

1.02S
2.11W

2.12 W

1.02 S

- New Location.
- Drill Deeper.
- Redrill.
- Abandonment.

Coal is owned, it is believed, by The Consolidation Coal Co., of Monongah, W. Va.

JUL 9 1961

Company **BLAUSER GAS & OIL WELL SUPPLY**
 Address **133 Hillcrest Dr., Marietta, Ohio**
 Farm **John Flaherty**
 Tract _____ Acres **100?** Lease No. _____
 Well (Farm) No. **2** Serial No. _____
 Elevation (Spirit Level) **1326**
 Quadrangle **Clarksburg**
 County **Harrison** District **Tennile**
 Engineer **W. H. [Signature]**
 Engineer's Registration No. **1227**
 File No. _____ Drawing No. _____
 Date **May 1961** Scale **1" = 500'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **HAR-1778-A**

— Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

--- Denotes one inch spaces on border line of original tracing.



1658

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clarksburg, W. Va.

WELL RECORD

Permit No. 1778A

Oil or Gas Well Oil
(KIND)

Company Blauser Gas & Oil Well Supply
Address 133 Hillcrest Dr., Marietta, Ohio
Farm John Flaherty Acres 100
Location (waters) _____
Well No. 2 Elev. 1326'
District 10 Mile County Harrison
The surface of tract is owned in fee by John Flaherty
heirs Address _____
Mineral rights are owned by South Penn Oil Co.
Address Bradford, Pa.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4			
6 3/4	<u>1985</u>	<u>1985</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 1904
Drilling completed 1905
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

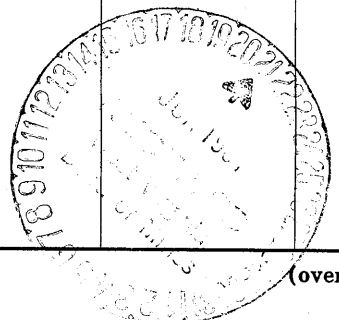
COAL WAS ENCOUNTERED AT 545 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburg Coal		545	550				
Dunkard Sand		1060	1085				
Maxon Sand		1600	1680				
Big Lime		1895	1980				
Big Injun		1985	2060				
Fifty Foot		2500	2530				
Gordon Sand		2610	2765				
Fifth Sand		2923	2929				
Total Depth			2949				



APR 6 1962

(over)