



2343	2.555
	1.04W
2432	2.805
	1.06W

New Location
 Drill Deeper
 Abandonment 2343, 2432

FORMERLY HOPE NATURAL GAS CO. - 2343 & 2432

Company A. M. SNIDER
 Address HUNDRED, W. VA.
 Farm SEYMORE STARK
 Tract _____ Acres 108 Lease No. 13386
 Well (Farm) No. 1 & 2 Serial No. 2432
 Elevation (Spirit Level) As Shown
 Quadrangle CLARKSBURG C
 County HARRISON District EAGLE
 Engineer HENRY A. HAIN
 Engineer's Registration No. 3150
 File No. A.M.S. 8-9 Drawing No. _____
 Date APRIL 9, 1959 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. HAR-1703# 2343
HAR-1704# 2432

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

31703 (1124)



1590

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas
(KIND)

Quadrangle Clarksburg

Permit No. 1703-A

Company R. L. Wharton
Address Hundred, W. Va.
Farm Seymore Stark Acres 108

Location (waters) Ten Mile Creek
Well No. 2343 Elev. 1152
District Eagle County Harrison

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced Aug. 23, 1911
Drilling completed Dec. 30, 1911
Date Shot _____ From _____ To _____

With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____ B*H
13			Size of <u>6 x 8</u>
10	88		Depth set <u>1424</u>
8 1/4	1024	1024	<u>2 x 6 Anchor P.</u>
6 5/8	1424	1424	Perf. bottom _____
5 3/16			Perf. top _____
3			Perf. bottom _____
2	1990	1990	
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
Below Coal

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			330	500	Oil	345-425	
Salt Sand			790	1010	Water (Salt)	910	
Maxon Sand			1325	1395	Water	985	
Injun Sand			1409	1535	Gas	1431	
Berea Sand			1560	1575			
50 Ft. Sand			1448	1948	Gas	1973	
Total Depth				1975			



JUL 23 1959

(over)