



Minimum Error of Closure 1' IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP
WELL 979 ELEVATION 1196'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Issued 1-3-73
 Partial Plug
 Abandonment
 New Location
 Drill Deeper
 Abandonment

MAP SHEETS 56-521 E 13 FB 534 P 32

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG, W. VA
 Farm S.J. DAVISSON
 Tract _____ Acres 50 Lease No. 21462
 Well (Farm) No. _____ Serial No. CN-332
 Elevation (Spirit Level) 1148'
 Quadrangle WESTON C
 County HARRISON District GRANT
 Engineer Jacobson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 12-6-72 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Hand-1901-PP (A)

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle WESTON
Permit No. HAR-1901-PP-

Rotary XX Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm S. J. Davisson Acres 50
Location (waters) Long Run/Lost Creek
Well No. CW-332 Elev. 1318'
District Grant County Harrison
The surface of tract is owned in fee by _____

Address _____
Mineral rights are owned by _____
Address _____

Drilling Commenced 1-2-73
Drilling Completed 3-12-73
Initial open flow 0 M cu. ft. _____ bbls.
Final production 1/2 M cu. ft. per day _____ bbls.
Well open 6 1/2 hrs. before test 100 RP.

Well treatment details:

Acidized with 500 gal 15% acid

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
<u>13-10"</u>	162	152	To surface 3000 ft
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2	2315'	2315'	To surface 1000 ft
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at None Feet _____ Inches _____
Fresh water N. B. Feet _____ Salt Water None Feet _____
Producing Sand Gantz sand Storage Depth 1919-97'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Big Injun			1593	1709		
<u>Gantz</u>			1919	1951	Gas	
Gantz A			1960	1997	Gas	
50' Sand			2041	2102		
<u>30' Sand</u>			2131	2139		
Total Depth				2330'		

COMPLETED FOR LOST CREEK STORAGE

Consolidated Gas Supply Corporation
115 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.