

New Location   
 Drill Deeper   
 Abandonment  2343, 2432

FORMERLY HOPE NATURAL GAS CO.-2343 & 2432

Company A. M. SNIDER  
 Address HUNDRED, W. VA.  
 Farm SEYMORE STARK  
 Tract \_\_\_\_\_ Acres 108 Lease No. 13386  
 Well (Farm) No. 1 & 2 Serial No. 2343  
 Elevation (Spirit Level) As Shown  
 Quadrangle CLARKSBURG  
 County HARRISON District EAGLE  
 Engineer HENRY A. MAIN  
 Engineer's Registration No. 3150  
 File No. A.M.S. 8-9 Drawing No. \_\_\_\_\_  
 Date APRIL 9, 1959 Scale 1" = 600'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. HAR-1703-2343  
HAR-1704-2432

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1596

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Quadrangle Clarksburg  
Permit No. 704-A

Company R. L. Wharton  
Address Hundred, W. Va.  
Farm Seymore Stark Acres 108  
Location (waters) Little Ten Mile  
Well No. 2432 Elev. 1204  
District Eagle County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced 1-12-1912  
Drilling completed 4-2-1912  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

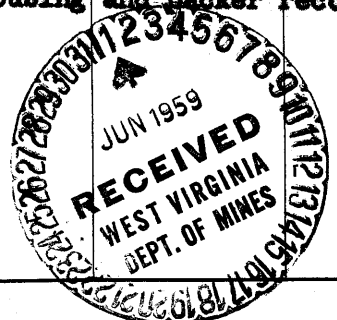
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			A.
13			Size of <u>2 x 5</u>
10	<u>119</u>	<u>119</u>	Depth set <u>2272</u>
8 1/4	<u>1094 Pulled</u>	<del>1094</del>	Perf. top _____
6 5/8	<u>1492</u>	<u>1492</u>	Perf. bottom _____
5 3/16	<u>2273</u>	<u>2273</u>	Perf. top _____
3			Perf. bottom _____
2	<u>2544</u>	<u>2544</u>	
Liners Used			

CASING CEMENTED 10" SIZE \_\_\_\_\_ No. Ft. 3-27-12 Date  
2500# Cement 5000# Sand  
COAL WAS ENCOUNTERED AT 62' FEET 69 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			62	69	<u>Oil</u> <u>Gas</u> <u>Water</u>	470-485	
Dunkard Sand			464	555		775-820	
Salt Sand			839	1145		870	
Maxon Sand			1200	1222			
Injun Sand			1486	1605			
50 ft. Sand			2018	2115			
30 Ft. Sand			2123	2145			
Stray Sand			2260	2280			
Gordon Sand			2300	2341	<u>Gas</u>	2312	
						2359	
						2485	
4th. Sand			2357	2369			
5th. Sand			2485	2490			
Total Depth				2501			

Top of hole lowered 36' acc't. coal stripped - 4-1-49 - all sands - casing - tubing and packer records changed accordingly.



JUL 23 1959