

1.35S
4.0W

- New Location ..
- Drill Deeper ..
- Abandonment .. 4410

FORMERLY H.N.G. Co. WELL No 4410

Company <u>A. M. SNIDER</u>	
Address <u>HUNDRED, W. VA.</u>	
Farm <u>EDMUND SOUTHERN</u>	
Tract _____	Acres <u>226</u> Lease No. <u>2279</u>
Well (Farm) No. _____	Serial No. <u>4410</u>
Elevation (Spirit Level) <u>1312'</u>	
Quadrangle <u>CLARKSBURG</u>	
County <u>HARRISON</u>	District <u>SARDIS</u>
Engineer <u>HENRY A. HAIN</u>	
Engineer's Registration No. <u>3150</u>	
File No. <u>A.M.S 7-60</u>	Drawing No. _____
Date <u>JAN. 21, 1960</u>	Scale <u>1" = 500'</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. HAR-1740-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



1619

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clarksburg

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. 1740A

Company Richard Jackson, Inc.
Address 614 E. Main St., Clarksburg, W. Va.
Farm Edmund Southern Acres 27 1/2

Location (waters) Gregory Run
Well No. 4410 Elev. 1518'
District Gardis County Harrison

The surface of tract is owned in fee by Albert Southern
Address Wilsonburg, W. Va.

Mineral rights are owned by _____
Address _____

Drilling commenced March 18, 1916 October 18, 1916
Drilling completed March 18, 1916 Dec 18, 1916

Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

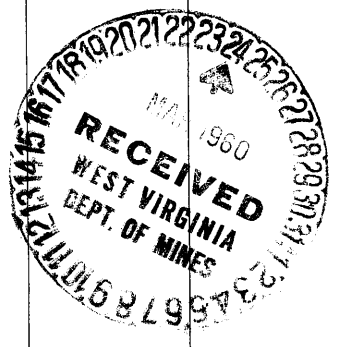
Fresh Water _____ Feet Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10 (cemented)	199'-6"	199'-6"	Size of _____
8 1/4	1088'	1088'	
6 3/8	1573'	1573'	Depth set _____
5 3/16	2404'	2404'	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 10" SIZE 199'-6" Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 140' FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. coal			140	149			
Dunkard Sand			578	705			
Gas sand			840	930	Water	685	
Salt Sand			950	1142	Gas	925	
Dujan Sand			1062	1663	Water	1105	
50 ft. Sand			2030	2157	Gas	1530 - 1661	
50 ft. Sand			2100	2306	Gas	2030	
Stroy Sand			2341	2398	Gas	2094	
Gordon Sand			2392	2407	Gas	2372	
Fourth Sand			2445	2456	Gas	2447	
Fifth Sand			2508	2553	Gas	2510	
Total Depth				2557			
Drilled Pocket				2564			



JUN 29 1960

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<p> Drilled Log Log No. Date Location 10 10' 0" 10 10' 0" 10 10' 0" 10 10' 0" 10 10' 0" 10 10' 0" 10 10' 0" 10 10' 0" </p>							

Date _____, 19__

APPROVED _____, Owner

By _____
(Title)