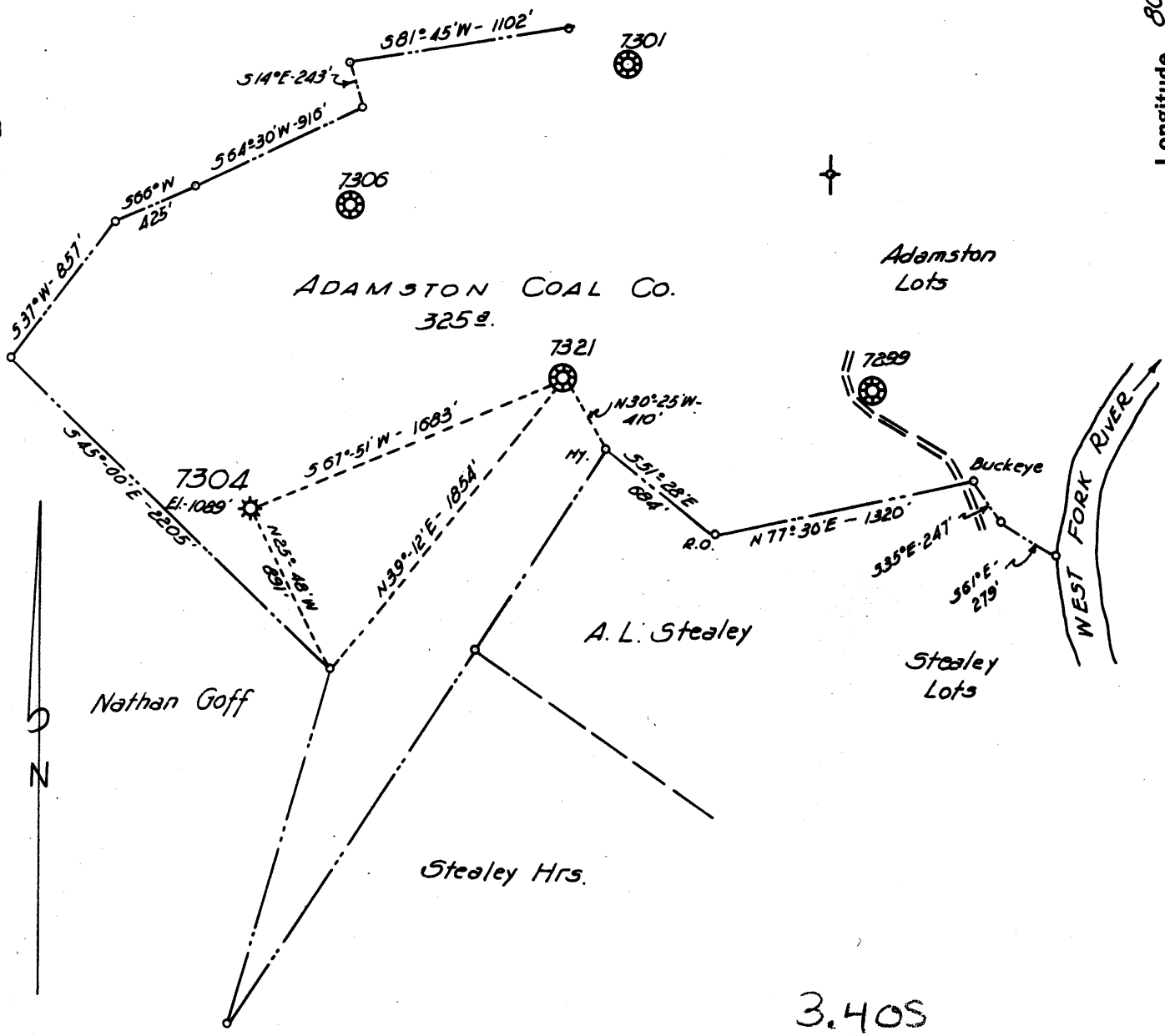


Latitude 39° 20'

Longitude 80° 20'



3.40S
2.13W

New Location
 Drill Deeper
 Abandonment 7304

FORMERLY H.N.G.Co. WELL No 7304

Company A.M. SNIDER
 Address HUNDRED, W. VA.
 Farm ADAMSTON COAL Co.
 Tract _____ Acres 325 Lease No. 44571
 Well (Farm) No. _____ Serial No. 7304
 Elevation (Spirit Level) 1089'
 Quadrangle CLARKSBURG
 County HARRISON District COAL
 Engineer HENRY A. HAIN
 Engineer's Registration No. 3150
 File No. A.M.S. 42-60 Drawing No. _____
 Date 6-21-60 Scale 1"=800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MAR-1758-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1622

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clarksburg SC

Permit No. 1758-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Richard Jackson, Inc.
Address 614 E. Main St., Clarksburg, W. Va.
Farm Adamson Coal Co. property Acres 325
Location (waters) _____
Well No. 7304 Elev. 1089'
District Coal County Harrison
The surface of tract is owned in fee by Adamson Coal Co.
Clarksburg, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced Aug. 2, 1912
Drilling completed Sept. 11, 1912
Date Shot 1915-1942 From in Fifty & Fifty foot
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			<u>6x8 BH</u>
10			Size of <u>5x5</u>
8 1/4	<u>1000</u>	<u>1000</u>	<u>set at 2900'</u>
6 3/8	<u>1520</u>	<u>1520</u>	Depth set <u>6 3/8 x 5-</u>
5 3/16	<u>2007(2447)</u>	<u>2393</u>	<u>Pulled 5/16 NH</u>
3	<u>3091</u>	<u>Pulled</u>	Perf. top _____
	<u>5 3/16" tubing 1543</u>	<u>1543</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Little Dunkard Sand			420	470			
Big Dunkard Sand			520	570	Gas Sand	670-720	
1st Salt Sand			770	820	Water	775	
2nd Salt Sand			845	990			
Maxon Sand			1220	1260			
Little Lime			1380	1390			
Big Lime			1390	1450			
Injun Sand			1450	1550			
Fifty Ft. Sand			1944	2020	Gas	1959	
Gordon Sand			2110	2230			
Fourth Sand			2239	2269	Gas	2240	
Fifth Sand			2369	2392	Gas	2375-81	
Speechley			3047	3075	Gas	3069	
Total Depth				2403			
Deeper				3091			
Filled to				2126			

JAN 3 1963

