



W - 3.4  
S - 4.05

New Location X  
Drill Deeper  
Abandonment

0.4 MILE N.E. GOLDTOWN  
B. 18 - P. 38

Company COLUMBIAN CARBON CO.  
 Address BOX 1240 - CHARLESTON - W.VA.  
 Farm DOCIA A. YOUNG ET AL  
 Tract \_\_\_\_\_ Acres 120 Lease No. C-1492  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 900.2  
 Quadrangle KENNA S.W. C  
 County JACKSON District RIPLEY  
 Engineer James N. Hall  
 Engineer's Registration No. 772  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JAN. 15, 1940 Scale 1" = 660'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. JAC-69

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-1942

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Jac-69  
Kanna Quad.

Gas Well

CASING & TUBING

Company	Columbian Carbon Co.	14	34-7	34-7
Address	Box 1240, Charleston, W. Va.	10-3/4	357-4	pulled
Farm	Docia A. Young ACRES 120	8-5/8	2128-10	2128-10
Location	Duddons Cr. of Pocatalico River	7	5110-5	5110-5
Well No.	1 (GW-446) ELEV. 905.0 DF	2-3/8	5254-7	5254-7
District	Ripley - Jackson County			
Surface & Mineral Address	Docia Young, et al 1613 W. Washington St. Charleston, W. Va.			No packer
Commenced	Feb. 2, 1940			
Completed	Apr. 21, 1940			
Shot	4/27/40 - Depth 5178-5237 SLM			
Volume	5,512,000 c.f.			
Rock Pressure	1700 lbs. 3 days			
Salt Water	1285' 1/3 10" Bailor per hr. 1590 2 - 10" " " " 1498 4 - 10" " " " 1603 - Hole full			

Red Rock	0	28
Sand	28	120
Red Rock	120	160
Slate	160	180
Red Rock	180	342
White Slate	342	363
Red Rock	363	375
White Slate	375	440
Red Rock	440	450
White Slate	450	508
Sand	508	522
Slate	522	545
Red Rock	545	579
White Slate	579	616
Red Rock	616	635
Sand	635	650
Red Rock	650	671
Slate	671	761
Sand	761	790
Slate	790	800
Red Rock	800	805
Slate & Shells	805	904
Sand	904	954
Slate	954	1004
Sand	1004	1035
Slate	1035	1054
Sand	1054	1064
White Slate	1064	1085
Sand	1085	1120
Slate	1120	1133
Sand	1133	1182
Slate	1182	1205
Sand	1205	1332 W 1285
Slate	1332	1471
Sand	1471	1495
Slate	1495	1533 W 1590
Salt Sand	1533	1856 W 1598
Slate	1856	1860 W 1603
2nd Salt Sand	1860	1919
Big Lime	1919	2023
Big Injun Sand	2023	2077
Slate	2077	2104
Lime	2104	2118
Slate & Shells	2118	2180
7air Sand Shells	2180	2243
Slate	2243	2485
Brown Shale	2485	2502
Merca Sand Shells	2502	2535
Slate & Shells	2535	3247

Slate	3247	3457
Slate & Shells	3457	3717
Slate, Shells & Shale	3717	3845
Slate & Shells	3845	3983
Brown Shale	3983	4033
Slate & Shells	4033	4103
Brown Shale	4103	4125
Slate & Shells	4125	4175
Brown Shale	4175	4315
Slate & Shells	4315	4327
Slate	4327	4755
Brown Shale	4755	5038DL = 5070SLM
Corniferous Lime	SLM 5070	5174SLM
Oriskany Sand	SLM 5174	5223
Lime Break	5223	5232
Oriskany Sand	5232	5260
Lime	5260	5273DL = 5271SLM
Total Depth		5271SLM

Gas 2826 - Small show  
Gas 4978 - Small show  
Pays: 5178-85; 5202-06; 5209-14;  
5220-22; 5229-32 (?)

CEMENT RECORD:

2/11/40 Ran 10" Casing and aquaged with 15 sacks 4% Aquagel. 10' spacer and top plug.  
L. C. Miller, Cementor - Halliburton Oil Well Cementing Co.  
3/6/40 Cemented 8-5/8" Casing. Ran 125 sacks Alpha cement mixed with 1% Aquagel. Ran 5 sacks Aquagel ahead of cement. 10' spacer and bottom hole plug. Plug at 2095'. Pipe stopped 6' off bottom. 11-1/2' of cement left in casing.  
Dick Allen, Cementor - Halliburton Oil Well Cementing Co.  
4/12/40 Cemented 7" Casing. Ran 16 sacks Alpha cement in dump bailor. Picked pipe out of cement & set back on bottom. 60' of cement in pipe.  
Cemented by Chester Edens, Columbian Carbon Company.

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