



Surf: Ralph Myers, R.F.D. #1, Wolf Summit, W.Va.
 Coal: W. Guy Tatruck, Pranty Bldg., Clarksburg, W.Va.

5.18S
 4.42W

New Location...
 Drill Deeper.....
 Abandonment.....

Map N19 & N29 S13-14 E6

Company South Penn Natural Gas Co.
 Address Parkersburg, W.Va.
 Farm Matilda Mathany
 Tract _____ Acres 57 1/4 Lease No. 29003
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1160.00 Floor
 Quadrangle Clarksburg
 County Harrison District Ten Mile
 Engineer A. E. Hillbert
 Engineer's Registration No. 2534
 File No. 951 Drawing No. _____
 Date June 17, 1959 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1715-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1586

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clarksburg
Permit No. 1715-A

WELL RECORD

Oil or Gas Well _____
(KIND)

Company South Penn Natural Gas Company
Address P. O. Box 1280, Parkersburg, W. Va.
Farm Matilda Matheny Acres 57 1/4
Location (waters) Wolf Pen Run
Well No. 1 Elev. 1160
District Ten Mile County Harrison
The surface of tract is owned in fee by Ralph Myers
RFD 1 Address Wolf Summit, W. Va.
Mineral rights are owned by John R. Morris, Agent et al, P. O. Box 442, Clarksburg

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	363	0	Size of
8 1/4	1143	1143	
6 5/8	1813	1813	Depth set
5 3/16	1833	1833	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 7-22-99
Drilling completed 9-9-99
Date Shot 2 shots From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 428 FEET 72 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			428	434			
Big Dunkard			994	1029			
Gas Sand			1150	1180			
Salt Sand			1365	1405			
Maxton			1650	1690			
Big Lime			1800	1865			
Big Injun			1865	1910			
Thirty Foot			2170	2185			
Fifty Sand			2250	2290			
Grey			2395	2460			
Gas					Gas	2435	
London			2523	2553	Gas	2543	
Fifth Sand			2742	2748			
Total Depth				2766			

JUL 1959
RECEIVED
WEST VIRGINIA
DEPT. OF MINES
5 1959

