





Center fourt

## DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle .

Permit No. 17	90 A		WELL	RECORD		Oil og	Gas Well
Company South	PRIN OIL	COMPANY				<del></del>	(KIND)
		Parkersburg	V. Va.	Casing and Tubing	Used in	Left in	Packers
	_	A		1 doing	Drilling	Well	
Location (waters)	-		cres	Size			
Well No.				16			TC' 1 A D. 1
		_County		13			Kind of Packer_
The surface of trac		-		10	120'	Hone	Size of
		Address Box 506			15001	15001	Size oi
Mineral rights are	owned by	G. Stathers,	ot al.	65/8	21221	24321	Depth set
		Address 352					Depth set
Drilling commence							Perf. top
Drilling completed	Hev.	2, 1903		2			Perf. bottom
Date Shot		nTo_		Liners Used			Perf. top
With	17 to dea	. & 60 Qts.					Perf. bottom
Open Flow /1	10ths Water i	in	Inch				reri. bottom
/	10ths Merc.	in	Inch				
Volume			Cu. Ft.	CASING CEMI	ENTED	SIZE	No. Ft
Rock Pressure		lbs	hrs.				
Oil			bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT 975	FEET 60 IN
WELL ACIDIZED			· · · · · · · · · · · · · · · · · · ·	FEET	IN(	CHES	_FEETIN
				FEET	IN(	CHES	_FEETIN
WELL FRACTUR	ED						
ROCK PRESSURE	AFTER TR	EATMENTFeet					eet
ROCK PRESSURE	AFTER TR	EATMENT			Oil, Gas		eet
ROCK PRESSURE Fresh Water	E AFTER TR	EATMENTFeet		Salt Water		F	eet
ROCK PRESSURE Fresh Water Formation	Color	EATMENTFeet	Тор	Salt WaterBottom	Oil, Gas	F	eet
Formation  Formation  Control	Color	EATMENTFeet	Top 975	Bottom	Oil, Gas	F	eet
Formation  Formation  Contractor  Contract	Color	EATMENTFeet	Top 975 1500	Bottom	Oil, Gas	F	eet
Fresh Water  Formation  This burgh Coal	Color	EATMENTFeet	70p 975 1500 1805	Bottom	Oil, Gas	F	eet
Formation  Formation  Control	Color	EATMENTFeet	70p 975 1500 1805 2205 2212	Bottom  16 960 1590 1960 2212 2277	Oil, Gas	F	eet
Fresh Water  Formation  Formation  Control Control  Control Control  Control Control  Control Control  Control	Color	EATMENTFeet	775 1500 1865 2205 2212 2277	Bottom  16 960 1590 1960 2212 2277	Oil, Gas	F	eet
Fresh Water Formation  Formation  Control  Lisburgh Control  Listure Control  Listure Control  Listure Control  Listure Control  Lis	Color	EATMENTFeet	775 1500 1805 2205 2212 2277 2890	Bottom  16 960 1590 1960 2212 2277	Oil, Gas	F	eet
Fresh Water  Formation  Conductor  Ittsburgh Conduc	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 960 1590 1960 2212 2277	Oil, Gas	F	eet
Fresh Water Formation  Formation  Conductor  Ittsburgh Conductor	Color	EATMENTFeet	775 1500 1805 2205 2212 2277 2890	Bottom  16 960 1590 1960 2212 2277 2422 2920 3976 3120	Oil, Gas	Depth	eet
Fresh Water Formation  Formation  Conductor  Ittsburgh Conductor	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 960 1590 1960 2212 2277 2422 2920 3976 3120	Oil, Gas or Water	F	eet
Fresh WaterFormation  ContactorFormation  Contactor	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 980 1590 1960 2212 2277 2422 2720 3076 3120	Oil, Gas or Water	Depth	eet
Fresh Water  Formation  Formation  This burgh Coal  Market Sand  Marke	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 960 1590 1960 2212 2277 2422 2920 3976 3120	Oil, Gas or Water	Depth	eet
Fresh Water  Formation  Formation  Contractor  Itsburgh Contractor  Itsb	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 980 1590 1960 2212 2277 2422 2720 3076 3120	Oil, Gas or Water	Depth	eet
Fresh Water  Formation  Formation  Canada Ca	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 980 1590 1960 2212 2277 2422 2720 3076 3120	Oil, Gas or Water	Depth	eet
Fresh Water  Formation  Formation  Canada Ca	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 980 1590 1960 2212 2277 2422 2720 3076 3120	Oil, Gas or Water	Depth	eet
Fresh WaterFormation  ContactorFormation  Contactor	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 980 1590 1960 2212 2277 2422 2720 3076 3120	Oil, Gas or Water	Depth	eet
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Fresh Water  Formation  Confestor  Ittsburgh Confes	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 980 1590 1960 2212 2277 2422 2720 3076 3120	Oil, Gas or Water	Depth	eet
Fresh Water  Formation  Confestor  Ittsburgh Confes	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 980 1590 1960 2212 2277 2422 2720 3076 3120	Oil, Gas or Water	Depth	eet
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Fresh Water  Formation  Formation  Canada Ca	Color	EATMENTFeet	70p 975 1500 1805 2205 2212 2277 2890 3055	Bottom  16 980 1590 1960 2212 2277 2422 2720 3076 3120	Oil, Gas or Water	Depth	eet

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED SOUTH PENN OIL COMPANY, Owner

By George W. Wilsman, eland Agent