



Minimum Error of Closure 1' IN 200'  
 Source of Elevation ROAD FORK ON DUCK CREEK - ELEVATION 1007'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location   
 Drill Deeper   
 Abandonment  *Issued 4/26/73*

0.14S  
4.41W

MAP SHT. 56; 520-E11; F.B. 536 P. 7-9

Company CONSOLIDATED GAS SUPPLY CORP  
 Address CLARKSBURG, WEST VIRGINIA  
 Farm MARY C. MAXWELL  
 Tract \_\_\_\_\_ Acres 200 Lease No. 14208  
 Well (Farm) No. \_\_\_\_\_ Serial No. 3528 CN-131  
 Elevation (Spirit Level) 1105'  
 Quadrangle WESTON C  
 County HARRISON District GRANT  
 Engineer Jackson M. Jarvin  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date APRIL 12, 1973 Scale 1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Mar. 1921-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

47-033



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Weston

Permit No. HAR-1921-REC -

Rotary X Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage X  
Disposal \_\_\_\_\_ (Kind)

Company Consolidated Gas Supply Corp.  
Address Clarksburg, WV  
Farm Mary C. Maxwell Acres 200  
Location (waters) Duck Creek  
Well No. CW-131 (3528) Elev. 1105  
District Grant County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
Louis F. Maxwell  
Address Hillside, NJ  
Mineral rights are owned by R. L. Holland Agt.  
Address West Union, WV  
Drilling Commenced 11-29-73  
Drilling Completed 12- 5-73  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbls.  
Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.  
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8			
7	905	-	
5 1/2	1795	-	
4 1/2			
3			
2			
Liners Used			

Attach copy of cementing record.

\*Abandoned a/c Lost Creek Storage.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Big Lime			1326	1392		
Big Injun			1392	1486		
Gantz			1705	1731	Gas	1719-31
Gantz "A"			1746	1758	Gas	1747-51
Total Depth				2963		

(over)

\* Indicates Electric Log tops in the remarks section.