



Minimum Error of Closure 1' IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP. WELL
1197 EL. 12826'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drift Despor
- Abandonment

issued 11/20/73 MAP SHEET 41-S4E14 F.B. 538 P. 16-17

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG W. VA.
 Farm JAMES A. ROBINSON
 Tract _____ Acres 178 Lease No. 1386
 Well (Farm) No. _____ Serial No. 109
 Elevation (Spirit Level) 1037'
 Quadrangle CLARKSBURG C
 County HARRISON District EAGLE
 Engineer Jackson W. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 7-26-73 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Mar-1934-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

47-033



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary _____ Oil _____
Cable Gas Dry
Reevling _____ Comb _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle CLARKSBURG
Permit No. 22

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm James A. Robinson Acres 178
Location (waters) Robinsons Run
Well No. 203 Elev. 1037'
District Pagle County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 7-18-01
Drilling Completed 9-28-01
Initial open flow Dry cu. ft. _____ bbls.
Final production Dry cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Lining	Used in Drilling	Left in Well	Cement fill up Cu. Ft. (Sks)
Size 20-16			
Cond. x8-10"			
9 5/8		315	315
8 5/8		1271	1271
7			
5 1/2			
4 1/2			
3			
2			
Liners Used			

Well treatment details: _____ Attach copy of cementing record.
Well not treated

Coal was encountered at None 67' Feet 18 Inches
Fresh water None Feet _____ Salt Water None Feet _____
Producing Sand Injun Exhausted Depth 1336'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Lime			100	155		
Coal			67'	677		
INJUN			1324	1368	Gas	1336'
Total Depth				1923'		

Consolidated Gas Supply Corporation
115 West Main Street
Clarksburg, W. Va.

(over)
* Indicates Electric Log tops in the remarks section.