

5.175
3.70W

New Location ..
 Drill Deeper
 Abandonment..... 3135

FORMERLY HOPE NATURAL GAS CO. WELL N° 3135

Company	<u>A. M. SNIDER</u>
Address	<u>HUNDRED, W. VA.</u>
Farm	<u>LUCY W. QUEEN</u>
Tract	Acres <u>70</u> Lease No. <u>4284</u>
Well (Farm) No.	Serial No. <u>3135</u>
Elevation (Spirit Level)	<u>1242'</u>
Quadrangle	<u>WESTON</u>
County	<u>HARRISON</u> District <u>UNION</u>
Engineer	<u>HENRY A. HAIN</u>
Engineer's Registration No.	<u>3150</u>
File No.	<u>A. M. 5 - 20</u> Drawing No. _____
Date	<u>APRIL 17, 1959</u> Scale <u>1" = 40 POLES</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1720-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1588
2350

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Weston

Permit No. Has-1120-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company R. L. Harton
Address Hubert, W. Va.
Farm Lucy C. Hagen Acres 70
Location (waters) Two Lick Creek
Well No. 3135 Elev. 1342
District Union County Harrison
The surface of tract is owned in fee by J. R. McDonald
Jane Lee Address RT 2
Mineral rights are owned by Susan
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			XXXX A
13			Size of <u>2 x 5</u>
10	231	231	Depth set <u>2373</u>
8 1/4	1110	1110	Perf. top _____
6 5/8	1780	1780	Perf. bottom _____
5 3/16	2340	2340	Perf. top _____
3	39	39	Perf. bottom _____
2	2599	2599	
Liners Used			

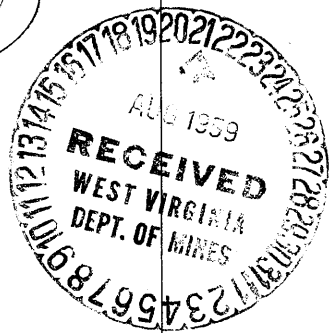
Drilling commenced July 21, 1913
Drilling completed Oct. 21, 1913
Date Shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 224' to 227' INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			224	227			
Hunkard Sand			685	812			
Salt Sand			945	1184			
Injun Sand			1753	1905	Gas	1776 1905	
Gants Sand			2030	2052			
30 Ft. Sand			2239	2276			
Tray Sand			2311	2373			
Gordon Sand			2376	2395			
Fourth Sand			2398	2418	Gas	2402 2543	
Fifth Sand			2542	2557			
Total Depth				2549			

25992 tubing



NOV 5 1959