

Obtained from Dick Campbell,
Consolidated Gas

F 16992
C0213 5/25/82

W. H. McWHORTER WELL NO. 4.

No Loc. Found
70129

Well was drilled by The Raven Carbon Company, Weston, W. Va.

Contractor R. T. Goe, Weston, W. Va.

	<u>TOP</u>	<u>BOTTOM</u>
Conductor	16'	
A little water	55	
Sand	500	550'
Sand	600	640
Coal	640	645
Sand	700	800
Sand	825	1000
Little Line	1280	1300
Big Line	1350	1422
Gas and Water	1407	
Big Injun	1422	1515
Gantz	1738	
Gas	1740	
Total Depth	1742	

CASING RECORD

<u>Size</u>		<u>Put in</u>	<u>Pulled out</u>
10"		175'	175'
8 1/4"		725'	725'
6-5/8"	Have Packer	1424'	
3"	No Packer	1742	

Barbours

7th ~~House~~ Well. W.P.W.
 Com. to drill May 9/07 Com. June 19/07
 Conductor 16.
 Sand 700 - 750
 " 795 - 900
 Water 745 - 875
 Sand 1100 - 1235
 " 1250 - 1280
 " 1306 - 1340
 L. Lime 1525 - 1550
 Pencil Case 1550 - 1585
 Big Lime 1585 - 1650
 " Lamin 1650 - 1810
 Garity 2050 - 2067
 Gas 2052.
 Sand 2040 - 2270
 Gordon 2285 - 2325
 Fourth Sand 2330 - 2342
 Fifth " 2450 - 2460
 Gas 2458

Total Depth 2501

10 in casing 140 ft.
 8 1/4 " " 865 " } all pulled out.
 6 7/8 " " 1590 "

60 ft

N. H. "M" "M" "M"

How to drill Plot #2, 1907

Leads.

Conductor

16.

Water

55

Sand

500 - 550

"

600 - 640

Coal

640 - 645

Sand

700 - 800

"

825 - 100

Little Lime

1280 - 1300 1407

Rig

1350 - gas & water

" Engine

1422 - 1516

Gantry Gas 1740

1738

Total 1742.

10 in . 175

8 " 725

6 7/8 " 1429.

W. E. McWHORTER WELL NO. 4.

LAND & LEASE DEPARTMENT

Commenced drilling Dec. 3rd, 1906, completed Jan. 3rd, 1907.
 Well was drilled by The Raven Carbon Company, Weston, W. Va.
 Contractor R. T. Goe, Weston, W. Va.

	TOP	BOTTOM
Conductor	12'	
Sand	250	340'
Sand	480	530
Sand	646	664
Sand	825	855
Sand	870	960
Red Rock	1000	1080
Sand	1080	1105
Lime	1105	1130
Sand	1200	1220
Little Lime	1245	1260
Pencil Cave	1260	1295
Big Lime	1292	1342
Big Injun	1342	1475
Gantz Sand	1682	1695
Sand	1740	1780
Sand	1790	1805
Sand	1820	1835
Sand	1950	1959
Sand	1985	2025
Gordon	2037	2062
5th Sand	2164	2178
Total depth	2197	

A little gas at 1405
 Light gas at 1684
 Gas at 2170

CASING REPORT.

Size	Put in	Pulled out
10"	134'	134'
2"	2197'	1200'
3"	260	
5" 2 packers (" " " ")	1000	
8-1/4"	800	

OK