

New Location. X NO. 2A  
 Drill Deeper.....  
 Abandonment..... X NO. 2

*Plugged & abandoned  
08/43*

Company COLUMBIAN CARBON CO.  
 Address BOX 873 CHARLESTON W. VA.  
 Farm J. S. CARDER ET AL  
 Tract \_\_\_\_\_ Acres 350.75 Lease No. WU-75  
 Well (Farm) No. 2A Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) RIG FLOOR 820.5  
 Quadrangle RIPLEY S.E.C.-5-  
 County JACKSON District WASHINGTON  
 Engineer J. McCall  
 Engineer's Registration No. 772  
 File No. \_\_\_\_\_ Drawing No. 231  
 Date SEPT. 4, 1943 Scale 1" = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. JAC-440-R-8

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

*Deep Well*

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Jac 440  
Riplet Quad. S.E.

Skidding Rig  
CASING & TUBING

Company	Columbian Carbon Company		
Address	Box 873, Charleston, W.Va.	16	42'6"
Farm	J.S. Carder et al	Acres 350.75	13 3/8 727'10"
Location	Left Fork of Joes Run	10 1/2	1105'5"
Well No	2 (GW-711)	Elev. 820.5	8 5/8 2102'8"
District	Washington	Jackson County	
Surface	W.G. Casto, Sandyville, W.Va.		
Commenced	4-15-43		
Completed	8-20-43		
Not shot			

Volume	Will skid rig and drill new hole
Fresh Water	560' 1/2-14" Blr.Hr.; 575' 7-14" Blrs. / hr.
Salt Water	1815'2 blrs. / hr.; 1840' H.F.

Red Rock	0	20	Lime	1640	1670
Sand	20	45	Slate	1670	1685
Red Rock	45	85	Lime Shells & Slate	1685	1730
Sand	85	93	Sand	1730	1810
Blue Slate	93	110	Salt Sand	1810	1954
Sand	110	145	Big Lime	1954	2012
Red Rock	145	155	Sand Inj	2012	2091
Sand	155	170	Lime	2091	2185
Red Rock	170	220	Slate & Shells	2185	3270
Blue Slate	220	240	Black Lime	3270	3325
Red Rock	240	255	Slate & Shells	3325	3700
Sand	255	270	Brown Shale - 441	3700	3750
Slate	270	365	Slate & Shells	3750	3980
Shale	365	380	Shale	3980	4260
Red Rock	380	390	Slate	4260	4730
Lime	390	405	Shale-Brown	4730	4960
Red Rock	405	425	Black Shale - 441	4960	4998
Sand	425	446	Corniferous Lime - 463	4998	5012
Red Rock	446	485	TOTAL DEPTH	463	5012
Lime	485	505			
Red Rock	505	524	Impossible drilling job - will skid		
Lime	524	535	rig and drill new hole. - see next sheet		
Slate	535	540			
Sand - 14 P.H.S. Sand	540	630	Show gas 2020 and 3300		
Slate	630	650			
Lime	650	662	CEMENT RECORD:		
Slate & Shells	662	735	4-30-43 Aquagelled 13 3/8" casing.		
Lime Shells	735	755	Ran 19 sacks aquagel mixed with		
Red Rock	755	831	1 bale Fibrotex. Returns 625'		
Lime	831	850			
Red Rock	850	900	5-6-43 Aquagelled 10 1/2" casing. Ran 20		
Slate	900	915	sacks aquagel mixed with 1 bale		
Lime	915	948	Fibrotex. Returns while mixing.		
Coal	948	953			
Slate	953	970	5-26-43 Aquagelled 8 5/8" casing. Ran		
Lime	970	1015	27 sacks aquagel mixed with 1 bale		
Slate & Lime Shells	1015	1050	Fibrotex. Returns 1575'		
Red Rock	1050	1060			
Slate & Shells	1060	1099			
Lime	1099	1104			
Blue Slate	1104	1154			
Sand	1154	1167			
Slate	1167	1215			
Lime Shells	1215	1230			
Coal	1230	1234			
Slate	1234	1260			
Lime, Shells & Slate	1260	1305			
Sand	1305	1375			
Slate	1375	1385			
Sand	1385	1485			
Slate & Shells	1485	1555			
Sand	1555	1585			
Slate & Shells	1585	1640			

4998  
821  
4177

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Jac 440  
Ripley S.E. Quad.

Skidding Rig  
CASING & TUBING

Company	Columbian Carbon Company			
Address	Box 873, Charleston 23, W.Va.	16	42'6	Same
Farm	J.S. Carder et al Acres 350.75 A	13 3/8	727'10	0
Location	Left Fork of Joes Run	10 1/2	1105'8	0
Well No	2 (GW-711) Elev. 820.5 DF	8 5/8	2102'8	0
District	Washington Jackson County	6 5/8	4907'7	2925'7
Surface	W.G. Caste, Sandyville, W.Va.			
Mineral	J.S. Carder et al (for further addresses contact Columbian Carbon Co.)		Coal at 948'	60"; 1230' 48"
Commenced	4-15-43			
Completed	8-20-43			
Not shot				
Volume	Will skid rig and drill new hole			
Fresh Water	560' 1/2-14" blr. 1 hr.; 575' 7-14" blr. 1 hr.			
Salt Water	1815' 2-14" blr. 1 hr.; 1840' H.F.			

Red Clay	0	20	Lime Shells & Slate	1260	1305
Sand	20	45	Sand	1305	1375
Red Rock	45	85	Slate	1375	1380
Sand	85	93	Sand	1380	1485
Blue Slate	93	110	Slate & Shells	1485	1555
Sand	110	145	Sand	1555	1585
Red Rock	145	155	Slate & Shells	1585	1640
Sand	155	170	Lime	1640	1670
Red Rock	170	220	Slate	1670	1685
Blue Slate	220	240	Shells-Lime, & Slate	1685	1730
Red Rock	240	255	Sandy Lime	1730	1810
Sand	255	270	Salt Sand	1810	1954
Slate	270	303	Lime	1954	2012
Slate & Shells	303	321	Sand	2012	SLM2099
Red Rock	321	328	Lime	SLM 2099	2185
Slate	328	335	Slate & Shells	2185	2305
Sand	335	340	Slate	2305	2315
Red Rock	340	365	Slate & Shells	2315	3270
Shale	365	380	Black Lime	3270	3325
Red Rock	380	390	Slate & Shells	3325	3700
Lime	390	405	Shale	3700	3750
Red Rock	405	425	Slate & Shells	3750	3980
Sand	425	446	Shale	3980	4260
Red Rock	446	485	Slate	4260	4730
Lime	485	505	Brown Shale	4730	4960
Red Rock	505	524	Black Shale	4960	4998
Lime	524	535	Corniferous	4998	SLM5012
Slate	535	540	TOTAL DEPTH	SLM	5012
Sand	540	630			
Slate & Shells	630	650	Show gas 3300'		
Lime	650	662	Show Gas 3700'		
Blue Slate	662	735			
Lime Shells	735	755			
Red Rock	755	830			
Lime	830	850			
Red Rock	850	900			
Slate	900	915			
Lime	915	948			
Coal	948	953			
Slate	953	970			
Lime	970	1015			
Slate & Shells	1015	1050			
Red Rock	1050	1060			
Slate & Shells	1060	1098			
Lime	1098	SLM 1104			
Blue Slate	1104	1154			
Sand	1154	1167			
Slate-Blue	1167	1215			
Lime Shells	1215	1230			
Coal	1230	1234			
Slate	1234	1260			

IMPOSSIBLE DRILLING JOB - PLUGGED AND  
ABANDONED 8-30-43

**CEMENT RECORD:**

4-30-43 13 3/8" casing. Ran 19 sacks  
Aquagel and 50# Fibrotex. Circulation  
350'. Returns 625'.

5-6-43 10 1/2" casing. Ran 20 sacks  
Aquagel and 50# Fibrotex. Circulation  
660'. Returns 690'.

5-25-43 8 5/8" casing. Ran 27 bags Aquagel  
and 50# Fibrotex. Circulation while  
mixing. Returns 1575'.

7-7-43 6 5/8" casing not aquagelled.  
2925'7 dropped in well.

LATITUDE

7.5' 38° 52' 30"  
15' 38° 55'

7.5' 81° 35'  
15' 81° 35'

LONGITUDE



Grid 112  
 Tax -5  
 Sect 5  
 Lat 38° 55' 4.95  
 Long 81° 35' 1.91

7.5 OGIS topo location

7.5' 10c	<u>2.085</u>	15' 10c	<u>4.965</u>
	<u>1.92W</u>	(calc.)	<u>1.92W</u>

Company Columbia Carbon Co.  
 Farm J.S. Carder et al.  
 Quad Gay  
 County Jackson  
 District Washington

WELL LOCATION MAP  
 File No. 035-440.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Ripley P E.

Permit No. Jac-440

Oil or Gas Well Skidding Rig  
(KIND)

Company COLUMBIAN CARBON COMPANY  
Address Box 873, Charleston, W. Va.  
Farm J. S. Carder, et al Acres 350.75  
Location (waters) Left Fork of Joes Run  
Well No. 2 (GW-711) Elev 820.5  
District Washington County Jackson  
The surface of tract is owned in fee by W. G. Casto  
Address Sandyville, W. Va.  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced 4-15-13  
Drilling completed 8-20-13  
Date Shot Not Shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume Will skid rig & drill new hole \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water 560'; 575' feet \_\_\_\_\_ feet  
Salt water 1815'; 1840' feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16"	42'6"		Kind of Packer.....
18-3/8"	727'10"		
10-3/4"	1105'5"		Size of.....
8-5/8"	2102'8"		
6"			Depth set.....
5 8/16			
3			Perf. top.....
2			Perf. bottom.....
Liners Used			Perf. top.....
			Perf. bottom.....

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
See Reverse Side

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
nd Rock			0	20			
nd			20	45			
nd Rock			45	85			
nd			85	93			
ue Slate			93	110			
nd			110	145			
nd Rock			145	155			
nd			155	170			
nd Rock			170	220			
ue Slate			220	240			
nd Rock			240	255			
nd			255	270			
ate			270	365			
ale			365	380			
nd Rock			380	390			
ne			390	405			
nd Rock			405	425			
nd			425	446			
nd Rock			446	485			
ne			485	505			
nd Rock			505	524			
ne			524	535			
ate			535	540	Fresh Water	560	1/2-14" Blr/H
nd			540	630	Fresh Water	575	7-14" Blrs./H
ate			630	650			
ne			650	662			
ate & Shells			662	735			
ne Shells			735	755			
nd Rock			755	831			
ne			831	850			
nd Rock			850	900			
ate			900	915			
ne			915	948			
ll			948	953			
ate			953	970			
ne			970	1015			
ate & Lime Shells			1015	1050			
nd Rock			1050	1060			

AUG 1913  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*[Handwritten signature]*

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			1060	1099			
Lime			1099	1104			
Blue Slate			1104	1154			
Sand			1154	1167			
Slate			1167	1215			
Lime Shells			1215	1230			
Coal			1230	1234			
Slate			1234	1260			
Lime Shells & Slate			1260	1305			
Sand			1305	1375			
Slate			1375	1385			
Sand			1385	1485			
Slate & Shells			1485	1555			
Sand			1555	1585			
Slate & Shells			1585	1640			
Lime			1640	1670			
Slate			1670	1685			
Lime Shells & Slate			1685	1730			
Sand			1730	1810			
Salt Sand			1810	1954	Salt Water	1815	2 Blrs./Hr
Big Lime			1954	2012	Salt Water	1840	Hole Full
Sand			2012	2091	Gas	2020	Show
Lime			2091	2185			
Slate & Shells			2185	3270			
Black Lime			3270	3325	Gas	3300	Show
Slate & Shells			3325	3700			
Brown Shale			3700	3750			
Slate & Shells			3750	3980			
Shale			3980	4260			
Slate			4260	4730			
Brown Shale			4730	4960			
Black Shale			4960	4998			
Corniferous Lime			4998	5012			
TOTAL DEPTH				5012			
Impossible drilling job - Will skid rig and drill new hole							
CEMENT RECORD:							
4/30/43	Aquagelled 13-5/8" casing. Ran 19 sacks aquagel mixed with 1 bale Fibrotek. Returns 625'.						
5-6-43	Aquagelled 10-5/4" casing. Ran 20 sacks aquagel mixed with 1 bale Fibrotek. Returns while mixing.						
5-26-43	Aquagelled 8-5/8" casing. Ran 27 sacks aquagel mixed with 1 bale Fibrotek. Returns 1575'.						

Date August 21, 194

APPROVED COLUMBIAN CARBON COMPANY, Own

By O. W. Van Petgen (Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. JAC-440-R

Oil or Gas Well Dry Hole  
(KIND)

Company Columbian Carbon Company  
 Address Box 873 - Charleston, 23, W. Va.  
 Farm J. S. Carder, etal Acres 350.75  
 Location (waters) Left Fork of Joe's Run  
 Well No. 2-A (GW-711) Elev. 820.5 DF  
 District Washington County Jackson  
 The surface of tract is owned in fee by W. G. Casto  
 Address Sandyville, W.Va.  
 Mineral rights are owned by J. S. Carder, etal  
 (for further addresses contact Columbian Carbon)  
 Address \_\_\_\_\_  
 Drilling commenced 9-11-43  
 Drilling completed 1-15-44  
 Date Shot Not Shot From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
 Volume Dry Hole \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 573' - 2 1/2 16" Blrs/Hr. feet \_\_\_\_\_ feet  
 Salt water 1830' HEW: feet \_\_\_\_\_ feet

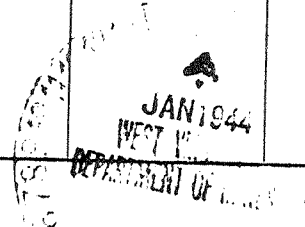
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16"	41'5"	41'5"	Kind of Packer
18-3/8"	727'3"	None	None
10.-3/4"	1098'	None	Size of
8 1/2-5/8"	2108'3"	None	Depth set
5 3/16"	5080'11"		
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 (see reverse side)

COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES \_\_\_\_\_  
 FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_  
 FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Red Rock			10	30			
White Slate			30	40			
Red Rock			40	92			
Blue Slate			92	105			
Sand			105	130			
Red Rock			130	137			
Blue Slate			137	147			
Red Rock			147	255			
Sand			255	275			
Red Rock			275	297			
Slate			297	303			
Sand			303	317			
Slate			317	335			
Red Rock			335	353			
Blue Slate			353	379			
Red Rock			379	391			
Blue Slate			391	400			
Red Rock			400	410			
Blue Slate			410	420			
Sand			420	445			
Blue Slate			445	452			
Red Rock			452	478			
Slate			478	510			
Red Rock			510	533			
Blue Slate			533	545			
Red Rock			545	559			
Sand			559	628			
Slate & Shells			628	692	F. Water	573	2 1/2-16" Blrs/Hr
Blue Slate			692	720			
Shell			720	725			
Slate			725	758			
Red Rock			758	831			
Blue Slate			831	1000			
Sand			1000	1018			
Lime			1018	1026			
Slate & Shells			1026	1084			

(Over)



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shell			1084	1090			
Slate			1090	1155			
Sand			1155	1167			
Slate & Shells			1167	1300			
Sand			1300	1361			
Black Slate			1361	1375			
Sand			1375	1471			
Slate			1471	1554			
Sand			1554	1578			
Slate & Shells			1578	1594			
Lime			1594	1602			
Slate & Shells			1602	1740			
Salt Sand			1740	1954	S. Water	1830'	Hole Full
Big Lime			1954	2010			
Big Injun Sand			2010	2080	Gas	2022'	Show
Lime			2090	2115			
Slate & Shells			2115	3710	Gas	3182'	Show
Brown Shale			3710	3775			
Slate			3775	4005			
Brown Shale			4005	4300			
White Slate			4300	4795			
Brown Shale			4795	5039' SLM			
Corniferous Lime			5039SLM	5157SLM			
Oriskany Sand			5157SLM	5214			
Lime			5214	5229			
Oriskany Sand			5229	5247			
Black Lime			5247	5254			
TOTAL DEPTH				5254'			

Date January 17, 1944

APPROVED COLUMBIAN CARBON COMPANY, Owner

By O.W. Van Petten (Title) Supt.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

W. G. & Virginia Caste  
COAL OPERATOR OR OWNER  
Sandyville, W. Va.  
ADDRESS  
COAL OPERATOR OR OWNER  
ADDRESS  
LEASE OR PROPERTY OWNER  
ADDRESS

Columbian Carbon Company  
NAME OF WELL OPERATOR  
Box 873 - Charleston, 23, W. Va.  
COMPLETE ADDRESS  
August 23 1943  
WELL AND LOCATION  
Washington District  
Jackson County  
Well No. 2  
J. S. Carder Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Jackson } ss:

Arthur Ramsey and G. E. Paul  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Columbian Carbon Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 29 day of August, 1943, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL			PLUGS USED SIZE & KIND	CASING	
	CONTENT	FROM	TO		CSG PULLED	CSG LEFT IN
	Cement 3 Sacks	2350	2340			
	Cement 5 "	2050	2040			
	Cement 5 "	2000	1990	<u>4-5/8"</u>	<u>2015'</u>	<u>2925'7"</u>
	Cement 5 "	1870	1860	<u>(2102'8")</u>	<u>All 8-5/8"</u>	
	Cement 5 "	1795	1785	<u>(1105'5")</u>	<u>" 10-3/4"</u>	
	Cement 12 "	590	580	<u>( 727'10")</u>	<u>" 13-3/8"</u>	
	Cement 12 "	540	530			
	Rock solid	530	0		<u>16" OD</u>	<u>42'6"</u>
	Aquagel between cement Bridges					
COAL SEAMS				DESCRIPTION OF MONUMENT		
(NAME)				About 3'x18" of cement with Company name, OW No., Farm name & Date plugged		
(NAME)						
(NAME)						
(NAME)						

and that the work of plugging and filling said well was completed on the 30 day of August, 1943.

And further deponents saith not.

Arthur Ramsey  
G. E. Paul

Sworn to and subscribed before me this 30 day of August, 1943.

Harold Anderson  
Notary Public.

My commission expires:

Permit No. JAC-440 - P

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

W. G. Caste & Virginia Caste .....  
COAL OPERATOR OR OWNER  
Sandyville, W. Va. .....  
ADDRESS

Columbian Carbon Company .....  
NAME OF WELL OPERATOR  
Box 873 .....  
Charleston 23, W. Va. .....  
COMPLETE ADDRESS

.....  
COAL OPERATOR OR OWNER  
ADDRESS

.....  
LEASE OR PROPERTY OWNER  
ADDRESS

January 17 ..... 1944 .....  
WELL AND LOCATION

Washington ..... District

Jackson ..... County

Well No. 2-A 04-711 .....

J. S. Carder etal ..... Farm

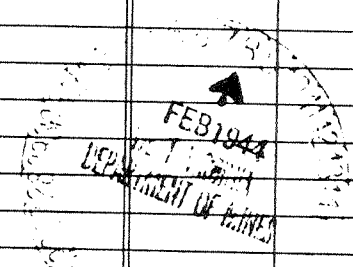
STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Jackson } ss:

Herman F. Bode and Lawrence Brown  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Columbian Carbon Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 19 day of January, 1944, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL			PLUGS USED SIZE & KIND	CASING	
	CONTENT	FROM	TO		CSG PULLED	CSG LEFT IN
	fill solid	5254	5137	22# 7" O.D.	1981'5"	99'3"
	cement 7 bags	5131	5100	21# 8-5/8"	2108'3"	0
	MP wood plug	5100	5097	35.75# 10#	1098'	0
	Aquagel	5097	3212	48# 13-3/8"	727'3"	0
	cement 3 bags	3212	3202	16"	0	42'5"
	aquagel	3202	3162			
	cement	3162	3152			
	Aquagel	3152	2052			
	cement 5 bags	2052	2012			
	Aquagel	2012	2002			
	cement 5 bags	2002	1992			
	Aquagel	1992	1860			
	cement 5 bags	1860	1850			
	Aquagel	1850	1810			
	cement 5 bags	1810	1800			
COAL SEAMS	Aquagel	1800	603	DESCRIPTION OF MONUMENT		
(NAME)	cement 12 bags	603	593	about 3' x 18" of cement with Company		
(NAME)	Aquagel	593	553	name, MP and Well Name		
(NAME)	cement 12 bags	553	513			
(NAME)	Aquagel	513	60			
	cement 12 bags	60	50			
	filled solid	50	0			



and that the work of plugging and filling said well was completed on the 26 day of January, 1944.  
filled solid

And further deponents saith not.

Herman F. Bode  
Lawrence Brown  
Harold Anderson  
Notary Public.

Sworn to and subscribed before me this 2 day of February, 1944

My commission expires:

January 21-1951  
JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

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