1/4	1779	1779	
6 3/4	4421	4421	
5 3/16			
3			Perf. top _____
2	4487	4487	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED July 16, 1959 with 12,000 gals. of jelled water and 17,100# of sand.
Well was swabbed and blown; turned in line 8/6/59.

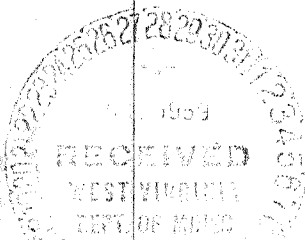
RESULT AFTER TREATMENT 200,000 cubic feet

ROCK PRESSURE AFTER TREATMENT 1335# - 36 hrs.

Fresh Water 212', 435', 814' ~~1018', 1240'~~ Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	30			
Slate & Red Rock			30	198			
Sand			198	237	Water	212	2 blrs/hr
Shale & Red Rock			237	318			
Sand			318	338			
Red Rock			338	373			
Lime			373	400			
Shale			400	422			
Sand <i>1 1/2 P.H.S. Sand?</i>			422	519	Water	435	Hole full.
Shale			519	575			
Sand			575	603			
Red Rock			603	715			
Slate & Shell			715	800			
Red Rock			800	812			
Sand			812	842	Water	814	
Shale			842	878			
Lime			878	900			
Slate & Shell			900	993			
Sand			993	1033	Water	1018	2 blrs/hr
Slate & Shell			1033	1092			
Sand			1092	1175			
Lime			1175	1210			
Slate & Shell			1210	1236			
Sand			1236	1275	Water	1240	1 1/2 blrs/hr
Shale			1275	1334			
Sand			1334	1505	Water	1449	3 blrs/hr
Lime			1505	1613			
Sand			1613	1715	Water	1618	6 blrs/hr
Slate & Shell			1715	1770			

(over)



Formation	Color	Hard or Soft	Top 5'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			1770	1797			
Slate & Shell			1797	2036			
Brown Shale	Upper Shell		2036	2061			
Slate & Shell			2061	3535			
Brown Shale	441		3535	3771	Gas	3670-3680	Would not test
Slate & Shell			3771	4142			
Brown Shale			4142	4389	Oil & Gas	4187-4200	Show
Corniferous	463		4389	4479			
Oriskany			4479	4513	Gas	4480-4486;	would burn 18" thru 1/2"
Lime - Helgeberg			4513				
TOTAL DEPTH				4533			
				(485)			54 Gas
				4389	4479	4513	
				675	675	675	
				3714	3804	3838	

DATE RECORD Date August 27, 19 59

APPROVED GODFREY L. CARST, INC. Owner

By [Signature] Vice President (Title)

