



New Location X
 Drill Deeper
 Abandonment

326 - abandoned April 47
327 - abandoned May 47
 1.335
 2.914
 2.86-10
 1.245
 3.95
 3.20-10

Company COLUMBIAN CARBON CO.
 Address BOX 1240 CHARLESTON W.VA.
 Farm OPIE F. HYRE ET AL
 Tract _____ Acres 349 Lease No. CT-90
 Well (Farm) No. 1 & 2 Serial No. _____
 Elevation (Spirit Level) 1 = 621.2 2 = 629.6
 Quadrangle RIPLEY S.W. 8-8
 County JACKSON District RIPLEY
 Engineer J. McCall
 Engineer's Registration No. 772
 File No. _____ Drawing No. 388
 Date APRIL 1, 1942 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. JAC-326-#1
JAC-327-#2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

AMERICAN TRAVERSING CLOTH
 MADE IN U.S.A.

6-6-1942

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Jac 327
Kenna Quad.

Gas Well
CASING & TUBING

Company	Columbian Carbon Company			
Address	Box 873, Charleston, W.Va.	16 69.30#	170'8	0
Farm	Opie F. Hyre et al Acres 349	13 3/8"	54.50	631'9 0
Location	Mill Creek	10 1/2	35.75	1115'5 0
Well No.	2(GW-657) Elev. 684.4 D.F.		32.50	
District	Ripley Jackson County	8 5/8 24#	1935'	0
Surface	Opie F. Hyre et ux, 100A, Ripley, W.Va.	7 22#	4879'9	Same
Mineral	(349) Opie F. Hyre et al " "			
Commenced	4-24-42	2 3/8	3.75	
Completed	7-24-42		4#	4974'8 Same
Date shot	7-24-42 Depth 5008 to 4953' with 375# of gelatin	3 1/2	7.50#	82'10 Same
Volume	9005 MCF			
Rock Pressure	1800 lbs. 4 das.			
Oil	1070' small show			
Fresh Water	65' 28-16" blrs. per hr.			
	1075' 1-13" blr. per hr.			
	1275' 1-10" blr. per hr.			
	1625' H.F.			

Red Rock	0	25	✓ Salt Sand	1549		1765
Sand	25	35	✓ Big Lime	1765		1835
Slate	35	50	✓ Big Injun Sand	1835		1905
Lime Shells	50	70	Lime Shells	1905		1920
Red Rock	70	95	Slate	1920		1925
Lime Shells	95	115	Black Lime	1925		1960
Sand	115	140	Slate & Shells	1960		2295
Red Rock	140	153	✓ Berea Sand	2295		2305
Sand Shells	153	170	Slate	2305		2430
Slate Shells	170	180	Slate & Shells	2430		2850
Sand & Lime	180	200	White Slate	2850		3850
Red Rock	200	220	Brown Slate -441	3850		4115
Lime	220	258	White Slate	4115		4540
Red Rock	258	290	Brown Slate	4540		4655
Lime	290	310	White Slate	4655		4670
Red Rock	310	341	Brown Slate	4670		4832 SLM
Lime	341	370	✓ Corniferous Lime -463	4832	SLM	4953 SLM
Red Rock	370	375	✓ Criskany Sand	4953	SLM	5015
Sand	375	440	✓ Black Lime	5015		5022
Slate	440	560	✓ Criskany Sand } Held.	5022		5059 SLM
Sand Shell	560	565	✓ Black Lime	5039	SLM	5043 SLM
Slate	565	573	T.D.			5043 SLM
Sand	573	595	Pays; 4955-4960; 4968-4972; 4990-4995;			
Slate	595	605	4997-5001			
Red Rock	605	625	Gas 2297' Show			
Shell	625	645	CEMENT RECORD: 5-10-42 Aquagelled 13 3/8"			
Slate	645	650	csg. Ran 15 bags aquagel and 50# Fibrotex.			
Red Rock	650	685	Circulation 300. Returns at 525'			
Slate	685	710	5-18-42 Aquagelled 10 1/2" casing. Ran 22			
Shell	710	747	bags aquagel and one bale fibrotex. Cir-			
Slate	747	755	ulation 845. Returns 955.			
Red Rock	755	785	6-4-42 Aquagelled 8 5/8" casing. Ran 23			
Lime Shell	785	835	bags aquagel and 50# fibrotex. Circulation			
Slate & Shells	835	870	100. Returns 1420'.			
Red Rock	870	885	7-6-42 Cemented 7" casing. Ran 12 sacks			
Slate & Shells	885	970	Superior cement. Picked pipe 55' off			
Sand	970	1005	bottom. Ran 50 bags aquagel and 4 bales			
Slate & Shells	1005	1010	Fibrotex. No returns. 51' cement left			
Sand	1010	1095	in hole.			
Slate	1095	1113	Oil 1070 small show			
Shell	1113	1125				
Sand	1125	1180				
Slate & Shells	1180	1205				
Black Slate	1205	1255				
Sand	1255	1280				
Slate & Shells	1280	1385				
Lime Shells Hard	1385	1410				
Slate & Shells	1410	1505				
Shell	1505	1530				
Slate & Shells	1530	1549				