



Company COLUMBIAN CARBON CO.  
 Address BOX 1240 - CHARLESTON - W.VA.  
 Farm J.H. BOGGESS ET AL  
 Tract \_\_\_\_\_ Acres 246 Lease No. C-1704  
 Well (Farm) No. ONE Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 963.4  
 Quadrangle RIPLEY N. (5) C  
 County JACKSON District RAVENSWOOD  
 Engineer J. Sell  
 Engineer's Registration No. 772  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date FEB. 25, 1941 Scale 1" = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. JAC-127

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Jac-127

Ripley Quad  
Company  
Address  
Farm  
Location  
Well No.  
District  
Surface  
Commenced  
Completed  
Shot  
Volume  
Rock Pressure

Columbian Carbon Company  
Box 1240, Charleston, W. Va.  
J. H. Boggess et al Acres 246  
Island Run of Rt. Hand Fk. of Sand Ck.  
1 (GW-482) Elev. 969.5  
Ravenswood Jackson County  
J. H. Boggess, Sandyville, W. Va.  
4-14-41  
7-31-41  
7-31-41 Depth 5264-5829 Ft.  
862M  
1860 lbs. 44 Days

Gas Well  
F.W. 1807-16"Blrs. PH  
824'9-16"Blrs. PH  
S. W. 1408 1/8-10"Blrs. PH  
1-10 "Blrs. PH  
1967' 3-10"Blrs. PH  
1976' Hole Filling  
Casing & Tubing  
18 23'4" 23'4"  
13-7/8 945 9 759 0  
10 1378 7 1087 0  
8-5/8 2291 2 2291 2  
7 5188 2 5188 2  
2-3/8 5318 7 5318 7  
Liners 3 1/2" 53'2" 93'2"

Yellow Clay	0	30				
Red Rock	30	40				
Mountain Sand	40	50				
Red Rock	50	100	Sand	1650	1679	
Slate	100	120	Slate	1679	1707	
Sand	120	135FW180'	Sand	1707	1738	
Red Rock	135	1707-16Blr's	Slate & Shells	1738	1760	
Sand	170	207	Sand	1760	1765	
Red Rock	207	258	Slate	1765	1778	
Slate	258	268	Sand	1778	1795	
Red Rock	268	305	Slate	1795	1802	
Lime	305	328	1st Salt Sand	1802	1829	
Red Rock	328	380	Slate	1829	1870	
Sand	380	400	Slate & Sand Shell	1870	1901SW1910-1-10B	
Red Rock	400	494	2nd Salt Sand	1901	2034SW1967B-10B	
Lime Shell	494	498	Big Lime } 340	2034	2156SW1976HFng.	
Red Rock	498	545	Slate	2156	2167	
Slate & Shells	545	595	Big Injun Sand	2167	2236	
Red Rock	595	610	Slate & Sand Shells	2236	2287SLM	
Slate	610	620	Slate	2287	2620	
Red Rock	620	630	Brown Shale	2620	2640	
Sand	630	650	Berea Sand	2640	2648G2642 Blow	
Red Rock	650	670	Slate & Shell	2648	3137out 75,000	
Pittsburgh Sand	670	690	Slate	3137	3525	
Red Rock	690	720	Slate & Shell	3525	3852	
Pittsburgh Sand	720	750	Shale	3852	3866	
Red Rock	750	775	Slate & Shell	3866	3900	
Slate	775	810	Shale	3900	3931	
Sand	810	880FW824'	Slate & Shell	3931	4137	
Red Rock	880	8949-16BP	Brown Shale - 441	4137	4235	
Shell	894	900	White Slate	4235	4308	
Slate	900	907	Brown Shale	4308	4445	
Coal	907	911	White Slate	4445	4883	
White Slate	911	930	Slate & Shale	4883	4919	
Lime Shell	930	938	Brown Shale	4919	5083	
Slate	938	965	Black Shale - MARSE	5083	5132SLM	
Sand	965	987	Corniferous Lime - 45	5132	5263SLM	
Slate	987	1000	Oriskany Sand	5263	5325	
Pink Rock	1000	1035	Black Lime	5325	5334	
Lime Shell	1035	1041	Oriskany Sand	5334	5350	
Red Rock	1041	1050	Grey Lime - 110 HELA	5350	5361SLM	
Limestone	1050	1068	Total Depth	5361		
Pink Rock	1068	1073	Pays: 5265-67; 5283-95; 5301-04; 5309-10; 5315-			
Red Rock	1073	1112	5318; 5323-25			
Lime	1112	1120	Cement Record:			
Slate	1120	1133	4-30-41 Mudded 13-7/8" casing. Dumped 20 bails			
Red Rock	1133	1144	of red mud in hole with dump bailer. Picked			
Slate	1144	1255	pipe up & set back down in mud. CCC crew.			
Red Rock	1255	1269	6-24-41 Mudded 10 1/2" csg. Cleaned out 10' cav-			
Slate	1269	1353SLM	ings in hole. Dumped 20P of red mud in hole			
Sand	1353SLM	1432SW1408	. Set pipe back down on botton. CCC crew.			
Slate	1432	15141/3BPH	6-16-41 Cemented 8-5/8" csg. Ran 60 sacks SC			
Slate & Shell	1514	1525	& 1 sack Aquagol. Ran 2 plugs with 10' spacer-			
Sand	1525	1575G/S1528	one plug btw cement & SW. Circ. at 300' Pipe			
Black Slate	1575	1580	lacked 2' going to botton. 12' Solid C in H.			
Slate & Sand Shells	1580	1650	F. M. Mills Cementer-Halliburton Oil Well			
			7-20-41 Cemented 7" csg. Cleaned out cavings			
			& ran 12 sacks Alpha Cement in hole. CCC crew			