



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 10, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 4982
47-035-00104-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: SCHERR, E. G.
U.S. WELL NUMBER: 47-035-00104-00-00
Vertical Plugging
Date Issued: 7/10/2023

Promoting a healthy environment.

07/14/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

07/14/2023

1) Date 5/05, 2023
2) Operator's Well No. E G Scherr 2
3) API Well No. 47-035-00104

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 904.46' Watershed Unnamed Trib of Dudden Fork
District Washington County Jackson Quadrangle Sissonville 7.5'

6) Well Operator Diversified Production LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address P.O. Box 381087
Charleston, WV 25301 Birmingham AL, 35238

8) Oil and Gas Inspector to be notified Name Joe Taylor
Address 1478 Claylick Rd
Ripley, WV 25271
9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address 104 Heliport Loop Rd
Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas
MAY 25 2023
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 5-18-23

07/14/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Grcya A. Scherr

OWNER OF MINERAL RIGHTS

312 Delaware Avenue
Charleston, W. Va.

ADDRESS

United Fuel Gas Company

NAME OF WELL OPERATOR

G. A. Cunningham
Box 1256, Charleston, W. Va.

COMPLETE ADDRESS

October 30, 1940

PROPOSED LOCATION

Ripley District

Jackson County

Well No. 4982 ^{38° 40'}_{81° 35'}

E. G. Scherr et al Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under ~~grant~~ lease dated March 6, 1936, made by E. G. Scherr et al, to United Fuel Gas Company, and recorded on the 28th day of March 1936, in the office of the County Clerk for said County in Book 74, page 128

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

07/14/2023

United Fuel Gas Company

25262728293037

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. JAC-104

Company United Fuel Gas Company
Address Box 1256, Charleston, West Va.
Farm E. G. Scherr et al Acres 417.3
Location (waters) Duddin Fork
Well No. 4982 Elev. 906.9
District Ripley County Kanawha
The surface of tract is owned in fee by Grova A. Scherr et al
Address Charleston, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced December 4, 1940
Drilling completed March 12, 1941
Date shot March 13, 1941 Depth of shot 5208
Open Flow /10ths Water in Inch _____
/10ths Merc. in Inch _____
Volume Gas Well Cu. Ft. _____
Rock Pressure _____ lbs _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 1625 & 1675 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
14 14"	382	Pulled	
10	883	833	Size of
8-1/4 8-1/4"	2118	2118	
7 7"	5142	5142	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date


COAL WAS ENCOUNTERED AT	FEET	INCHES	FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	16			
Clay			16	25			
Sand			25	104			
Slate			104	110			
Red Rock			110	150			
Slate			150	175			
Red Rock			175	370			
Slate			370	390			
Sandy Shell			390	540			
Red Rock			540	580			
Sandy Shell			580	599			
Red Rock			599	625			
White Slate			625	650			
Red Rock			650	690			
White Slate			690	705			
Red Rock			705	730			
White Slate			730	750			
Red Rock			750	772			
L. Dunkard			772	805			
Slate			805	815			
Red Rock			815	830			
Slate			830	890			
Big Dunkard			890	915			
Slate			915	930			
Sand			930	995			
Slate			995	1015			
Sand			1015	1090			

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			2050	2097			
Slate			2097	2107			
Shell			2107	2112			
Slate & Shells			2112	2504			
Berea			2504	2515			
Slate & Shells			2515	3760	2506'	Show gas	
Brown Shale			3760	3800	3340'	" "	
Slate & Shells			3800	4230			
Brown Shale			4230	4358			
White Slate			4358	4836			
Brown Shale			4836	5045			
Black Shale			5045	5093			
Corniferous Lime			5093	5205			
Oriskany Sand			5205	5251			
Total Depth			5251				


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Plugging Prognosis

API #: 4703500104

West Virginia, Jackson County

Casing Schedule

10" @ 833'

8-1/4" @ 2118' (no cmt data)

7" @ 5142' (no cmt data)

TD @ 5251'

Completion: report indicated well was shot at 5208' which would mean the well is an open hole completion

Fresh Water: None Listed

Salt Water: 1625'

Gas Shows: 2506'; 3340'

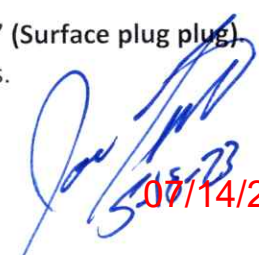
Oil Shows: None Listed

Coal: None Listed

Elevation: 907'

1. Notify Inspector Joe Taylor @ 304-380-7469, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg, blow down as needed.
3. Check TD w/ wireline and confirm TOC behind 7" csg.
4. TIH w/ tbg to 5208'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 100' Class L cement plug from **5208' to 5108' (Completion and 7" csg shoe plug)**. Tag TOC. Top of as needed.
5. TOOH w/ tbg to 5108'. Pump 6% bentonite gel from 5108' to 3340'.
6. TOOH w/ tbg to 3340'. Pump 100' Class L cement from **3340' to 3240' (Gas show plug)**.
7. TOOH w/ tbg to 3240'. Pump 6% bentonite gel from 3340' to 2506'.
8. TOOH w/ tbg to 2506'. Pump 100' Class L cement from **2506' to 2406' (Gas show plug)**.
9. TOOH w/ tbg to 2406'. Pump 6% bentonite gel from 2406' to 2118'.
10. TOOH w/ tbg to 2118'. Pump 100' Class L cement from **2118' to 2018' (8-1/4" casing shoe and salt sand/water plug)**.
11. TOOH w/ tbg to 2018'. Pump 6% bentonite gel from 2018' to 1625'.
12. Free point 7" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs list below. Perforate as needed.**
13. TOOH w/ tbg to 1625'. Pump 100' Class L cement from **1625' to 1525' (Saltwater plug)**.
14. TOOH w/ tbg to 1525'. Pump 6% bentonite gel from 1525' to 957'.
15. TOOH w/ tbg to 957'. Pump 174' Class L cement from **957' to 783' (elevation and 8-1/4" casing shoe plug)**.
16. TOOH w/ tbg to 783'. Pump 6% bentonite gel from 783' to 100'.
17. Free point 8-5/8" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs list below. Perforate as needed.**
18. TOOH w/ tbg to 100'. Pump 100' Class L cement plug from **100'- surface' (Surface plug plug)**.
19. Reclaim well site and erect plugging monument to WV DEP specifications.

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07/14/2023

1) Date: 5/05/2023
2) Operator's Well Number E G Scherr 2
3) API Well No.: 47 - 035 - 00104

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Tommy D & Janice M Harrison</u>	Name <u>None</u>
Address <u>446 Highland Farms Rd</u>	Address _____
<u>Kenna, WV 25248</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>None</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Joe Taylor</u>	(c) Coal Lessee with Declaration
Address <u>1478 Claylick Rd</u>	Name <u>None</u>
<u>Riplev, WV 25271</u>	Address _____
Telephone <u>304-380-7469</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

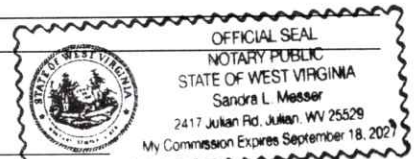
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Office of Oil and Gas

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

MAY 25 2023

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Energy
 By: Chris Veazey
 Its: Permitting Supervisor
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707



Subscribed and sworn before me this 9th day of May 2023
Sandra L. Messer Notary Public
 My Commission Expires Sept. 18, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

07/14/2023



DIVERSIFIED
energy

Date: 5/05/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 47-035-00104 Well Name E G Scherr 2

Attached is the approved variance order for use of Class L cement.

Sincerely,


Chris Veazey
Permitting Supervisor
304-590-7707

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WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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WV Department
Environmental Protection

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Environmental Protection

07/14/2023

DIVERSIFIED ENERGY
 414 SUMMERS ST
 CHARLESTON WV 25301
 ATTN CHRIS VEAZEY



CERTIFIED MAIL™
 PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

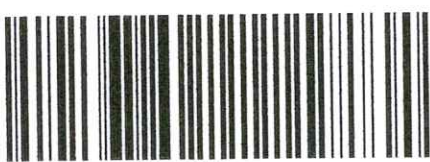
OFFICIAL USE

Postage \$	5/15/23 JSB	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees \$		00104

Sent To: Tommy & Janice Harrison
 Street, Apt. No.: 446 Highland Rd
 or PO Box No.:
 City, State, ZIP+4: Kenna, WV 25248

PS Form 3800, August 2005 See Reverse for Instructions

4966 760E 0000 0007 8002
 4966 760E 0000 0007 8002



SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Tommy and Janice Harrison
 446 Highland Farms Rd.
 Kenna, WV 25248

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 MAY 25 2023
 Office of the State Auditor
 Department of Environmental Protection

COMPLETE THIS SECTION ON DELIVERY

Signature: Office of the State Auditor
 Agent
 Addressee

B. Received by (Printed Name):
 C. Date of Delivery:

Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail
 Registered
 Insured Mail
 Express Mail
 Return Receipt for Merchandise
 C.O.D.

4. Restricted Delivery? (Extra Fee) Yes No

2. Article Number: 7008 1300 0000 3091 9964
 (Transfer from service label)

07/14/2023

WW-9
(5/16)

API Number 47 - 035 - 00104
Operator's Well No. E G Scherr 2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Energy OP Code 494524121

Watershed (HUC 10) Unnamed Trib of Dudden Fork Quadrangle Sissonville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Chris Veazey*

Company Official (Typed Name) Chris Veazey

Company Official Title Permitting Supervisor

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Office of Oil and Gas

MAY 25 2023

WV Department of
Environmental Protection

Subscribed and sworn before me this 9th day of May, 2023

Sandra L. Messer Notary Public

My commission expires Sept. 18, 2027



Proposed Revegetation Treatment: Acres Disturbed 1+/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD. lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Joe Taylor

Comments: Sediment control in place All time!

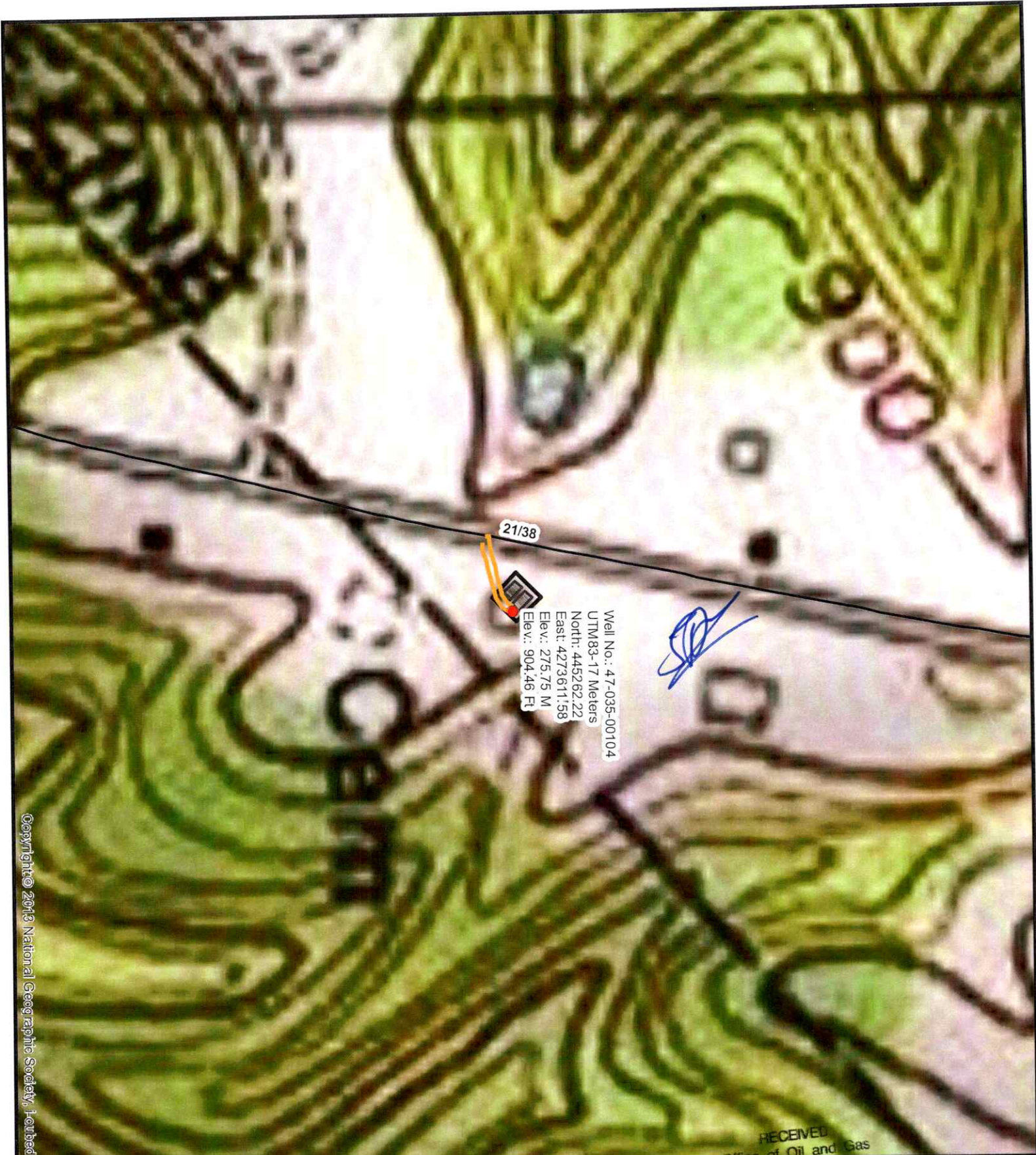
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MAY 25 2023

WV Department of
Environmental Protection

Title: OOG Inspect Date: 5-18-23

Field Reviewed? () Yes () No



21/38

Well No.: 47-035-00104
 UTM83-17 Meters
 North: 445262.22
 East: 4273611.58
 Elev.: 275.75 M
 Elev.: 904.46 Ft

[Handwritten blue scribble]

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 ENERGY

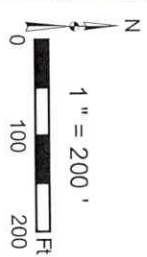
100 Diversified Way
 Pikeville, KY, 41001

07/14/2023

MAY 25 2023
 47-035-00104
 Plugging Map
 Environmental Project

Legend

- Well
- ▬ Access Road
- ▨ Pits
- ▭ Pad
- Public Roads



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-035-00104 WELL NO.: E G Scherr 2

FARM NAME: E.G. Scherr et al

RESPONSIBLE PARTY NAME: Diversified Energy

COUNTY: Jackson DISTRICT: Washington

QUADRANGLE: Sissonville 7.5'

SURFACE OWNER: Tommy D & Janice M Harrison

ROYALTY OWNER: Amelia Scherr, Elizabeth Ann Kelly, Jimmy A Scherr, Carolyn Ann Griffith, Debra Scherr Schwartz, Larry A Smith

UTM GPS NORTHING: 445262.22

UTM GPS EASTING: 4273611.58 GPS ELEVATION: 904.46'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

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4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Permitting Supervisor
Title

05/05/23
Date

07/14/2023

WW-4B

API No.	<u>47-035-00104</u>
Farm Name	<u>E.G. Scherr et al</u>
Well No.	<u>E G Scherr 2</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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WV Department of
Environmental Protection

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SURFACE OWNER WAIVER

Operator's Well
Number

E G Scherr 2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

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VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	_____	Name	_____
Signature			By	_____
			Its	_____
				Date
			Signature	07/14/2023
				Date

11/10/2016

PLUGGING PERMIT CHECKLIST
47-035-00104

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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WV Department of
Environmental Protection

07/14/2023



DIVERSIFIED
energy

May 11, 2023

Joe Taylor
1478 Claylick Rd.
Ripley, WV 25271

Mr. Taylor,
Please find enclosed a Permit Application to plug API# 47-035-00104, in Jackson County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris Veazey
Permitting Supervisor

Diversified Energy Company
414 Summers St.
Charleston, WV 25301
(304) 590-7707
Email: cveazey@dgoc.com

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MAY 25 2023

WV Department of
Environmental Protection

414 Summers Street
Charleston, WV 25301

07/14/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4703501875 03500104 03501426 03502502

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jul 10, 2023 at 3:36 PM


To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Phyllis Copley <pcopley@dgoc.com>, Joseph D Taylor <joseph.d.taylor@wv.gov>, Brian Thomas <bkthomas@jacksoncountywv.com>


To whom it may concern, plugging permits have been issued for 4703501875 03500104 03501426 03502502.


James Kennedy


WVDEP OOG

4 attachments

 **4703500104.pdf**
3492K

 **4703502502.pdf**
6351K

 **4703501426.pdf**
5269K

 **4703501875.pdf**
7135K

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