

0.15S
1.98W

Minimum Error of Closure 1' IN 200'
 Source of Elevation 860 BRIDGE # 372 E1.1327'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

FEATURE CONC. 4/18/78
 New Location
 Drill Deeper
 Abandonment 4/18/78

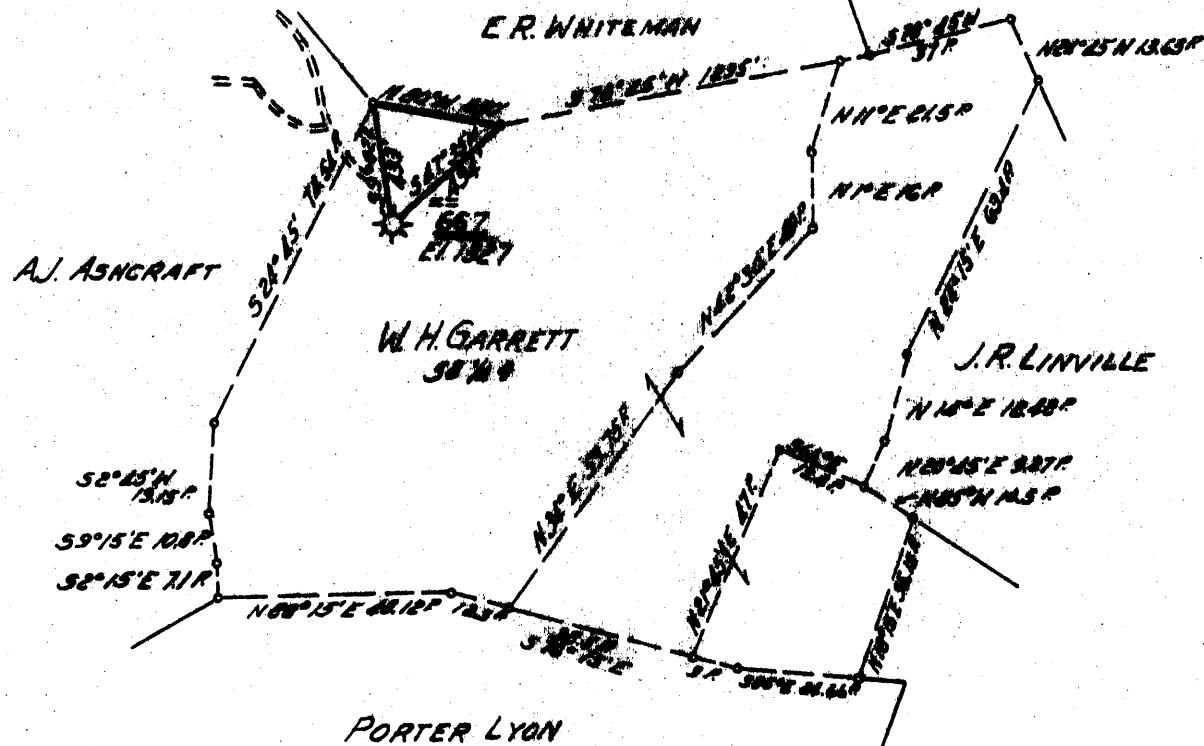
MAP SHEET 45-3 E-5 F.B. 543 Pg. 7

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG W. VA.
 Farm W. H. GARRETT
 Tract _____ Acres 100 Lease No. 4741
 Well (Farm) No. _____ Serial No. 667
 Elevation (Spirit Level) 1327'
 Quadrangle CENTERPOINT EC
 County HARRISON District SARDIS
 Engineer JOSHUA M. JAWORSKI
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 10-17-72 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 Transferred to: Mar-1920-A
WELL LOCATION MAP
 FILE NO. Mar-21-1920
4/18/78 Fracture permit Cancelled.
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.
 47-033-1920-A

LATITUDE $39^{\circ} 25'$
 LONGITUDE $80^{\circ} 30'$
 10,500'
 900'

1.964
 0.142



Minimum Error of Closure 1' IN 200'
 Source of Elevation BEO BRIDGE # 372 EL 1327'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

FRACTURE
 New Location
 Drill Deeper
 Abandonment

MAP SHEET 45 S-9 E-5 F.B. 543 P. 7

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG W. VA.
 Farm W. H. GARRETT
 Tract _____ Acres 100 Lease No. 4741
 Well (Farm) No. _____ Serial No. 667
 Elevation (Spirit Level) 1327'
 Quadrangle CENTERPOINT EC
 County HARRISON District SARDIS
 Engineer JACKMAN M. JARVIS
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 10-17-72 Scale 1" = 40 Poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Feb-21-Grav.
 NOW: 033 - 31920
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

427-A



RECEIVED
NOV 15 1972

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE November 14, 1972
Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm W. H. Garrett Acres 100
Location (waters) Little Ten Mile Creek
Well No. 667 Elevation 1327'
District Sardis County Harrison
Quadrangle CENTERPOINT

Surface Owner Dewey Belknap
Address Wallace, W. Va.
Mineral Owner Same
Address _____
Coal Owner Not known
Address _____
Coal Operator None
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for fracturing. This permit shall expire if
operations ~~have not~~ commenced by March 15, 1973.

Robert F. Bell

Deputy Director of Oil & Gas Division

INSPECTOR TO BE NOTIFIED Bill Blosser
Colfax, W. VA. PH: 363-9105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 2-1-69 19 by W. H. Garrett made to Harne & Co. and recorded on the 14th day of March 1999 ~~19~~, in Harrison County, Book 110 Page 196
 NEW WELL DRILL DEEPER REDRILL XX FRACTURE OR STIMULATE
XX OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, *W. H. Bayne*
(Sign Name) W. H. Bayne Manager of Prod.
Well Operator

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Survey

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO _____ DRILL _____ DEEPEN XX FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME B. & S. Drilling NAME R. E. Bayne
 ADDRESS Brohard, W. Va. ADDRESS Bridgeport, W. Va.
 TELEPHONE _____ TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 2560' ROTARY _____ CABLE TOOLS XX
 PROPOSED GEOLOGICAL FORMATION: Tajun
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7			
5 1/2			
4 1/2	<u>2560'</u>	<u>2560'</u>	<u>125 bags</u>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS N.R. FEET SALT WATER N.R. FEET
 APPROXIMATE COAL DEPTHS 1019'
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title