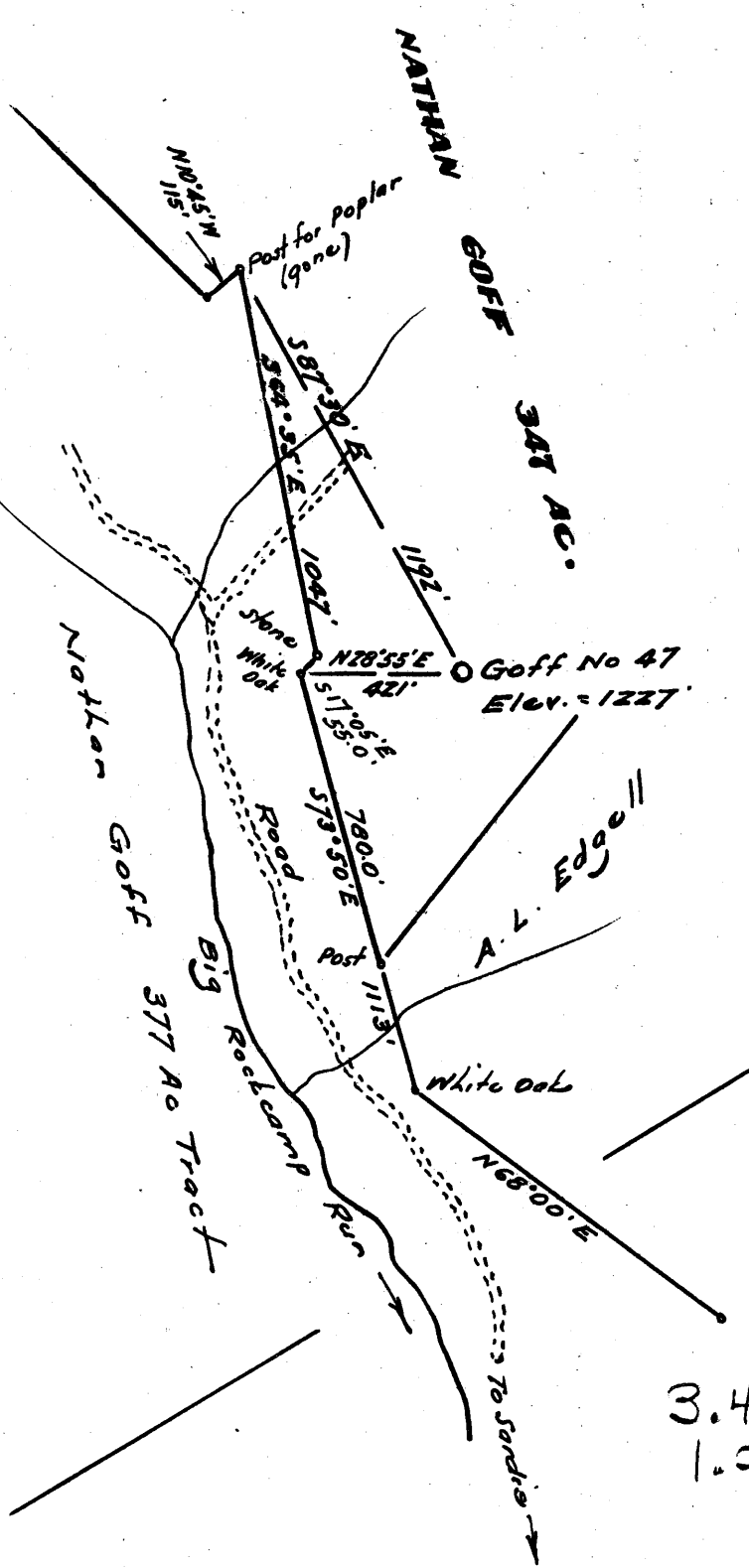


0
1
2
3



3.46S
1.28W

Handwritten signatures:
L. F. W.
R. J. D.

Coal is owned, it is thought, by The Consolidation Coal Co., Monongah, W. Va.
Surface is owned by Leo Williams, Route 1, Wallace, W. Va.

JUN 19 1961

- New Location.
- Drill Deeper.
- Redrill.
- Abandonment.

Company **BLAUSER GAS & OIL WELL SUPPLY**
 Address **133 Hillcrest Drive, Marietta, Ohio.**
 Farm **Nathan Goff**
 Tract _____ Acres **377.3** Lease No. _____
 Well (Farm) No. **47** Serial No. _____
 Elevation (Spirit Level) **1227**
 Quadrangle **Centerpoint**
 County **Harrison** District **Sardis**
 Engineer *[Signature]*
 Engineer's Registration No. **1227**
 _____ No. _____ Drawing No. _____
May 1961. Scale **1" = 500'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **HAR-1777-A**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



1646

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Center, oint

Permit No. 1777A

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company South Penn Oil Co.
Address Bradford, Penna.
Farm Nathan Goff Acres 371.3
Location (waters) Big Rock Camp Run
Well No. 47 Elev. 1227
District Sardis County Harrison
The surface of tract is owned in fee by Nathan Goff Heirs
Address _____
Mineral rights are owned by Flora Findley Heirs
Address Clarksburg

Drilling commenced 1910
Drilling completed 1910
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/4	<u>2765</u>	<u>2765</u>	Depth set
5 3/16			
3			Perf. top
2	<u>3130</u>	<u>3130</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

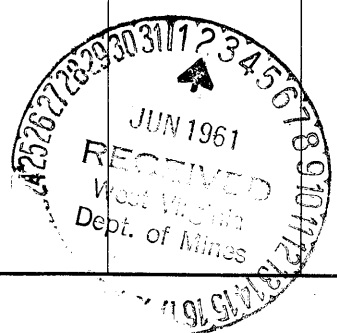
COAL WAS ENCOUNTERED AT 1020 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			1020	1029			
Big Dunkard			1542	1565			
Salt Sand			1928	2008			
Maxon Sand			2194	2280			
Fifty Foot			2860	2951			
Thirty Foot			2938	3023			
Stray Sand			3092	3115			
Gordon Sand			3115	3135			
Total Depth			3135				



AUG 2 1961

(over)

NATHAN GOFF No A7 - SOUTH PENN OIL Co - MAR-1777A