



39 10 10  
 80 19 45  
 39 10 10  
 80 19 45  
 5,535  
 4,18W

Minimum Error of Closure 1' IN 200'  
 Source of Elevation ROAD FORK 3/4 MILE EAST, BRICK CHURCH, ELE. 1122'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- Partial Plug
- RECONDITION
- New Location
- Drill Deeper
- Abandonment

issued 4/26/73  
 MAP SHT. 56; S20-E15; F.B. 529 P. 38-39

Company CONSOLIDATED GAS SUPPLY CORP  
 Address CLARKSBURG, WEST VIRGINIA  
 Farm JOHN M. BATTON  
 Tract \_\_\_\_\_ Acres 85 Lease No. 8480  
 Well (Farm) No. \_\_\_\_\_ Serial No. 2110 CW-552  
 Elevation (Spirit Level) 1216'  
 Quadrangle WESTON NE  
 County HARRISON District GRANT  
 Engineer Jackson M. Jarrow  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date APRIL 12, 1973 Scale 1" = 600'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Map 1922-A (PP)

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

**47-033**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Weston  
Permit No. HAR-1922-A-PP

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ **Storage**   
Disposal \_\_\_\_\_ (Kind)

Company Consolidated Gas Supply Corp.  
Address Clarksburg, WV  
Farm John M. Batton Acres 85  
Location (waters) \_\_\_\_\_  
Well No. CW-552 (2110) Elev. 1216  
District Grant County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
Lucy R. Courtney  
Address Salem, WV  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling Commenced 8-14-73  
Drilling Completed 8-18-73  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production 9,223 cu. ft. per day \_\_\_\_\_ bbls.  
Well open 0 hrs. before test 0 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2	1874	1874	400 SKS
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

\*Reconditioned for Lost Creek Storage.

Perforated from 1686-91, 10 holes. Acidized with 500 gal. 11% acid.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Gantz Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Big Lime			-	1335		
Big Injun			1335	1452		
<u>Gantz</u>			1673	1692		Gas: 1685-92
Gantz "A"			1715	1745		
<u>50'</u>			1767	1881		
Total Depth				2227		PB 1902

(over)

\* Indicates Electric Log tops in the remarks section.