



New Location X
 Drill Deeper
 Abandonment

326 - abandoned April 47
327 - abandoned May 47
 1.335
 2.914
 2.86-60
 1.245
 3.33
 3.20-60

Company COLUMBIAN CARBON CO.
 Address BOX 1240 CHARLESTON W.VA.
 Farm OPIE F. HYRE ET AL
 Tract _____ Acres 349 Lease No. CT-90
 Well (Farm) No. 1 & 2 Serial No. _____
 Elevation (Spirit Level) 1 = 621.2 2 = 629.6
 Quadrangle RIPLEY S.W. 8-8
 County JACKSON District RIPLEY
 Engineer J. M. Bell
 Engineer's Registration No. 772
 File No. _____ Drawing No. 388
 Date APRIL 1, 1942 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. JAC-326-#1
JAC-327-#2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Gas Well
CASING & TUBING

Permit No. Jac 326				
Ripley Quad. S.W.				
Company	Columbian Carbon Company			
Address	Box 1240, Charleston, W.Va.	16	182'	106'7
Farm	Opie F. Hyre et al Acres 349	13 3/8	549'7	549'7
Location	Little Mill Creek	10 1/2	1070'9	0
Well No.	1 (GW-656) Elev. 624.2 DF	8 5/8	1955'6	0
District	Ripley Jackson County	7	4892'3	4892'3
Surface	Opie F. Hyre et ux, Ripley, W.Va.	2 3/8	5024'7	5024'7
Mineral		3 1/2	94'8	94'8
Commenced	4-11-42			
Completed	7-1-42			
Date shot	7-1-42 Depth 4920' SLM to 4970' SLM with 350# gelatin			
Volume	10,067 MCF			
Rock Pressure	1700# 13 days			
Fresh Water	55' H.F.; 115' H.F.; 155' H.F. 408' 4-14" Blrs. / hr.			
Salt Water	1611' H.F.			

Sand	0	15	Slate Shells	3885	3939
Red. Rock	15	21	Brown Shale	3939	4096
Sand	21	42	Slate	4096	4488
Slate	42	62	Shale	4488	4808 SLM
Red Rock	62	67	✓Corniferous Lime - 463	4808 SLM	4920 DLM
Slate	67	84	✓Oriskany Sand	4920 DLM	4980
Sand	84	160	✓Lime	4980	4985
Lime	160	181	Oriskany Sand	4985	5006
Red Rock	181	202	-Lime	5006	5010 SLM
Lime	202	219	TOTAL DEPTH	485	5010 SLM
Slate	219	240	Gas 2291' show		
Red Rock	240	265	Gas 3412-15 25,830 C.F.		
Slate	265	276			
Red Rock	276	315	PAYS: 4921-23; 4931-37; 4939-45; 4956-59		
Slate	315	355			
Red Rock	355	370	CEMENT RECORD:		
Slate	370	380	4-25-42 Aquagelled 13 3/8" casing. Ran		
Sand	380	425	16 sacks aquagel and 1 sack Fibrotex.		
Slate	425	455	Circulation 150'. T.J. Sorrells, Cementer		
Sand	455	485	Halliburton Oil Well Cementing Co.		
Slate & Shells	485	565			
Red. Rock	565	580	5-2-42 Aquagelled 10 1/2" casing. Ran 22		
Lime	580	595	sacks aquagel and 1 sack Fibrotex.		
Red Rock	595	620	Circulation 680'. Returns 680'. Kenneth		
Slate Shells	620	640	Hawkins, Cementer, Halliburton Oil Well		
Red Rock	640	685	Cementing Co.		
Lime	685	760			
Slate Shells	760	810	5-13-42 Aquagelled 8 5/8" casing. Ran		
Red Rock	810	823	23 sacks aquagel and 1 sack Fibrotex.		
Sand	823	860	Returns 1425'. T.J. Sorrells, Cementer		
Slate	860	945	Halliburton Oil Well Cementing Co.		
Sand	945	980			
Slate	980	1007	6-14-42 Cemented 7" casing. Ran 12 sacks		
Sand	1007	1050	Superior cement. Picked pipe up 60'. Ran		
Slate & Shells	1050	1065	50 sacks aquagel with 4 sacks Fibrotex.		
Lime	1065	1080	No circulation. No returns. 80' soft		
Slate & Shells	1080	1105	cement in pipe. James E. Bramlett, Cementer		
Sand	1105	1170	Halliburton Oil Well Cementing Co.		
Slate	1170	1228			
Sand	1228	1263			
Slate	1263	1500			
Lime	1500	1540			
✓Salt Sand	1540	1770			
✓Big Lime	1770	1828			
✓Big Injun Sand	1828	1882			
Lime	1882	2040			
Slate Shells	2040	2288			
✓Area Sand	2288	2295			
Slate Shells	2295	3510			
Shale	3510	3530			
Slate Shell	3530	3775			
Shale	3775	3865			

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